

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

176th Rev. Sheet No. E2.00
 Replaces 175th Rev. Sheet No. E2.00
 Schedule ETOC

Table of Contents		Electric
<u>Description</u>		<u>Current Rate Sheet</u>
TITLE PAGE		Original 1.00
<u>TABLE OF CONTENTS SHEETS</u>		
R	ETOC Table of Contents Sheets	176th Rev. E2.00
R	ETOC-1 Municipalities Served; Available Service Voltages; Adjustment for Cost of Fuel; Electric Rate Summary Parallel Generation	65th Rev. E2.01
	ETOC-2 General Service; Residential Service; Residential Serv.-Optional Time-of-Use; Residential Serv.-Sp. Clg. & Sp. Htg.; Farm Service	59th Rev. E2.02
	ETOC-3 Small Commercial & Industrial Service; Com'l & Indus. Sp. Clg. & Sp. Htg. Serv.; Large Com'l & Indus. Service	53rd Rev. E2.03
	ETOC-4 Lg Com'l & Indus.-Inter. Rider (Closed); Governmental	62nd Rev. E2.04
	ETOC-5 Resale Service; Closed Rates; Service Rules	44th Rev. E2.05
	ETOC-6 Service Rules, Cont'd; Extension Rules	44th Rev. E2.06
	ETOC-7 Extension Rules, Cont'd	22nd Rev. E2.07
	ETOC-8 Contract Service Rate Voluntary Energy Reduction Program On-Line Power Exchange (OPE)	9th Rev. E2.08
Continued to Sheet No. E2.01.		

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

65th Rev. Sheet No. E2.01
 Replaces 64th Rev. Sheet No. E2.01
 Schedule ETOC-1

Table of Contents

Electric

Continued from Sheet No. E2.00.

Description	Current Rate Sheet
<u>MUNICIPALITIES SERVED</u>	
EMUN Class I	3rd Rev. E3.00
EMUN-1 Class II-Villages & Townships	1st Rev. E3.01
EMUN-2 Class II-Townships, Cont'd	Original E3.02
EMUN-3 Class II-Townships, Cont'd	Original E3.03
EMUN-4 Class II-Townships-Fringe Terr., Cont'd	Original E3.04
EMUN-5 Class II-Unincorporated Communities	3rd Rev. E3.05
EMUN-6 Class II-Unincorporated Comm., Cont'd	1st Rev. E3.06
EMUN-7 Class IV & VI	2nd Rev. E3.07
<u>AVAILABLE SERVICE VOLTAGES</u>	
SV Types of Service-Voltages	2nd Rev. E3.10
SV-1 Types of Service-Voltages, Cont'd	2nd Rev. E3.11
SV-2 Types of Service-Voltages, Cont'd	3rd Rev. E3.12
SV-3 Types of Service-Voltages, Cont'd	1st Rev. E3.13
<u>ADJUSTMENT FOR COST OF FUEL</u>	
ACF Adjustment for Cost of Fuel	27th Rev. E3.20
ACF Adjustment for Cost of Fuel, Cont'd	6th Rev. E3.21
<u>ELECTRIC RATE SUMMARY</u>	
RSUM Summary of Wis Retail Electric Rates	29th Rev. E3.30
RSUM-1 Summary of Wis Retail Electric Rates	31st Rev. E3.31
RSUM-2 Summary of Wis Retail Electric Rates	29th Rev. E3.32
RSUM-3 Summary of Wis Retail Electric Rates	18th Rev. E3.33
RSUM-4 Summary of Wis Retail Electric Rates	8th Rev. E3.34
<u>PARALLEL GENERATION</u>	
PG-1 Par. Gen.-No Purchase by WPSC	Original E4.00
PG-4 Par. Gen.-Net Energy Billing	4th Rev. E4.01
PG-4.1 Par. Gen.-Net Energy Billing, Cont'd	3rd Rev. E4.02
PG-2 Par. Gen.-Purchase by WPSC	16th Rev. E4.10
PG-2.2 Par. Gen.-Purchase by WPSC, Cont'd	10th Rev. E4.12
PG-2.3 Par. Gen.-Purchase by WPSC, Cont'd	2nd Rev. E4.13
PG-2.4 Par. Gen.-Purchase by WPSC, Cont'd	1st Rev. E4.14
R PG-2A Par. Gen.-Purchase by WPSC, Average	1st Rev. E4.15
PG-2A Par. Gen.-Purchase by WPSC, Ave. Cont'd	Original E4.16
PG-2A Par. Gen.-Purchase by WPSC, Ave. Cont'd	Original E4.17
PG-2A Par. Gen.-Purchase by WPSC, Ave, Cont'd	Original E4.18
PG-2B Par. Gen.-Purchase by WPSC, LMP	Original E4.19
PG-2B Par. Gen.-Purchase by WPSC, LMP Cont'd	Original E4.20
PG-2C Par. Gen.-Purchase by WPSC, Contract	Original E4.21
PG-2C Par. Gen.-Purchase by WPSC, Contract Cont'd	Original E4.22

Continued to Sheet No. E2.02.

Parallel Generation-Purchase by WPSC	Electric
<p><u>EFFECTIVE IN</u> All territory served.</p>	
<p><u>AVAILABILITY</u> To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 kW or less, and desiring to sell electrical energy to the Company.</p>	
<p><u>MONTHLY RATES</u> Customer Charge: \$10.00/Month \$0.3288/Day</p>	
<p><u>Charges for Deliveries from Company</u> Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.</p>	
<p><u>Energy Credit Deliveries to Company</u></p>	
R	<p><u>On-peak Energy Charge:</u> For 2011 rates as an example, the on-peak energy charge shall equal the average of the on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for previous year November 2009 to October 2010. The rates shall be reset annually on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy charge for 2012 is \$0.03863/kWh.</p>
R	
R	<p><u>Off-peak Energy Charge:</u> For 2011 rates as an example, the off-peak energy charge shall equal the average of the off-peak DA LMP at the WPS.WPSM load zone node for previous year November 2009 to October 2010. The rates shall be reset annually on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy charge for 2012 is \$0.02497/kWh.</p>
R	
<p>Continued to Sheet No. E4.16</p>	

Issued 12-12-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 1-13-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

177th Rev. Sheet No. E2.00
 Replaces 176th Rev. Sheet No. E2.00
 Schedule ETOC

Table of Contents		Electric
<u>Description</u>		<u>Current Rate Sheet</u>
TITLE PAGE		Original 1.00
TABLE OF CONTENTS SHEETS		
R	ETOC Table of Contents Sheets	177th Rev. E2.00
	ETOC-1 Municipalities Served; Available Service Voltages; Adjustment for Cost of Fuel; Electric Rate Summary Parallel Generation	65th Rev. E2.01
	ETOC-2 General Service; Residential Service; Residential Serv.-Optional Time-of-Use; Residential Serv.-Sp. Clg. & Sp. Htg.; Farm Service	59th Rev. E2.02
R	ETOC-3 Small Commercial & Industrial Service; Com'l & Indus. Sp. Clg. & Sp. Htg. Serv.; Large Com'l & Indus. Service	54th Rev. E2.03
R	ETOC-4 Lg Com'l & Indus.-Inter. Rider (Closed); Governmental	63rd Rev. E2.04
	ETOC-5 Resale Service; Closed Rates; Service Rules	44th Rev. E2.05
	ETOC-6 Service Rules, Cont'd; Extension Rules	44th Rev. E2.06
	ETOC-7 Extension Rules, Cont'd	22nd Rev. E2.07
	ETOC-8 Contract Service Rate Voluntary Energy Reduction Program On-Line Power Exchange (OPE)	9th Rev. E2.08
Continued to Sheet No. E2.01.		

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

54th Rev. Sheet No. E2.03
 Replaces 53rd Rev. Sheet No. E2.03
 Schedule ETOC-3

Table of Contents		Electric
Continued from Sheet No. E2.02		
	<u>Description</u>	<u>Current Rate Sheet</u>
<u>RESIDENTIAL SERVICE</u>		
R	Rg-1 Residential Service-Class I	31st Rev. E5.00
R	Rg-2 Residential Service-Class II	31st Rev. E5.10
	RgX Residential Service-Rules	4th Rev. E5.20
	RgX-1 Residential Service-Rules, Cont'd	6th Rev. E5.21
	RgX-2 Residential Service-Rules, Cont'd	4th Rev. E5.22
	Rg-DC Residential Service-Direct Control Rider	4th Rev. E5.25
	Rg-DC.1 Residential Service-DCR, Cont'd	5th Rev. E5.26
	Rg-DC.2 Residential Service-DCR, Cont'd	3rd Rev. E5.27
	Rg-DC.3 Residential Service-DCR, Cont'd	Original E5.28
<u>RESIDENTIAL SERVICE - OPTIONAL TIME-OF-USE</u>		
R	Rg3-OTOU Residential Service-Class I	32nd Rev. E5.30
R	Rg3-OTOU.1 Residential Serv.-Class I, Cont'd	11th Rev. E5.31
R	Rg4-OTOU Residential Serv.-Class II	18th Rev. E5.32
R	Rg4-OTOU.1 Residential Serv.-Class II, Cont'd	5th Rev. E5.33
	Rg-Exp Residential Serv. - Thermostat Pilot	1st Rev. E5.35
	Rg-Exp Residential Serv. - Thermostat Pilot, Cont'd	1st Rev. E5.36
<u>RESIDENTIAL SPACE COOLING & SPACE HEATING</u>		
	Rc-S1 Resi Sp Clg & Sp Htg-Contr (Spec)	29th Rev. E5.40
	Rc-S1.1 Resi Sp Clg & Sp Htg-Contr, Cont'd	3rd Rev. E5.41
<u>Residential Services - Optional Programs</u>		
R	Rg5-OTOU Three Tier - Optional Time of Use	5th Rev. E5.50
R	Rg5-OTOU Three Tier - Optional Time of Use, Cont'd	2nd Rev. E5.51
R	Rg6-OTOU Three Tier - Optional Time of Use	5th Rev. E5.52
R	Rg6-OTOU Three Tier - Optional Time of Use, Cont'd	2nd Rev. E5.53
R	Rg-RR Response Rewards - TOU (Pilot)	5th Rev. E5.60
	Rg-FR Flat Rate Rewards - TOU Pilot	1st Rev. E5.70
	Rg-FR Flat Rate Rewards - TOU Pilot, Cont'd	1st Rev. E5.71
	Rg-CR Residential Service - Conservation Rate	Original E5.80
	Rg-CR Residential Service - Conservation Rate, Cont'd	Original E5.81
<u>SMALL COMMERCIAL & INDUSTRIAL SERVICE</u>		
R	Cg-1 Sm. Com'l & Indus.-Class I & IV	32nd Rev. E6.00
	Cg-5 Sm. Com'l & Indus.-Class I & IV	15th Rev. E6.01
R	Cg1/2-RR Response Rewards - TOU (Pilot)	3rd Rev. E6.03
	Cg1/2-RR Response Rewards - TOU (Pilot)	1st Rev. E6.04
	Cg5-RR Response Rewards - TOU (Pilot)	2nd Rev. E6.05
	Cg5-RR Response Rewards - TOU (Pilot)	1st Rev. E6.06
	Cg-20 Sm. C&I-Class I & IV-Time of Use	25th Rev. E6.10
	Cg-20 Sm. C&I-Class I & IV-Time of Use, Cont	12th Rev. E6.11
	Cg-RR Response Rewards - TOU (Pilot)	6th Rev. E6.15
	Cg-RR Response Rewards - TOU (Pilot)	3rd Rev. E6.16
R	Cg-2 Sm. Com'l & Indus.-Class II	32nd Rev. E6.20
R	Cg3-OTOU Sm. C&I-Optional Time-of-Use	24th Rev. E6.35
R	Cg3-OTOU Sm. C&I-Optional Time-of-Use, Cont	8th Rev. E6.36
Continued to Sheet No. E2.04.		

