

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 5-ELECTRIC
(2012 PSCR Plan Case No. U-16882)

48th Revised Sheet No. D-1.00
Replaces 47th Revised Sheet No. D-1.00

D1. Power Supply Cost Recovery

PSCRM

1. PSCR FACTORS

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010492 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 38.79 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>	<u>Schedule No.</u>
Residential	Rg-1M, Rg-2M, RG-OTOUM
Commercial & Industrial	Cg-1M, Cg-2M, Cg-3M, Cg-4M, Cg-OTOUM, Cp-1M, and Cp-ND
Other	Mp-1M

Power Supply Cost Recovery Factors

Billing Months	Authorized 2012 Plan Year PSCR Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Maximum Authorized 2012 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2012	\$0.00557	\$0.00000	\$0.00557	\$0.00557
February 2012	\$0.00557	\$0.00000	\$0.00557	\$0.00557
March 2012	\$0.00557	\$0.00000	\$0.00557	
April 2012	\$0.00557	\$0.00000	\$0.00557	
May 2012	\$0.00557	\$0.00000	\$0.00557	
June 2012	\$0.00557	\$0.00000	\$0.00557	
July 2012	\$0.00557	\$0.00000	\$0.00557	
August 2012	\$0.00557	\$0.00000	\$0.00557	
September 2012	\$0.00557	\$0.00000	\$0.00557	
October 2012	\$0.00557	\$0.00000	\$0.00557	
November 2012	\$0.00557	\$0.00000	\$0.00557	
December 2012	\$0.00557	\$0.00000	\$0.00557	

R

Continued to Sheet No. D-2.00

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for bills rendered
for the 2012 plan year
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In Case No: U-16882

D1. Power Supply Cost Recovery					PSCRM
Continued from Sheet No. D-1.00					
Power Supply Cost Recovery Factors					
Billing Months	Authorized 2011 Plan Year PSCR Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Maximum Authorized 2011 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	
R	January 2011	\$0.00103	\$0.00000	\$0.00103	\$0.00103
R	February 2011	\$0.00103	\$0.00000	\$0.00103	\$0.00103
R	March 2011	\$0.00103	\$0.00000	\$0.00103	\$0.00050
R	April 2011	\$0.00103	(\$0.00090)	\$0.00013	\$0.00013
R	May 2011	\$0.00103	(\$0.00090)	\$0.00013	\$0.00013
R	June 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00119)
R	July 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00137)
R	August 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00224)
R	September 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00224)
R	October 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00372)
R	November 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00412)
R	December 2011	\$0.00103	(\$0.00090)	\$0.00013	(\$0.00412)

2. MONTHLY REPORTS
Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.

Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.

3. ANNUAL RECONCILIATION
All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.

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