

Pilot Large Commercial and Industrial Service - Next Day		Electric		
<u>AVAILABILITY</u>				
This schedule is available on a Pilot basis through December 2006 to large commercial and industrial customers who qualify for Cp service and have contracted for the Next Day service by November 15 of the prior year. Customers are required to take service under this rider for the entire calendar year.				
Rates:				
<u>Demand Charge</u>				
<u>Generation System Demand</u>				
Highest dollar amount of the following (only one of the three):				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
	a. <u>Peak Load</u>			
R	Winter	\$ 6.254/kW	\$ 6.157/kW	\$ 6.062/kW
R	Summer	\$11.355/kW	\$11.179/kW	\$11.006/kW
	b. <u>Intermediate Load</u>			
R	Winter	\$ 4.691/kW	\$ 4.618/kW	\$ 4.547/kW
R	Summer	\$ 8.516/kW	\$ 8.384/kW	\$ 8.255/kW
	c. <u>Base Load</u>			
	Winter	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
	Summer	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
<u>Energy Charge</u>				
	a. <u>On Peak</u>	By 3:30 PM the previous business day, the Company will notify the Customer of the price for the following business day. Price communicated will be one of four pricing levels: Critical, Peak, Mid Economy and Economy. During the calendar year, the number of these pricing categories shall be fixed in frequency to those contained below. The weighted average of the prices and frequency of days listed below create a weighted average price that equates to the on peak energy rate for the standard CP tariff.		
		<u># Days/</u>	<u>Price - \$/Kwh</u>	
	<u>Pricing</u>	<u>Category</u>	<u>Year</u>	
			<u>Secondary</u>	<u>Primary</u>
R		Critical Days	5	\$0.11293
R		Peak	100	\$0.07734
R		Mid Economy	100	\$0.06201
R		Economy	47	\$0.02700
R		Weighted Average		\$0.06272
				\$0.06144
				\$0.06069
	b. <u>Off-Peak</u>			
R	Winter		\$0.03484	\$0.03413
R	Summer		\$0.03484	\$0.03413
				\$0.03372
				\$0.03372
Continued to Sheet No. E6.63				

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

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 Replaces 19th Rev. Sheet No. E6.63
 Amendment 723 Schedule Cp-ND

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Continued from Sheet No. E6.62			
R	<u>Customer Charge</u>	<u>Secondary</u> \$341	<u>Primary</u> \$398
			<u>Transmission</u> \$909
	<u>Customer Demand:</u> Per Kw of maximum demand during the current or preceding 11 months regardless of demand or energy pricing period.		
R		2.080/kw	1.830/kw
			0.00/kw
	<u>Substation Transformer Capacity:</u> \$0.583/Kva		
	Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.		
	<u>Definitions</u> For customers with company metering equipment installed at:		
	Secondary	Under 6,000 volts	
	Primary	6,000 volts to 15,000 volts, inclusive	
	Transmission	Over 15,000 volts	
	Winter Months: Oct-May Summer Months: Jun-Sep		
	<u>Energy</u>		
	On-Peak	Winter	7AM-10PM Mon - Fri (Except Holidays)
		Summer	7AM-11PM Mon - Fri (Except Holidays)
	Off-Peak	Winter	10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.
		Summer	11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.
	<u>System Demand</u>		
	Peak Demand	Winter	10AM-12Noon, and 5PM-8PM Mon - Fri (Except Holidays)
		Summer	10AM-8PM Mon - Fri (Except Holidays)
	Intermediate	Winter	7AM-10AM, 12Noon-5PM, 8PM-10PM Mon-Fri (Except Holidays)
		Summer	7AM-10AM, 8PM-11PM Mon - Fri (Except Holidays)
	Base Load	Winter	10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays
		Summer	11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays
	The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.		
	<u>Energy Cost Adjustment</u>	See Sched. CpX starting on Sheet E6.65	
	<u>Power Factor Clause</u>	See Sched. CpX starting on Sheet E6.65	
	<u>Standby Service</u>	See Sched. CpX starting on Sheet E6.65	
	<u>Isolated High Demand Waiver</u>	See Sched. CpX starting on Sheet E6.66	
	<u>Short Term Service</u>	See Sched. CpX starting on Sheet E6.67	
	<u>Interruptible Clause</u>	See Sched. CpX starting on Sheet E6.68	
	<u>Special Rules</u>	See Sched. CpX starting on Sheet E6.68	
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R	Pilot Large Commercial and Industrial Service - Next Day	Electric
	Continued from Sheet No. E6.63	
	Terms and Conditions:	
R	1. The Next Day Pricing rider is available to customers taking service under firm or interruptible service as well as Generation Displacement Service.	
R	Participation in the Next Day Pricing Rider shall not reduce the amount of interruptible load the Customer has contracted for or is obligated to interrupt.	
R	2. Customers are required to sign a Next Day Pricing Rider contract. The terms of this contract may include terms and conditions that prevent the circumvention of rate design, gaming, and financial harm to the Company or other customers.	
	3. The Company shall have the sole discretion to declare the type of pricing day to be in effect on a day ahead basis.	
R	4. Customers are required to participate in the Next Day Pricing for the entire calendar year. In the event a customer no longer qualifies for the Cp tariff during the calendar year, the customer will remain on the day ahead rider for the remainder of the calendar year and be transferred to the applicable standard tariff effective with the next calendar year.	
	5. Interruptible Customers shall be subject to applicable buy out prices under the Cp-I2 interruptible rider.	

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