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

63rd Rev. Sheet No. E2.04
 Replaces 62nd Rev. Sheet No. E2.04
 Schedule ETOC-4

Table of Contents		Electric
Continued from Sheet No. E2.03.		
	<u>Description</u>	<u>Current Rate Sheet</u>
<u>SMALL COMMERCIAL & INDUSTRIAL SERVICE (CONT'D)</u>		
R	Cg4-OTOU Sm. C&I-Optional Time-of-Use	13th Rev. E6.37
R	Cg4-OTOU Sm. C&I-Optional Time-of-Use, Cont	4th Rev. E6.38
	CgX Sm. Com'l & Indus.-Rules	22nd Rev. E6.40
R	CgX-1 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.41
	CgX-2 Sm. Com'l & Indus.-Rules, Cont	3rd Rev. E6.42
	CgX-3 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.43
	CgX-4 Sm. Com'l & Indus.-Rules, Cont	5th Rev. E6.44
	CgX-5 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.45
	CgX-6 Sm. Com'l & Indus.-Rules, Cont	2nd Rev. E6.46
<u>COM'L & INDUS. SP. COOLING & SP. HEATING SERVICE</u>		
	Cg-S1 C & I Sp Clg & Sp Htg-Contr (Spec)	27th Rev. E6.50
	Cg-S1.1 C & I Sp Clg & Sp Htg-Contr, Cont	2nd Rev. E6.51
<u>SMALL COM'L & INDUS. SERVICE - DIRECT CONTROL RIDER</u>		
	Cg-DC Sm C & I Serv-Dir. Control Rider	3rd Rev. E6.55
	Cg-DC.1 Sm C & I Serv-Dir. Cont. Rider, Cont	5th Rev. E6.56
	Cg-DC.2 Sm C & I Serv-Dir. Cont. Rider, Cont	3rd Rev. E6.57
	Cg-DC.3 Sm C & I Serv-Dir. Cont. Rider, Cont	Original E6.58
<u>LARGE COMMERCIAL & INDUSTRIAL SERVICE</u>		
	Cp Lge. Com'l & Indus.-All Territory	28th Rev. E6.60
	Cp Lge. Com'l & Indus.-All Terr., Cont	25th Rev. E6.61
	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead	26th Rev. E6.62
	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead Cont	20th Rev. E6.63
	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead Cont	8th Rev. E6.64
	Cp Lge. Com'l & Indus. Service Rules	12th Rev. E6.65
	Cp Lge. Com'l & Indus. Service Rules, Cont	9th Rev. E6.66
	Cp Lge. Com'l & Indus. Service Rules, Cont	9th Rev. E6.67
	Cp Lge. Com'l & Indus. Service Rules, Cont	3rd Rev. E6.68
	Cp Lge. Com'l & Indus. Service Rules, Cont	2nd Rev. E6.69
	Cp-RR Lge. Com'l & Indus. Response Rewards	5th Rev. E6.70
	Cp-RR Lge. Com'l & Indus. Response Rewards, Cont	Original E6.71
	Cp-RR Lge. Com'l & Indus. Response Rewards, Cont	2nd Rev. E6.72
	RTMP Real Time Market Pricing	1st Rev. E6.74
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.75
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.76
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.77
<u>LG COM'L & INDUS-INTERRUPTIBLE RIDER</u>		
	Cp-I2 Lge Com'l & Indus-Inter Rider	19th Rev. E6.80
	Cp-I2.1 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.81
	Cp-I2.2 Lge Com'l & Indus-Inter Rider, Cont	10th Rev. E6.82
	Cp-I2.2 Lge Com'l & Indus-Inter Rider, Cont	1st Rev. E6.82.1
	Cp-I2.3 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.83
	Cp-I2.4 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.84
Continued to Sheet No. E2.05.		

R

Residential Service - Urban **Electric**

EFFECTIVE IN Class I rate territory.

AVAILABILITY

This schedule is available for single phase or three phase service to residential customers.

Customer charge

<u>Daily</u>	<u>Monthly*</u>	
\$0.1874	\$ 5.70	for Single Phase Year-Round Customers
\$0.3748	\$11.40	for Single Phase Seasonal Customers
\$0.3189	\$ 9.70	for Three Phase Year-Round Customers
\$0.6378	\$19.40	for Three Phase Seasonal Customers

Energy Charge

All Kwh: \$0.12209/Kwh

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

ENERGY COST ADJUSTMENT See Schedule RgX, starting on Sheet E5.20.

APARTMENT BUILDINGS See Schedule RgX, starting on Sheet E5.20.

COMBINED SERVICE See Schedule RgX, starting on Sheet E5.20.

SEASONAL BILLING See Schedule RgX, starting on Sheet E5.20.

SPACE HEATING See Schedule RgX, starting on Sheet E5.20.

WATER HEATING See Schedule RgX, starting on Sheet E5.20.

* = Monthly customer charge shown for informational purposes only.

R

Residential Service - Rural	Electric
<u>EFFECTIVE IN</u> Class II rate territory.	
<u>AVAILABILITY</u> This schedule is available for single phase or three phase service to residential customers.	
<u>Customer Charge</u>	
<u>Daily</u>	<u>Monthly*</u>
\$0.2301	\$ 7.00
\$0.4602	\$14.00
\$0.3616	\$11.00
\$0.7232	\$22.00
	for Single Phase Year-Round Customers
	for Single Phase Seasonal Customers
	for Three Phase Year-Round Customers
	for Three Phase Seasonal Customers
<u>Energy Charge</u> All Kwh: \$0.12209/Kwh	
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
* = Monthly customer charge shown for informational purposes only.	

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Optional Time-of-Use - Urban (Closed) Electric

EFFECTIVE IN Class I rate territory.

AVAILABILITY

This schedule is available upon written request for service to residential customers on a voluntary basis. This schedule is closed to new customers effective January 14, 2011.

CLASS I RATE TERRITORY

Customer Charge

<u>Daily</u>	<u>Monthly*</u>	
\$0.1874	\$ 5.70	for single phase year-round customers
\$0.3748	\$11.40	for single phase seasonal customers
\$0.3189	\$ 9.70	for three phase year-round customers
\$0.6378	\$19.40	for three phase seasonal customers

Energy Charge

On-Peak: All Kwh at \$0.20887/Kwh
 Off-Peak: All Kwh at \$0.06990/Kwh

PRICING PERIOD DEFINITIONS

On Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Winter (Calendar Months of October - April)
 Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
 Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM
 Option 3: 9:00 AM to 8:00 PM
2. Summer (Calendar Months of May - September)
 Option 1: 9:00 AM to 7:00 PM
 Option 2: 10:00 AM to 8:00 PM
 Option 3: 9:00 AM to 8:00 PM

Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.

Off Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

* = Monthly customer charge shown for informational purposes only.
 Continued to Sheet No. E5.31.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Optional Time-of-Use - Urban (Closed)	Electric
Continued from Sheet No. E5.30.	
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.	
<u>SPECIAL TERMS AND PROVISIONS</u>	
1. This rate schedule will apply for a minimum of <u>three months</u> from the date consumption under this tariff is initiated.	
2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of <u>one year</u> , unless approved by the company in special circumstances were there is no intent by the customer to circumvent the rate design.	
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section 113.0406 (4), Reg, January, 2004, No. 577.	
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>CONTROLLED WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Optional Time-of-Use - Rural (Closed) Electric

EFFECTIVE IN Class II rate territory.

AVAILABILITY

This schedule is available upon written request for service to residential customers on a voluntary basis. This schedule is closed to new customers effective January 14, 2011.

CLASS II RATE TERRITORY

Customer Charge

<u>Daily</u>	<u>Monthly*</u>	
\$0.2301	\$ 7.00	for single phase year-round customers
\$0.4602	\$14.00	for single phase seasonal customers
\$0.3616	\$11.00	for three phase year-round customers
\$0.7232	\$22.00	for three phase seasonal customers

Energy Charge

On-Peak: All Kwh at \$0.20887/Kwh

Off-Peak: All Kwh at \$0.06990/Kwh

PRICING PERIOD DEFINITIONS

On Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Winter (Calendar Months of October - April)
 Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
 Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM
 Option 3: 9:00 AM to 8:00 PM
2. Summer (Calendar Months of May - September)
 Option 1: 9:00 AM to 7:00 PM
 Option 2: 10:00 AM to 8:00 PM
 Option 3: 9:00 AM to 8:00 PM

Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.

Off Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

* = Monthly customer charge shown for informational purposes only.

Continued to Sheet No. E5.33

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Optional Time-of-Use - Rural (Closed)	Electric
Continued from Sheet No. E5.32	
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.	
<u>SPECIAL TERMS AND PROVISIONS</u>	
<ol style="list-style-type: none"> 1. This rate schedule will apply for a minimum of <u>three months</u> from the date consumption under this tariff is initiated. 2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of <u>one year</u>, unless approved by the company in special circumstances were there is no intent by the customer to circumvent the rate design. 3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section 113.0406 (4), Reg, January, 2004, No. 577. 4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours. 	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>CONTROLLED WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Three-tier Optional Time-of-Use - Urban Electric

EFFECTIVE IN Class I rate territory.

AVAILABILITY

This schedule is available for service to residential customers on a voluntary basis. The Company reserves the right to limit participation to 1,500 customers. This tariff shall be effective until December 31, 2008, unless extended by the Company.

