

D9. Parallel Generation-Purchase by WPSC

PG-3M

EFFECTIVE IN
 All territory served.

AVAILABILITY
 To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-3M tariff or Pg-2M tariff.

MONTHLY RATES

R Customer Charge: \$12.00/Month \$0.3945/Day

Energy Charge: The Customer will be compensated at the Day Ahead LMP at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment: Should the Midwest Independent Transmission System Operator ("MISO") implement a capacity market, a capacity credit shall be implemented reflecting the MISO capacity market methodology. Once the MISO capacity market is operational, Customers with Interruptible Service will not receive any additional capacity charge credit.

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums are to be set when the contract is signed and will not change during the contract period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

- R Customers metered at a transmission voltage of 50,000 volts or higher: 1.0000
- R Customers metered at a primary voltage of 4,160 volts - 50,000 volts: 1.0096
- R Customers metered at a secondary voltage of less than 4,160 volts: 0.9885

MINIMUM CHARGE

R The monthly minimum charge shall be the fixed charge plus the energy optimization charge.

Continued to Sheet No. D-84.00

Issued: 4-24-15
 By D M Derricks
 Assistant VP - Regulatory Affairs
 Green Bay, Wisconsin

Effective for Service
 On and After: 4-24-15
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 4-23-15
 In Case No: U-17669

D9. Parallel Generation-Purchase by WPSC**PG-3M**

Continued from Sheet No. D-83.00

PRO-RATION OF DEMAND COST FOR AUTHORIZED MAINTENANCE

For customers billed on rates with demand charges, the demand charges other than "Customer Demand" shall be prorated if the maintenance schedule of the customer owned generation facility has been approved in advance in writing by the Company. Said pro-ration shall be based on the number of authorized days of scheduled maintenance. The customer shall pay the demand rate for the higher than normal demands due to the generation outage only for the days of authorized maintenance.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

Issued: 02-19-08
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Effective for Service
On and After: 10-10-07
Issued Under Auth. of
Mich Public Serv Comm
Dated: 10-09-07
In Case No: U-15152