Customer Charge

	<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers	\$0.1874	\$ 5.70
For single phase seasonal customers	\$0.3748	\$11.40
For three phase year-round customers	\$0.3189	\$ 9.70
For three phase seasonal customers	\$0.6378	\$19.40

Energy Charge

On-Peak:	\$0.27624/kWh
Shoulder:	\$0.12209/kWh
Off-Peak:	\$0.06990/kWh

PRICING PERIOD DEFINITIONS

Winter

Calendar Months:	Calendar months of Jan, Feb, Mar, Apr, Oct, Nov, Dec
On-Peak Time:	4:00 PM to 8:00 PM
Shoulder Time:	7:00 AM to 4:00 PM and 8:00 PM to 10:00 PM
Off Peak Time:	10:00 PM to 7:00 AM

Summer

Calendar Months:	Calendar months of May, Jun, Jul, Aug, Sep
On-Peak Time:	1:00 PM to 7:00 PM
Shoulder Time:	7:00 AM to 1:00 PM and 7:00 PM to 10:00 PM
Off Peak Time:	10:00 PM to 7:00 AM

On Peak Periods

The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.

Shoulder Periods

The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.

Off Peak Periods

The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday and all day Saturday, Sunday, and holidays.

* = Monthly customer charge shown for informational purposes only.

Continued to Sheet No. E5.51.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Three-tier Optional Time-of-Use - Urban Electric

Continued from Sheet No. E5.50.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of three months from the date consumption under this tariff is initiated.
2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of one year, unless approved by the company in special circumstances were there is no intent by the customer to circumvent the rate design.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 113.0406(4), Reg. January, 2004, No. 577.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>CONTROLLED WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Three-tier Optional Time-of-Use - Rural		Electric
<u>EFFECTIVE IN</u> Class II rate territory.		
<u>AVAILABILITY</u> This schedule is available for service to residential customers on a voluntary basis. The Company reserves the right to limit participation to 1,500 customers. This tariff shall be effective until December 31, 2008, unless extended by the Company.		
<u>Customer Charge</u>	<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers	\$0.2301	\$ 7.00
For single phase seasonal customers	\$0.4602	\$14.00
For three phase year-round customers	\$0.3616	\$11.00
For three phase seasonal customers	\$0.7232	\$22.00
<u>Energy Charge</u> On-Peak: \$0.27624/kWh Shoulder: \$0.12209/kWh Off-Peak: \$0.06990/kWh		
<u>PRICING PERIOD DEFINITIONS</u>		
<u>Winter</u> Calendar Months: Calendar months of Jan, Feb, Mar, Apr, Oct, Nov, Dec On-Peak Time: 4:00 PM to 8:00 PM Shoulder Time: 7:00 AM to 4:00 PM and 8:00 PM to 10:00 PM Off Peak Time: 10:00 PM to 7:00 AM		
<u>Summer</u> Calendar Months: Calendar months of May, Jun, Jul, Aug, Sep On-Peak Time: 1:00 PM to 7:00 PM Shoulder Time: 7:00 AM to 1:00 PM and 7:00 PM to 10:00 PM Off Peak Time: 10:00 PM to 7:00 AM		
<u>On Peak Periods</u> The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Shoulder Periods</u> The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Off Peak Periods</u> The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday and all day Saturday, Sunday, and holidays.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E5.53.		

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Residential Service - Three-tier Optional Time-of-Use - Rural Electric

Continued from Sheet No. E5.52.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of three months from the date consumption under this tariff is initiated.
2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of one year, unless approved by the company in special circumstances were there is no intent by the customer to circumvent the rate design.
3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 113.0406(4), Reg. January, 2004, No. 577.
4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>CONTROLLED WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

Response Rewards - TOU (Pilot)		Electric	
<u>AVAILABILITY</u>			
This schedule is available on an optional basis to residential customers. This tariff shall be effective until December 31, 2012, unless extended by the Company. The Company has the right to limit this tariff to 5,000 customers.			
R	<u>Customer Charge - Class I Territory - Urban</u>	<u>Daily</u>	<u>Monthly*</u>
	For single phase year-round customers	\$0.1874	\$ 5.70
	For single phase seasonal customers	\$0.3748	\$11.40
	For three phase year-round customers	\$0.3189	\$ 9.70
	For three phase seasonal customers	\$0.6378	\$19.40
R	<u>Customer Charge - Class II Territory - Rural</u>	<u>Daily</u>	<u>Monthly*</u>
	For single phase year-round customers	\$0.2301	\$ 7.00
	For single phase seasonal customers	\$0.4602	\$14.00
	For three phase year-round customers	\$0.3616	\$11.00
	For three phase seasonal customers	\$0.7232	\$22.00
<u>Energy Charges</u>			
	On-Peak:	\$0.22607/kWh	
	Off-Peak:	\$0.06990/kWh	
	Critical Peak:	\$1.00000/kWh	
<u>PRICING PERIOD DEFINITIONS</u>			
<u>Winter</u>			
	Calendar Months:	Jan, Feb, Mar, Apr, Oct, Nov, Dec	
	On-Peak Time:	7AM to 12PM, 5PM to 8PM	
	Off-Peak Time:	12PM to 5PM, 8PM to 7AM	
<u>Summer</u>			
	Calendar Months:	May, Jun, Jul, Aug, Sep	
	On-Peak Time:	11AM to 8PM	
	Off-Peak Time:	8PM to 11AM	
<u>On Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.			
<u>Off Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays.			
<u>Critical-Peak Periods</u>			
Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company.			
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u>			
Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No. E5.61			

R

Small Commercial and Industrial Service - Urban		Electric
<u>EFFECTIVE IN</u> Class I and IV rate territory.		
<u>AVAILABILITY</u>		
This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:		
1. Total demand of 100 KW; or		
2. Total monthly energy consumption of 12,500 Kwh.		
Energy Charge - All Kwh:		\$0.12209/Kwh
<u>Energy Only Customer Charge</u>		
<u>Daily</u>	<u>Monthly*</u>	
\$0.2384	\$ 7.25	for Single Phase Year-Round Customers
\$0.4768	\$14.50	for Single Phase Seasonal Customers
\$0.3370	\$10.25	for Three Phase Year-Round Customers
\$0.6740	\$20.50	for Three Phase Seasonal Customers
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:		
1. The customer being immediately placed on the appropriate rate schedule, and		
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.		
<u>MINIMUM CHARGE</u>		
The monthly minimum charge is the customer charge.		
<u>UNIT CHARGE LIMITATION</u>	See Sched. CgX, starting on Sheet E6.40	
<u>ENERGY COST ADJUSTMENT</u>	See Sched. CgX, starting on Sheet E6.40	
<u>PRIMARY DISCOUNT PROVISION</u>	See Sched. CgX, starting on Sheet E6.40	
<u>SHORT TERM SERVICE</u>	See Sched. CgX, starting on Sheet E6.40	
<u>STANDBY SERVICE</u>	See Sched. CgX, starting on Sheet E6.40	
<u>SPECIAL RULES</u>	See Sched. CgX, starting on Sheet E6.40	
* = Monthly customer charge shown for informational purposes only.		

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

Response Rewards - TOU (Pilot)		Electric	
<u>AVAILABILITY</u>			
This schedule is available on an optional basis to commercial customers qualifying for service under rate schedules Cg-1 and Cg-2. This tariff shall be effective until December 31, 2012, unless extended by the Company. This schedule will be limited to 5,000 customers.			
R	<u>Customer Charge - Class I Territory - Urban</u>	<u>Daily</u>	<u>Monthly*</u>
	For single phase year-round customers	\$0.2384	\$ 7.25
	For single phase seasonal customers	\$0.4768	\$14.50
	For three phase year-round customers	\$0.3370	\$10.25
	For three phase seasonal customers	\$0.6740	\$20.50
R	<u>Customer Charge - Class II Territory - Rural</u>	<u>Daily</u>	<u>Monthly*</u>
	For single phase year-round customers	\$0.2795	\$ 8.50
	For single phase seasonal customers	\$0.5590	\$17.00
	For three phase year-round customers	\$0.3781	\$11.50
	For three phase seasonal customers	\$0.7562	\$23.00
<u>Energy Charges</u>			
	On-Peak:	\$0.22607/kWh	
	Off-Peak:	\$0.06990/kWh	
	Critical Peak:	\$1.00000/kWh	
<u>PRICING PERIOD DEFINITIONS</u>			
<u>Winter</u>			
	Calendar Months:	Jan, Feb, Mar, Apr, Oct, Nov, Dec	
	On-Peak Time:	7AM to 12PM, 5PM to 8PM	
	Off-Peak Time:	12PM to 5PM, 8PM to 7AM	
<u>Summer</u>			
	Calendar Months:	May, Jun, Jul, Aug, Sep	
	On-Peak Time:	11AM to 8PM	
	Off-Peak Time:	8PM to 11AM	
<u>On Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.			
<u>Off Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays.			
<u>Critical-Peak Periods</u>			
Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company.			
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u>			
Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No. E6.04			

R

Small Commercial and Industrial Service - Rural		Electric	
<u>EFFECTIVE IN</u> Class II rate territory.			
<u>AVAILABILITY</u>			
This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:			
1. Total demand of 100 KW; or			
2. Total monthly energy consumption of 12,500 Kwh.			
Energy Charge - All Kwh: \$0.12209/Kwh			
<u>Energy Only Customer Charge</u>		<u>Daily</u>	<u>Monthly*</u>
Single Phase Year-Round Customers		\$0.2795	\$ 8.50
Single Phase Seasonal Customers		\$0.5590	\$17.00
Three Phase Year-Round Customers		\$0.3781	\$11.50
Three Phase Seasonal Customers		\$0.7562	\$23.00
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:			
1. The customer being immediately placed on the appropriate rate schedule, and			
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.			
<u>MINIMUM CHARGE</u>			
The monthly minimum charge is the customer charge.			
<u>UNIT CHARGE LIMITATION</u>	See Sched. CgX, starting on Sheet E6.40		
<u>ENERGY COST ADJUSTMENT</u>	See Sched. CgX, starting on Sheet E6.40		
<u>PRIMARY DISCOUNT PROVISION</u>	See Sched. CgX, starting on Sheet E6.40		
<u>SHORT TERM SERVICE</u>	See Sched. CgX, starting on Sheet E6.40		
<u>STANDBY SERVICE</u>	See Sched. CgX, starting on Sheet E6.40		
<u>SPECIAL RULES</u>	See Sched. CgX, starting on Sheet E6.40		
* = Monthly customer charge shown for informational purposes only.			

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Small Com'l & Indus Serv - Optional Time-of-Use - Urban		Electric
<u>AVAILABILITY</u>		
This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1 or Cg-5.		
	<u>Customer Charge</u>	<u>Daily</u> <u>Monthly*</u>
	Single phase year-round customers	\$0.2384 \$ 7.25
	Single phase seasonal customers	\$0.4768 \$14.50
	Three phase year-round customers	\$0.3370 \$10.25
	Three phase seasonal customers	\$0.6740 \$20.50
	<u>Energy Charge</u>	
	On-Peak: All Kwh at \$0.20887/Kwh	
	Off-Peak: All Kwh at \$0.06990/Kwh	
<u>PRICING PERIOD DEFINITIONS</u>		
<u>On-Peak Periods</u>		
The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:		
1.	<u>Winter (Calendar Months of October - April)</u>	
	Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM	
	Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
2.	<u>Summer (Calendar Months of May - September)</u>	
	Option 1: 9:00 AM to 7:00 PM	
	Option 2: 10:00 AM to 8:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.		
<u>Off-Peak Periods</u>		
All hours not included as on-peak hours above.		
<u>HOLIDAYS</u>		
The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.		
<u>MINIMUM CHARGE</u>		
The monthly minimum charge is the customer charge.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E6.36.		

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Small Com'l & Indus Serv - Optional Time-of-Use - Urban	Electric
Continued from Sheet No. E6.35.	
<u>SPECIAL TERMS AND PROVISIONS</u>	
<ol style="list-style-type: none"> 1. This rate schedule will apply for a minimum of <u>three months</u> from the date consumption under this tariff is initiated. 2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of <u>one year</u>, unless approved by the company in special circumstances where there is no intent by the customer to circumvent the rate design. 3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section 113.0406 (4), Reg, January, 2004, No. 577. 4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours. 	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule CgX, starting on Sheet E6.40
<u>SHORT TERM SERVICE</u>	See Schedule CgX, starting on Sheet E6.40
<u>STANDBY SERVICE</u>	See Schedule CgX, starting on Sheet E6.40
<u>SPECIAL RULES</u>	See Schedule CgX, starting on Sheet E6.40
<u>CONTROLLED WATER HEATING</u>	See Schedule CgX, starting on Sheet E6.40

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Small Com'l & Indus Serv - Optional Time-of-Use - Rural		Electric
<u>AVAILABILITY</u>		
This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-2 or Cg-5.		
	<u>Customer Charge</u>	<u>Daily</u> <u>Monthly*</u>
	Single phase year-round customers	\$0.2795 \$ 8.50
	Single phase seasonal customers	\$0.5590 \$17.00
	Three phase year-round customers	\$0.3781 \$11.50
	Three phase seasonal customers	\$0.7562 \$23.00
	<u>Energy Charge</u>	
	On-Peak: All Kwh at \$0.20887/Kwh	
	Off-Peak: All Kwh at \$0.06990/Kwh	
<u>PRICING PERIOD DEFINITIONS</u>		
<u>On-Peak Periods</u>		
The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:		
1.	<u>Winter (Calendar Months of October - April)</u>	
	Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM	
	Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
2.	<u>Summer (Calendar Months of May - September)</u>	
	Option 1: 9:00 AM to 7:00 PM	
	Option 2: 10:00 AM to 8:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.		
<u>Off-Peak Periods</u>		
All hours not included as on-peak hours above.		
<u>HOLIDAYS</u>		
The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.		
<u>MINIMUM CHARGE</u>		
The monthly minimum charge is the customer charge.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E6.38.		

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

R

Small Com'l & Indus Serv - Optional Time-of-Use - Rural	Electric
Continued from Sheet No. E6.37.	
<u>SPECIAL TERMS AND PROVISIONS</u>	
<ol style="list-style-type: none"> 1. This rate schedule will apply for a minimum of <u>three months</u> from the date consumption under this tariff is initiated. 2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of <u>one year</u>, unless approved by the company in special circumstances where there is no intent by the customer to circumvent the rate design. 3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section 113.0406 (4), Reg, January, 2004, No. 577. 4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours. 	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule CgX, starting on Sheet E6.40
<u>SHORT TERM SERVICE</u>	See Schedule CgX, starting on Sheet E6.40
<u>STANDBY SERVICE</u>	See Schedule CgX, starting on Sheet E6.40
<u>SPECIAL RULES</u>	See Schedule CgX, starting on Sheet E6.40
<u>CONTROLLED WATER HEATING</u>	See Schedule CgX, starting on Sheet E6.40

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

Small Commercial and Industrial - Rules	Electric
Continued from Sheet No. E6.40.	
<p>4. <u>PRIMARY DISCOUNT PROVISION</u> For customers with a total demand that exceeded 100 Kw for three consecutive months and also has exceeded 100 Kw at least one month in each succeeding 12-month period and where the customer's entire requirements are taken and metered at one point, the monthly bill for service will be subject to the following discounts. These discounts shall apply before the adjustment for cost of fuel but after the Power Factor Clause:</p>	
<p>a. <u>For Metering of Service</u></p>	
R	1) Secondary: Under 6,000 volts - none*.
R	2) Primary: 6,000 volts to 15,000 volts, inclusive - 1.10%*.
R	3) Transmission: Over 15,000 volts - 2.00%.
<p>b. <u>For Delivery of Service</u></p>	
<p>1) <u>Rate Schedule Cg-5 Customers</u></p>	
R	a) Secondary: Under 6,000 volts - none*.
R	b) Primary: 6,000 volts to 15,000 volts, inclusive - \$.36 per kW of recorded demand*.
R	c) Transmission: Over 15,000 volts - \$.55 per kW of recorded demand.
<p>2) <u>Rate Schedule Cg-20</u></p>	
R	a) Secondary: Under 6,000 volts - none*.
R	b) Primary: 6,000 volts to 15,000 volts, inclusive - \$.36 per kW of customer demand*.
R	c) Transmission: Over 15,000 volts - \$.55 per kW of customer demand.
<p>* Customers receiving discounts and service between 2,000 and 6,000 volts at one or more locations as of September 10, 1970, shall receive the 1.10% discount for primary metering and/or the \$.36/kW discount for delivery of service at primary voltages at those locations.</p>	
Continued to Sheet No. E6.42.	

Issued 12-13-11

Effective for Service Rendered
 On and After 12-13-11

PSCW Authorization By Letter from PSCW dated 12-8-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

Replaces 177th Rev. Sheet No. E2.00
 178th Rev. Sheet No. E2.00
 Schedule ETOC

Table of Contents		Electric
<u>Description</u>		<u>Current Rate Sheet</u>
	TITLE PAGE	Original 1.00
<u>TABLE OF CONTENTS SHEETS</u>		
R	ETOC Table of Contents Sheets	178th Rev. E2.00
R	ETOC-1 Municipalities Served; Available Service Voltages; Adjustment for Cost of Fuel; Electric Rate Summary; Parallel Generation	66th Rev. E2.01
R	ETOC-2 Parallel Generation, Cont'd General Service;	60th Rev. E2.02
D	ETOC-3 Residential Service; Residential Serv.-Optional Time-of-Use; Residential Services-Optional Programs	
R		54th Rev. E2.03
R	ETOC-4 Small Commercial & Industrial Service Small Com'l & Indus Service - Direct Control Rider Large Commercial & Industrial Service Lg Com'l & Indus.-Inter. Rider	63rd Rev. E2.04
R	ETOC-5 Lg Com'l & Indus.-Inter. Rider, Cont'd Governmental Resale Service; Closed Rates;	45th Rev. E2.05
	ETOC-6 Service Rules, Cont'd;	45th Rev. E2.06
	ETOC-7 Service Rules, Cont'd Extension Rules, Cont'd	22nd Rev. E2.07
D	ETOC-8 Extension Rules Contract Service Program On-Line Power Exchange (OPE)	10th Rev. E2.08

Continued to Sheet No. E2.01.

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

66th Rev. Sheet No. E2.01
 Replaces 65th Rev. Sheet No. E2.01
 Schedule ETOC-1

Table of Contents

Electric

Continued from Sheet No. E2.00.

Description	Current Rate Sheet
<u>MUNICIPALITIES SERVED</u>	
EMUN Class I	3rd Rev. E3.00
EMUN-1 Class II-Villages & Townships	1st Rev. E3.01
EMUN-2 Class II-Townships, Cont'd	Original E3.02
EMUN-3 Class II-Townships, Cont'd	Original E3.03
EMUN-4 Class II-Townships-Fringe Terr., Cont'd	Original E3.04
EMUN-5 Class II-Unincorporated Communities	3rd Rev. E3.05
EMUN-6 Class II-Unincorporated Comm., Cont'd	1st Rev. E3.06
EMUN-7 Class IV & VI	2nd Rev. E3.07
<u>AVAILABLE SERVICE VOLTAGES</u>	
SV Types of Service-Voltages	2nd Rev. E3.10
SV-1 Types of Service-Voltages, Cont'd	2nd Rev. E3.11
SV-2 Types of Service-Voltages, Cont'd	3rd Rev. E3.12
SV-3 Types of Service-Voltages, Cont'd	1st Rev. E3.13
<u>ADJUSTMENT FOR COST OF FUEL</u>	
ACF Adjustment for Cost of Fuel	27th Rev. E3.20
ACF Adjustment for Cost of Fuel, Cont'd	6th Rev. E3.21
<u>ELECTRIC RATE SUMMARY</u>	
R RSUM Summary of Wis Retail Electric Rates	30th Rev. E3.30
R RSUM-1 Summary of Wis Retail Electric Rates	32nd Rev. E3.31
RSUM-2 Summary of Wis Retail Electric Rates	29th Rev. E3.32
R RSUM-3 Summary of Wis Retail Electric Rates	19th Rev. E3.33
R RSUM-4 Summary of Wis Retail Electric Rates	9th Rev. E3.34
<u>PARALLEL GENERATION</u>	
PG-1 Par. Gen.-No Purchase by WPSC	Original E4.00
PG-4 Par. Gen.-Net Energy Billing	4th Rev. E4.01
R PG-2A Par. Gen.-Purchase by WPSC, Average	1st Rev. E4.15
PG-2A Par. Gen.-Purchase by WPSC, Ave. Cont'd	Original E4.16
PG-2A Par. Gen.-Purchase by WPSC, Ave. Cont'd	Original E4.17
PG-2A Par. Gen.-Purchase by WPSC, Ave, Cont'd	Original E4.18
PG-2B Par. Gen.-Purchase by WPSC, LMP	Original E4.19
PG-2B Par. Gen.-Purchase by WPSC, LMP Cont'd	Original E4.20
PG-2C Par. Gen.-Purchase by WPSC, Contract	Original E4.21
PG-2C Par. Gen.-Purchase by WPSC, Contract Cont'd	Original E4.22

Continued to Sheet No. E2.02.

Table of Contents		Electric
Continued from Sheet No. E2.01.		
	<u>Description</u>	<u>Current Rate Sheet</u>
<u>PARALLEL GENERATION (CONT'D)</u>		
	PG-SOLAR Par. Gen.-Purchase by WPSC, Solar(Pilot)	1st Rev. E4.23
	PG-SOLAR Par. Gen.-Purchase by WPSC, Solar, Cont'd	Original E4.24
	PG-SOLAR Par. Gen.-Purchase by WPSC, Solar, Cont'd	Original E4.25
	PGBioGas Par. Gen.-Purchase by WPSC, PG Biogas	1st Rev. E4.26
	PGBioGas Par. Gen.-Purchase by WPSC, PG Biogas	Original E4.27
	PGBioGas Par. Gen.-Purchase by WPSC, PG Biogas	Original E4.28
	PGX Par. Gen.-Rules	2nd Rev. E4.30
	PGX-1 Par. Gen.-Rules, Cont'd	2nd Rev. E4.31
	PGX-2 Par. Gen.-Rules, Cont'd	3rd Rev. E4.32
<u>GENERAL SERVICE</u>		
D		
R	Ls-1 Outdoor Overhead Lighting Service	1 st Rev. E4.42
	Ls-1 Outdoor Overhead Lighting Service	Original E4.43
	Ls-1 Outdoor Overhead Lighting Service	Original E4.44
R	Ls-1 Outdoor Overhead Lighting Service	1 st Rev. E4.45
	Ls-1 Outdoor Overhead Lighting Service	Original E4.46
	Ls-1 Outdoor Overhead Lighting Service	Original E4.47
D	GDC-1 Contracted Direct Load Control	8th Rev. E4.60
	GDC-1.1 Contracted Direct Load Control, Cont'd	3rd Rev. E4.61
	GDC-1.2 Contracted Direct Load Control, Cont'd	4th Rev. E4.62
	GDC-1.3 Contracted Direct Load Control, Cont'd	4th Rev. E4.63
	GDC-1.4 Contracted Direct Load Control, Cont'd	3rd Rev. E4.64
	GDC-1.5 Contracted Direct Load Control, Cont'd	1st Rev. E4.65
R	ERSM Electric Revenue Stabilization Mechanism	2nd Rev. E4.70
R	ERSM Electric Revenue Stabilization Mechanism	2nd Rev. E4.71
R	ERSM Electric Revenue Stabilization Mechanism	2nd Rev. E4.72
	GDS-1.3 Generation Displacement Service, Cont'd	1st Rev. E4.73
	NAT NatureWise	4th Rev. E4.80
	NAT NatureWise, Cont'd	1st Rev. E4.81
	ATS-1 Automatic Transfer Switch	3rd Rev. E4.90
	ATS-1.1 Automatic Transfer Switch, Cont'd	Original E4.90.1
Continued to Sheet No. E2.03		

Table of Contents		Electric
Continued from Sheet No. E2.02		
	<u>Description</u>	<u>Current Rate Sheet</u>
<u>RESIDENTIAL SERVICE</u>		
R	Rg-1 Residential Service-Class I	32nd Rev. E5.00
R	Rg-2 Residential Service-Class II	32nd Rev. E5.10
	RgX Residential Service-Rules	4th Rev. E5.20
	RgX-1 Residential Service-Rules, Cont'd	6th Rev. E5.21
	RgX-2 Residential Service-Rules, Cont'd	4th Rev. E5.22
	Rg-DC Residential Service-Direct Control Rider	4th Rev. E5.25
	Rg-DC.1 Residential Service-DCR, Cont'd	5th Rev. E5.26
	Rg-DC.2 Residential Service-DCR, Cont'd	3rd Rev. E5.27
	Rg-DC.3 Residential Service-DCR, Cont'd	Original E5.28
<u>RESIDENTIAL SERVICE - OPTIONAL TIME-OF-USE</u>		
R	Rg3-OTOU Residential Service-Class I	33rd Rev. E5.30
	Rg3-OTOU.1 Residential Serv.-Class I, Cont'd	11th Rev. E5.31
R	Rg4-OTOU Residential Serv.-Class II	19th Rev. E5.32
	Rg4-OTOU.1 Residential Serv.-Class II, Cont'd	5th Rev. E5.33
	Rg-Exp Residential Serv. - Thermostat Pilot	1st Rev. E5.35
	Rg-Exp Residential Serv. - Thermostat Pilot, Cont'd	1st Rev. E5.36
D	<u>Residential Services - Optional Programs</u>	
R	Rg5-OTOU Three Tier - Optional Time of Use	6th Rev. E5.50
	Rg5-OTOU Three Tier - Optional Time of Use, Cont'd	2nd Rev. E5.51
R	Rg6-OTOU Three Tier - Optional Time of Use	6th Rev. E5.52
	Rg6-OTOU Three Tier - Optional Time of Use, Cont'd	2nd Rev. E5.53
R	Rg-RR Response Rewards - TOU (Pilot)	6th Rev. E5.60
N	Rg-RR Response Rewards - TOU (Pilot)	1st Rev. E5.61
R	Rg-FR Flat Rate Rewards - TOU Pilot	2nd Rev. E5.70
	Rg-FR Flat Rate Rewards - TOU Pilot, Cont'd	1st Rev. E5.71
R	Rg-CR Residential Service - Conservation Rate	1 st Rev. E5.80
	Rg-CR Residential Service - Conservation Rate, Cont'd	Original E5.81
<u>SMALL COMMERCIAL & INDUSTRIAL SERVICE</u>		
R	Cg-1 Sm. Com'l & Indus.-Class I & IV	33rd Rev. E6.00
R	Cg-5 Sm. Com'l & Indus.-Class I & IV	16th Rev. E6.01
R	Cg1/2-RR Response Rewards - TOU (Pilot)	4th Rev. E6.03
	Cg1/2-RR Response Rewards - TOU (Pilot)	1st Rev. E6.04
R	Cg5-RR Response Rewards - TOU (Pilot)	3rd Rev. E6.05
	Cg5-RR Response Rewards - TOU (Pilot)	1st Rev. E6.06
R	Cg-20 Sm. C&I-Class I & IV-Time of Use	26th Rev. E6.10
	Cg-20 Sm. C&I-Class I & IV-Time of Use, Cont	12th Rev. E6.11
R	Cg-RR Response Rewards - TOU (Pilot)	7th Rev. E6.15
	Cg-RR Response Rewards - TOU (Pilot)	3rd Rev. E6.16
R	Cg-2 Sm. Com'l & Indus.-Class II	33rd Rev. E6.20
R	Cg3-OTOU Sm. C&I-Optional Time-of-Use	25th Rev. E6.35
	Cg3-OTOU Sm. C&I-Optional Time-of-Use, Cont	8th Rev. E6.36
Continued to Sheet No. E2.04.		

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

64th Rev. Sheet No. E2.04
 Replaces 63rd Rev. Sheet No. E2.04
 Schedule ETOC-4

Table of Contents

Electric

Continued from Sheet No. E2.03.

	Description	Current Rate Sheet
<u>SMALL COMMERCIAL & INDUSTRIAL SERVICE (CONT'D)</u>		
R	Cg4-OTOU Sm. C&I-Optional Time-of-Use	14th Rev. E6.37
	Cg4-OTOU Sm. C&I-Optional Time-of-Use, Cont	4th Rev. E6.38
R	CgX Sm. Com'l & Indus.-Rules	24th Rev. E6.40
	CgX-1 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.41
	CgX-2 Sm. Com'l & Indus.-Rules, Cont	3rd Rev. E6.42
	CgX-3 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.43
	CgX-4 Sm. Com'l & Indus.-Rules, Cont	5th Rev. E6.44
	CgX-5 Sm. Com'l & Indus.-Rules, Cont	6th Rev. E6.45
	CgX-6 Sm. Com'l & Indus.-Rules, Cont	2nd Rev. E6.46
D		
<u>SMALL COM'L & INDUS. SERVICE - DIRECT CONTROL RIDER</u>		
	Cg-DC Sm C & I Serv-Dir. Control Rider	3rd Rev. E6.55
	Cg-DC.1 Sm C & I Serv-Dir. Cont. Rider, Cont	5th Rev. E6.56
	Cg-DC.2 Sm C & I Serv-Dir. Cont. Rider, Cont	3rd Rev. E6.57
	Cg-DC.3 Sm C & I Serv-Dir. Cont. Rider, Cont	Original E6.58
<u>LARGE COMMERCIAL & INDUSTRIAL SERVICE</u>		
R	Cp Lge. Com'l & Indus.-All Territory	29th Rev. E6.60
	Cp Lge. Com'l & Indus.-All Terr., Cont	25th Rev. E6.61
R	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead	27th Rev. E6.62
	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead Cont	20th Rev. E6.63
	Cp-ND Pilot Lge. Com'l & Indus - Day Ahead Cont	8th Rev. E6.64
	Cp Lge. Com'l & Indus. Service Rules	12th Rev. E6.65
	Cp Lge. Com'l & Indus. Service Rules, Cont	9th Rev. E6.66
	Cp Lge. Com'l & Indus. Service Rules, Cont	9th Rev. E6.67
	Cp Lge. Com'l & Indus. Service Rules, Cont	3rd Rev. E6.68
	Cp Lge. Com'l & Indus. Service Rules, Cont	2nd Rev. E6.69
R	Cp-RR Lge. Com'l & Indus. Response Rewards	6th Rev. E6.70
	Cp-RR Lge. Com'l & Indus. Response Rewards, Cont	Original E6.71
	Cp-RR Lge. Com'l & Indus. Response Rewards, Cont	2nd Rev. E6.72
	RTMP Real Time Market Pricing	1st Rev. E6.74
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.75
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.76
	RTMP Real Time Market Pricing, Cont'd	1st Rev. E6.77
<u>LG COM'L & INDUS-INTERRUPTIBLE RIDER</u>		
R	Cp-I2 Lge Com'l & Indus-Inter Rider	20th Rev. E6.80
	Cp-I2.1 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.81
	Cp-I2.2 Lge Com'l & Indus-Inter Rider, Cont	10th Rev. E6.82
	Cp-I2.2 Lge Com'l & Indus-Inter Rider, Cont	1st Rev. E6.82.1
	Cp-I2.3 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.83
	Cp-I2.4 Lge Com'l & Indus-Inter Rider, Cont	8th Rev. E6.84

Continued to Sheet No. E2.05.

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

45th Rev. Sheet No. E2.05
 Replaces 44th Rev. Sheet No. E2.05
 Schedule ETOC-5

Table of Contents

Electric

Continued from Sheet No. E2.04.

Description	Current Rate Sheet
<u>LG COM'L & INDUS-INTERRUPTIBLE RIDER (CONT'D)</u>	
Cp-I2.5 Lge Com'l & Indus-Inter Rider, Cont	3rd Rev. E6.85
Cp-I2.6 Lge Com'l & Indus-Inter Rider, Cont	6th Rev. E6.86
Cp-I2.7 Lge Com'l & Indus-Inter Rider, Cont	9th Rev. E6.87
Cp-I2.7.1 Lge Com'l & Indus-Inter Rider, Cont	2nd Rev. E6.87.1
Cp-I2.7.2 Lge Com'l & Indus-Inter Rider, Cont	3rd Rev. E6.87.2
Cp-I2.8 Lge Com'l & Indus-Inter Rider, Cont	2nd Rev. E6.88
Cp-I2.9 Lge Com'l & Indus-Inter Rider, Cont	5th Rev. E6.89
Cp-I2.10 Lge Com'l & Indus-Inter Rider, Cont	4th Rev. E6.90
Cp-I2.10.1 Lge Com'l & Indus-Inter Rider, Cont	2nd Rev. E6.90.1
D Cp-I5.1 Lge C & I - Oppor Cost Inter Rider, Cont	Original E6.94.1
Cp-I3 Lge Com'l & Indus-Auction Inter Rider	Original E6.95
Cp-I4 Lge C & I - Demand Replacement Capacity	1st Rev. E6.96
Cp-I4.1 Lge C & I - Demand Replacement Capacity, Cont	Original E6.97
Cp-I4.2 Lge C & I - Demand Replacement Capacity, Cont	1st Rev. E6.98
Cp-I4.3 Lge C & I - Demand Replacement Capacity, Cont	Original E6.99
<u>GOVERNMENTAL</u>	
D Ms-31 Special Street Lighting-Wausau	22nd Rev. E7.30
<u>RESALE SERVICE</u>	
W-1 Primary Resale Service	2nd Rev. E8.00
<u>CLOSED RATES</u>	
Cz-1 Trailer Park Service (Closed)	Original E9.00
Cz-1.1 Trailer Park Service (Closed), Cont'd	Original E9.01
D Cz-1.2 Trailer Park Service (Closed), Cont'd	Original E9.02

Continued to Sheet No. E2.06.

Table of Contents		Electric
Continued from Sheet No. E2.07.		
<u>Description</u>		<u>Current Rate Sheet</u>
<u>EXTENSION RULES (CONT'D)</u>		
ER-16	4. Miscellaneous Extensions, Cont'd	5th Rev. E11.16
ER-17	5. Uneconomic Extensions,	3rd Rev. E11.17
ER-17	6. Exception to Extension Rule Payments,	3rd Rev. E11.17
ER-17	7. Collection of Customer Contributions For Construction	3rd Rev. E11.17
ER-18	7. Collection of Customer Contributions For Construction, Cont'd	3rd Rev. E11.18
<u>CONTRACT SERVICE PROGRAM</u>		
E-CSR	Availability Terms and Conditions	Original 12.00
<u>ON-LINE POWER EXCHANGE (OPE)</u>		
OPE	Availability Purpose	5th Rev. 12.40
OPE	Rates - Company Posting Rates - Customer Posting Reference Load Shape For Determination Load Reduction	3rd Rev. 12.41
OPE	Determination of Amount of Load Reduction Customer Compensation Non-Compliance Penalties	3rd Rev. 12.42
OPE	Non-Compliance Penalties, Cont'd	2nd Rev. 12.43
OPE	Terms and Conditions	2nd Rev. 12.44

D

D

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

28th Rev. Sheet No. E3.20
 Replaces 27th Rev. Sheet No. E3.20
 Amendment 732 Schedule ACF

Adjustment For Cost of Fuel

Electric

D

An adjustment for cost of fuel of (\$0.00000) per kilowatthour shall be applicable to the following rate schedules:

Rg-1	Cg-1	Cp
Rg-2	Cg-2	Cp-RR
Rg3-OTOU	Cg-1/2-RR	Cp-ND
Rg4-OTOU	Cg-5	Ms-31
Rg5-OTOU	Cg5-RR	
Rg6-OTOU	Cg3-OTOU	
Rg-RR	Cg4-OTOU	
	Cg-20	
	Cg20-RR	

Adjustments for cost of fuel, based on (\$0.00000) per kilowatthour of estimated usage, shall be applicable to the following rate schedules:

Ls-1

D

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

30th Rev. Sheet No. E3.30
 Replaces 29th Rev. Sheet No. E3.30
 Amendment 732 Schedule RSUM

Summary of Wisconsin Retail Electric Rates				Electric	
<u>Rate Sch</u>	<u>Daily Cust Chg(1)</u>	<u>Dem Chg</u>	<u>Energy Charge</u>	<u>Adjust. For Cost of Fuel</u>	<u>Effec Energy Rate</u>
R Rg-1	0.1874/0.3189(2)		.12061	(.00000)	.12061
R Rg-2	0.2301/0.3616(2)		.12061	(.00000)	.12061
R Rg3-OTOU	<u>Year Round</u>		on .20739 (9)	(.00000)	.20739
R Urban	0.1874/0.3189(2)		off .06842	(.00000)	.06842
R WH Control	0.1578				
R Rg4-OTOU	<u>Year Round</u>		on .20739 (10)	(.00000)	.20739
R Rural	0.2301/0.3616(2)		off .06842	(.00000)	.06842
R WH Control	0.1578				
R Rg5-OTOU	<u>Year Round</u>		on .27476(10)	(.00000)	.27476
R Urban	0.1874/0.3189(2)		off .06842	(.00000)	.06842
R			sh .12061	(.00000)	.12061
R Rg6-OTOU	<u>Year Round</u>		on .27476(10)	(.00000)	.27476
R Rural	0.2301/0.3616(2)		off .06842	(.00000)	.06842
R			sh .12061	(.00000)	.12061
R Rg-RR	<u>Year Round</u>		on .22459(10)	(.00000)	.22459
R Urban	0.1874/0.3189(2)		off .06842	(.00000)	.06842
R			cpx 1.00000	(.00000)	1.00000
R Rg-RR	<u>Year Round</u>		on .22459(10)	(.00000)	.22459
R Rural	0.2301/0.3616(2)		off .06842	(.00000)	.06842
R			cpx 1.00000	(.00000)	1.00000
R Cg-1	0.2384/0.3370(2)		.12061	(.00000)	.12061
R Cg1-RR	0.2384/0.3370 (2)		on .22459(10)	(.00000)	.22459
R			off .06842	(.00000)	.06842
R			cpx 1.00000	(.00000)	1.00000
R Cg2-RR	0.2384/0.3370 (2)		on .22459(10)	(.00000)	.22459
R			off .06842	(.00000)	.06842
R			cpx 1.00000	(.00000)	.99852
R Cg-5	0.4932/0.6247(2)		.10324	(.00000)	.10324

Continued to Sheet No. E3.31

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

32nd Rev. Sheet No. E3.31
 Replaces 31st Rev. Sheet No. E3.31
 Amendment 732 Schedule RSUM-1

Summary of Wisconsin Retail Electric Rates				Electric	
Continued from Sheet No. E3.30.					
Rate Sch	Daily Cust Chg(1)	Dem Chg	Energy Charge	Adjust. For Cost of Fuel	Effec Energy Rate
R	Cg5-RR	0.4932/0.6247 (2)	on .16152(10)	(.00000)	.16152
R			off .06400	(.00000)	.06400
R			cpp 1.00000	(.00000)	1.00000
R	Cg-20	1.0027/1.9167(3)	1.468(14) on .07232(4)	(.00000)	.07232
R		Summer	10.865(4) off .04312	(.00000)	.04312
		Winter	7.446(4)		
R	Cg20-RR	1.0027/1.9167(3)	1.468(14) on .04640(4)	(.00000)	.04640
R		Summer	8.149(4) off .03852	(.00000)	.03852
R		Winter	5.585(4) cpp .39852	(.00000)	.39852
R	Cg-2	0.2795/0.3781(2)	.12061	(.00000)	.12061
R	Cg3-OTOU	<u>Year Round</u>	on .20739(12)	(.00000)	.20739
R	Urban	0.2384/0.3370(2)	off .06842	(.00000)	.06842
R	WH Control	0.1578			
R	Cg4-OTOU	<u>Year Round</u>	on .20739 (13)	(.00000)	.20739
R	Rural	0.2795/0.3781(2)	off .06842	(.00000)	.06842
R	WH Control	0.1578			
R	CP Secondary(5)	11.2110	2.080(14) on .06272(8)	(.00000)	.06272
R		Summer	11.355/ off .03484	(.00000)	.03484
R			8.516(6)(7)		
R		Winter	6.254/		
R			4.691(6)(7)		
R	CP Primary (5)	13.0849	1.830(14) on .06144(8)	(.00000)	.06144
R		Summer	10.773/ off .03413	(.00000)	.03413
R			8.384(6)(7)		
R		Winter	6.157/		
R			4.618(6)(7)		
R	CP Transmission(5)	29.8849	0.000(14) on .06069(8)	(.00000)	.06069
R		Summer	11.006/ off .033372	(.00000)	.033372
R			8.255(6)(7)		
R		Winter	6.062/		
R			4.547(6)(7)		

Continued to Sheet No. E3.32.

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

19th Rev. Sheet No. E3.33
 Replaces 18th Rev. Sheet No. E3.33
 Amendment 732 Schedule RSUM-3

Summary of Wisconsin Retail Electric Rates		Electric	
Continued from Sheet No. E3.32.			
<u>Rate Schedule</u>		<u>Monthly Rate/Lamp</u>	<u>Adjust For Cost Of Fuel</u>
R	<u>Ls-1 (Company-Owned)</u>		
	<u>Cobra Head</u>	<u>Sodium Vapor</u>	
R		9,000 L/ 100 W	17.52 (0. 00000)
R		14,000 L/ 150 W	20.00 (0. 00000)
R		27,000 L/ 250 W	24.65 (0. 00000)
R		45,000 L/ 400 W	33.06 (0. 00000)
		<u>Metal Halide</u>	
R		8,500 L/ 150 W	23.55 (0. 00000)
R		26,000 L/ 350 W	29.88 (0. 00000)
R		36,000 L/ 400 W	33.06 (0. 00000)
	<u>Area-Power Bracket</u>	<u>Sodium Vapor</u>	
R		9,000 L/ 100 W	12.93 (0. 00000)
R		14,000 L/ 150 W	15.76 (0. 00000)
	<u>Directional-Flood</u>	<u>Sodium Vapor</u>	
R		27,000 L/ 250 W	29.90 (0. 00000)
R		45,000 L/ 400 W	36.56 (0. 00000)
		<u>Metal Halide</u>	
R		26,000 L/ 350 W	31.91 (0. 00000)
R		36,000 L/ 400 W	36.30 (0. 00000)
R		110,000 L/ 1,000 W	55.00 (0. 00000)
	<u>Non-Standard Facilities</u>		
	Galvanized Mast Arm in excess of 6 feet	0.23 / ft	
	Additional Wood Pole (30', 35' or 40')*	5.08 / pole	
	Span of Conductor	2.24 / span	
	Fiberglass Pole (closed to new customers)		
	25'/20' mounting height	8.47 / pole	
	30'/25' mounting height	10.94 / pole	
	35'/30' mounting height	13.70 / pole	
	40'/35' mounting height	22.79 / pole	
Continued to Sheet No. E3.34			

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

9th Revised Sheet No. E3.34
 Replaces 8th Revised Sheet No. E3.34
 Amendment 732 Schedule RSUM-4

Summary of Wisconsin Retail Electric Rates				Electric	
Continued from Sheet No. E3.33.					
	<u>Rate Schedule</u>		<u>Monthly Rate/Lamp</u>	<u>Adjust For Cost Of Fuel</u>	
	<u>Ls-1 (Customer-Owned)</u>				
	<u>Cobra Head</u>	<u>Sodium Vapor</u>			
R		9,000 L/ 100 W	11.96	(0.00000)	
R		14,000 L/ 150 W	14.08	(0.00000)	
R		27,000 L/ 250 W	18.00	(0.00000)	
R		45,000 L/ 400 W	22.04	(0.00000)	
		<u>Metal Halide</u>			
R		8,500 L/ 150 W	16.82	(0.00000)	
R		26,000 L/ 350 W	21.04	(0.00000)	
R	Ms-31		.06528/kWh	(0.00000)	
N				<u>Adjust. For Cost of Fuel</u>	<u>Effec Energy Rate</u>
N	<u>Rate Sch</u>	<u>Daily Cust Chg(1)</u>	<u>Dem Chg</u>		
N			<u>Energy Charge</u>		
N	Rg-RR	<u>Year Round</u>	flat .11500	(.00000)	.11500
N		0.1874/0.3189(2)	cpx 1.00000	(.00000)	1.00000
N	Rg-CR	<u>Year Round</u>	blk one .09852	(.00000)	.09852
N		0.1874/0.3189(2)	blk two .17352	(.00000)	.17352
Continued to Sheet No. E3.34					

N

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

1st Rev. Sheet No. E4.16
Replaces Original Sheet No. E4.16
Amendment 732 Schedule PG-2A

Parallel Generation-Purchase by WPSC	Electric
Continued from Sheet No. E4.15	
<u>Distribution Loss Factors:</u> The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:	
Customers metered at a transmission voltage of 15,000 volts or higher: 1.0223	
Customers metered at a primary voltage of 6,000 volts - 15,000 volts: 1.0346	
Customers metered at a secondary voltage of less than 6,000 volts: 1.0138	
<u>Customers with Interruptible Service</u>	
For customer owned generation which can be switched between:	
<ol style="list-style-type: none"> 1. A meter that exclusively measures deliveries to the company, and 2. Supplying Cp-I2 interruptible load of the customer during company initiated interruptions, 	
The following rule shall apply:	
The on peak deliveries to the company for each 15 minute period during on-peak hours shall receive credits at the following rates up to the level of the customer's maximum monthly interruptible demand as defined in the applicable interruptible rate schedule:	
Transmission Voltages Over 15 KV	\$0.06069/on-peak kWh
Distribution Primary 6 KV -15 KV	\$0.06144/on-peak kWh
Secondary Distribution Under 6 KV	\$0.06272/on-peak kWh
On peak deliveries to the company above this interruptible demand level shall receive credits at the normal on-peak rates.	
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.	
Continued to Sheet No. E4.17	

R
R
R

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Outdoor Overhead Lighting Service - Company-Owned					
<u>EFFECTIVE IN</u>		All territory served.			
<u>AVAILABILITY</u>					
Facilities in this section are available to all classes of customers who desire company owned lighting service.					
<u>MONTHLY RATE</u>					
	Fixture Type	Lamp Type	Lumens	Watts	\$/Month
R	Cobra Head	Sodium Vapor	9,000	100	\$17.52
R	Cobra Head	Sodium Vapor	14,000	150	\$20.00
R	Cobra Head	Sodium Vapor	27,000	250	\$24.65
R	Cobra Head	Sodium Vapor	45,000	400	\$33.06
R	Cobra Head	Metal Halide	8,500	150	\$23.55
R	Cobra Head	Metal Halide	26,000	350	\$29.88
R	Cobra Head (closed)	Metal Halide	36,000	400	\$33.06
R	Area-Power Bracket	Sodium Vapor	9,000	100	\$12.93
R	Area-Power Bracket	Sodium Vapor	14,000	150	\$15.76
R	Directional-Flood	Sodium Vapor	27,000	250	\$29.90
R	Directional-Flood	Sodium Vapor	45,000	400	\$36.56
R	Directional-Flood	Metal Halide	26,000	350	\$31.91
R	Directional-Flood (closed)	Metal Halide	36,000	400	\$36.30
R	Directional-Flood	Metal Halide	110,000	1,000	\$55.00
<p>The above charges are for lighting standard facilities on existing company-owned distribution poles. The company will own and install the standard facilities</p> <p>If the non-standard facilities shown below are requested, the customer has the option to pay the charges upfront or pay the monthly charges shown below. These charges are in addition to the monthly rates shown above.</p>					
<u>Non-Standard Facilities</u>					<u>Monthly Charge</u>
Galvanized Mast Arm in excess of 6 feet					\$ 0.23 / ft
Additional Wood Pole (30', 35' or 40')*					\$ 5.08 / pole
Span of Conductor					\$ 2.24 / span
Fiberglass Pole (closed to new customers)					
	25'/20' mounting height				\$ 8.47 / pole
	30'/25' mounting height				\$10.94 / pole
	35'/30' mounting height				\$13.70 / pole
	40'/35' mounting height				\$22.79 / pole
<p>*The additional wood pole charges shall apply to fixtures that cannot be attached to an existing company pole. Street lights installed for governmental authorities under the Ms-1 rate schedule prior to January 1, 2011, are exempt from the exclusive use wood pole charges.</p>					
Continued to Sheet No. E4.43					

Outdoor Overhead Lighting Service - Customer-Owned					
Continued from Sheet No. E4.44					
<u>EFFECTIVE IN</u> All territory served.					
<u>AVAILABILITY</u>					
Facilities in this section are available to municipal customers who desire customer owned lighting service.					
<u>MONTHLY RATE</u>					
	<u>Fixture Type</u>	<u>Lamp Type</u>	<u>Lumens</u>	<u>Watts</u>	<u>\$/Month</u>
R	Cobra Head	Sodium Vapor	9,000	100	\$11.96
R	Cobra Head	Sodium Vapor	14,000	150	\$14.08
R	Cobra Head	Sodium Vapor	27,000	250	\$18.00
R	Cobra Head	Sodium Vapor	45,000	400	\$22.04
R	Cobra Head	Metal Halide	8,500	150	\$16.82
R	Cobra Head	Metal Halide	26,000	350	\$21.04
<u>TERMS AND PROVISIONS</u>					
Customer Owned Lighting Systems					
1) <u>SERVICE RULES</u>					
a) The customer shall own the system, including switching equipment and the connecting cable to the Company's system.					
b) Systems must be of a design and in a condition satisfactory to the Company.					
c) Replacement of customer owned equipment, otherwise called out in the maintenance section, shall be at the expense of the customer.					
d) The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.					
e) The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.					
f) Additional Service rules listed on Sheet E4.46 and E4.47.					
2) <u>EXTENSION OF SERVICE</u>					
Additional lights will be served at any location designated under the same rates, terms, and conditions, provided the additional units are not more expensive for the Company to operate and maintain.					
3) <u>MAINTENANCE</u>					
a) The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:					
Continued to Sheet No. E4.46					

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

2nd Revision
 Replaced: 1st Revision
 Amendment 732

Sheet No. E4.70
 Sheet No. E4.70
 Schedule ERSM

Electric Revenue Stabilization Mechanism

Electric

Effective In All territory served.

Availability

This Electric Revenue Stabilization Mechanism is available on a pilot basis for a four year period ending December 31, 2012, pursuant to the Commission's order in Docket 6690-UR-119.

Applicable Rate Schedules

This mechanism is applicable to the following rate schedules:

Energy Only Rate Schedules

Demand and Energy Rate Schedules

Rg-1			Cg-20
Rg-2	Rg-RR	Cg1-RR	Cg-20 RR
Rg3-OTOU	Cg-1	Cg2-RR	
Rg4-OTOU	Cg-2	Cg5-RR	
Rg5 OTOU	Cg-3 OTOU	Cg-5	
Rg6 OTOU	Cg-4 OTOU	Rg-FR	
Rg-CR			

R
R

Acronyms:

LMP = Locational Marginal Price at the WPS.M node

MISO = Midwest Independent System Operator

TY = Test Year

Operating Procedure

I. Determine the Forecasted Margin per Customer

1. **Forecasted Number of Customers** for each rate schedule =

TY 2011 customer charge revenues divided by monthly customer charge rates divided by 12 for each rate schedule, as shown on Exhibit 8.6, from docket 6690-UR-120 for TY 2011.

R

2. **Forecasted Annual Sales** for each rate schedule =

TY 2011 kWh sales, as shown on Exhibit 8.6, from docket 6690-UR-120 for TY 2011

R

3. **Forecasted Margin/kWh** for each rate schedule =

Authorized Energy Rate – MISO Annual Average Hourly Day Ahead LMP

Authorized Energy Rate = The latest authorized energy rates plus any adjustment for 2012 cost of fuel as shown on Rate Sheet E3.20

R

4. **Forecasted Demand Revenues** for each applicable rate schedule =

Forecasted TY 2011 Demands * Authorized Demand Rate(s), as shown on Exhibit 8.6, from docket 6690-UR-120 for TY 2011

R

Continued to Sheet No. E4.71.

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

Replaces: 2nd Revision
 Amendment 1st Revision
 732

Sheet No. E4.71
 Sheet No. E4.71
 Schedule ERSM

Electric Revenue Stabilization Mechanism

Electric

Continued from Sheet No. E4.70.

5. **Forecasted Margin per customer** for each applicable rate schedule =

For the Energy Only Rate Schedules:

$$\frac{\text{TY 2011 Forecasted Annual kWh Sales} * \text{Margin/kWh}}{\text{Forecasted Number of Customers}}$$

For the Demand and Energy Rate Schedules:

$$\frac{\left(\text{Forecasted Annual kWh Sales} * \text{Forecasted Margin/kWh} \right) + \text{Forecasted Demand Revenues}}{\text{Forecasted Number of Customers}}$$

R II. Determine the Actual 2012 Margin per Customer

R 1. **Actual 2012 number of customers** for each rate schedule =

R Actual 2012 customer charge revenues divided by monthly customer charge rates
 divided by 12 for each rate schedule

R 2. **Actual Sales for 2012**

R Actual 2012 kWh sales (total for all applicable rate classes)

R 3. **Actual 2012 Margin/kWh** for each rate schedule =

R Authorized Energy Rate – MISO 2012 Annual Average Hourly Day Ahead LMP

R **Authorized Energy Rate** = The latest authorized energy rates plus any adjustment for
 2012 cost of fuel as shown on Rate Sheet E3.20

R 4. **Actual 2012 Demand Revenues** for each applicable rate schedule =

R Actual 2012 Demand Units * Demand Rate(s)

Continued to Sheet No. E4.72.

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Electric Revenue Stabilization Mechanism

Electric

Continued from Sheet No. E4.71.

R

5. **Actual 2012 Margin per customer** for each rate schedule =

For the Energy Only Rate Schedules:

$$\frac{\text{Actual Annual kWh Sales} * \text{Actual Margin/kWh}}{\text{Actual Number of Customers}}$$

For the Demand and Energy Rate Schedules:

$$\frac{(\text{Actual Annual kWh Sales} * \text{Actual Margin/kWh}) + \text{Actual Demand Revenues}}{\text{Actual Number of Customers}}$$

III. **Total Annual Over/Under-Collection**

1. **Over/Under Collection =**

$$\sum_{\text{each rate schedule}} (\text{Actual Margin/Customer} - \text{Forecasted Margin/Customer}) * \text{Actual Number of Customers}$$

Positive number = Over-Collection
 Negative number = Under-Collection

2. **Carrying Costs on Over/Under Collection**

The Over/Under-collection calculated on an annual basis, will be recorded as a Regulatory Liability or Regulatory Asset, as appropriate. The annual amount, recorded to the Regulatory Liability or Regulatory Asset, exclusive of carrying costs, shall not exceed \$14M. Carrying costs at the authorized composite short-term debt rate from the most recent rate order will be accrued on the year-end balance for the period between the year-end and the time that such Over/Under-collections are included in any authorized rate adjustments.

Residential Service - Urban	Electric
<u>EFFECTIVE IN</u> Class I rate territory.	
<u>AVAILABILITY</u> This schedule is available for single phase or three phase service to residential customers.	
<u>Customer charge</u>	
<u>Daily</u>	<u>Monthly*</u>
\$0.1874	\$ 5.70
\$0.3748	\$11.40
\$0.3189	\$ 9.70
\$0.6378	\$19.40
	for Single Phase Year-Round Customers
	for Single Phase Seasonal Customers
	for Three Phase Year-Round Customers
	for Three Phase Seasonal Customers
<u>Energy Charge</u>	
All kWh: \$0.12061/kWh	
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
* = Monthly customer charge shown for informational purposes only.	

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Residential Service - Rural	Electric
<u>EFFECTIVE IN</u> Class II rate territory.	
<u>AVAILABILITY</u> This schedule is available for single phase or three phase service to residential customers.	
<u>Customer Charge</u>	
<u>Daily</u>	<u>Monthly*</u>
\$0.2301	\$ 7.00
\$0.4602	\$14.00
\$0.3616	\$11.00
\$0.7232	\$22.00
	for Single Phase Year-Round Customers
	for Single Phase Seasonal Customers
	for Three Phase Year-Round Customers
	for Three Phase Seasonal Customers
<u>Energy Charge</u>	
R	All kWh: \$0.12061/kWh
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.	
<u>ENERGY COST ADJUSTMENT</u>	See Schedule RgX, starting on Sheet E5.20.
<u>APARTMENT BUILDINGS</u>	See Schedule RgX, starting on Sheet E5.20.
<u>COMBINED SERVICE</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SEASONAL BILLING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>SPACE HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
<u>WATER HEATING</u>	See Schedule RgX, starting on Sheet E5.20.
* = Monthly customer charge shown for informational purposes only.	

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Residential Service - Optional Time-of-Use - Urban (Closed)		Electric
<u>EFFECTIVE IN</u> Class I rate territory.		
<u>AVAILABILITY</u> This schedule is available upon written request for service to residential customers on a voluntary basis. This schedule is closed to new customers effective January 14, 2011.		
<u>CLASS I RATE TERRITORY</u>		
<u>Customer Charge</u>		
<u>Daily</u>	<u>Monthly*</u>	
\$0.1874	\$ 5.70	for single phase year-round customers
\$0.3748	\$11.40	for single phase seasonal customers
\$0.3189	\$ 9.70	for three phase year-round customers
\$0.6378	\$19.40	for three phase seasonal customers
<u>Energy Charge</u>		
On-Peak: All kWh at \$0.20739/kWh		
Off-Peak: All kWh at \$0.06842/kWh		
<u>PRICING PERIOD DEFINITIONS</u>		
<u>On Peak Periods</u> The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:		
1. <u>Winter (Calendar Months of October - April)</u>		
Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM		
Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM		
Option 3: 9:00 AM to 8:00 PM		
2. <u>Summer (Calendar Months of May - September)</u>		
Option 1: 9:00 AM to 7:00 PM		
Option 2: 10:00 AM to 8:00 PM		
Option 3: 9:00 AM to 8:00 PM		
Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.		
<u>Off Peak Periods</u> All hours not included as on-peak hours above.		
<u>HOLIDAYS</u> The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.		
* = Monthly customer charge shown for informational purposes only. Continued to Sheet No. E5.31.		

R
R

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Residential Service - Optional Time-of-Use - Rural (Closed)		Electric
<u>EFFECTIVE IN</u> Class II rate territory.		
<u>AVAILABILITY</u> This schedule is available upon written request for service to residential customers on a voluntary basis. This schedule is closed to new customers effective January 14, 2011.		
<u>CLASS II RATE TERRITORY</u>		
<u>Customer Charge</u>		
<u>Daily</u>	<u>Monthly*</u>	
\$0.2301	\$ 7.00	for single phase year-round customers
\$0.4602	\$14.00	for single phase seasonal customers
\$0.3616	\$11.00	for three phase year-round customers
\$0.7232	\$22.00	for three phase seasonal customers
<u>Energy Charge</u>		
On-Peak:	All kWh at \$0.20739/kWh	
Off-Peak:	All kWh at \$0.06842/kWh	
<u>PRICING PERIOD DEFINITIONS</u>		
<u>On Peak Periods</u> The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:		
1.	<u>Winter (Calendar Months of October - April)</u>	
	Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM	
	Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
2.	<u>Summer (Calendar Months of May - September)</u>	
	Option 1: 9:00 AM to 7:00 PM	
	Option 2: 10:00 AM to 8:00 PM	
	Option 3: 9:00 AM to 8:00 PM	
Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.		
<u>Off Peak Periods</u> All hours not included as on-peak hours above.		
<u>HOLIDAYS</u> The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E5.33		

R
R

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Residential Service - Three-tier Optional Time-of-Use - Urban		Electric
<u>EFFECTIVE IN</u> Class I rate territory.		
<u>AVAILABILITY</u> This schedule is available for service to residential customers on a voluntary basis. The Company reserves the right to limit participation to 1,500 customers. This tariff shall be effective until December 31, 2008, unless extended by the Company.		
<u>Customer Charge</u>		<u>Daily</u>
For single phase year-round customers		\$0.1874
For single phase seasonal customers		\$0.3748
For three phase year-round customers		\$0.3189
For three phase seasonal customers		\$0.6378
		<u>Monthly*</u>
For single phase year-round customers		\$ 5.70
For single phase seasonal customers		\$11.40
For three phase year-round customers		\$ 9.70
For three phase seasonal customers		\$19.40
<u>Energy Charge</u>		
R	On-Peak:	\$0.27476/kWh
R	Shoulder:	\$0.12061/kWh
R	Off-Peak:	\$0.06842/kWh
<u>PRICING PERIOD DEFINITIONS</u>		
<u>Winter</u>		
Calendar Months:	Calendar months of Jan, Feb, Mar, Apr, Oct, Nov, Dec	
On-Peak Time:	4:00 PM to 8:00 PM	
Shoulder Time:	7:00 AM to 4:00 PM and 8:00 PM to 10:00 PM	
Off Peak Time:	10:00 PM to 7:00 AM	
<u>Summer</u>		
Calendar Months:	Calendar months of May, Jun, Jul, Aug, Sep	
On-Peak Time:	1:00 PM to 7:00 PM	
Shoulder Time:	7:00 AM to 1:00 PM and 7:00 PM to 10:00 PM	
Off Peak Time:	10:00 PM to 7:00 AM	
<u>On Peak Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Shoulder Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Off Peak Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday and all day Saturday, Sunday, and holidays.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E5.51.		

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Residential Service - Three-tier Optional Time-of-Use - Rural		Electric
<u>EFFECTIVE IN</u> Class II rate territory.		
<u>AVAILABILITY</u> This schedule is available for service to residential customers on a voluntary basis. The Company reserves the right to limit participation to 1,500 customers. This tariff shall be effective until December 31, 2008, unless extended by the Company.		
<u>Customer Charge</u>		<u>Daily</u>
		<u>Monthly*</u>
For single phase year-round customers		\$0.2301
For single phase seasonal customers		\$7.00
For three phase year-round customers		\$0.4602
For three phase seasonal customers		\$14.00
		\$0.3616
		\$11.00
		\$0.7232
		\$22.00
<u>Energy Charge</u>		
R	On-Peak:	\$0.27476/kWh
R	Shoulder:	\$0.12061/kWh
R	Off-Peak:	\$0.06842/kWh
<u>PRICING PERIOD DEFINITIONS</u>		
<u>Winter</u>		
Calendar Months:	Calendar months of Jan, Feb, Mar, Apr, Oct, Nov, Dec	
On-Peak Time:	4:00 PM to 8:00 PM	
Shoulder Time:	7:00 AM to 4:00 PM and 8:00 PM to 10:00 PM	
Off Peak Time:	10:00 PM to 7:00 AM	
<u>Summer</u>		
Calendar Months:	Calendar months of May, Jun, Jul, Aug, Sep	
On-Peak Time:	1:00 PM to 7:00 PM	
Shoulder Time:	7:00 AM to 1:00 PM and 7:00 PM to 10:00 PM	
Off Peak Time:	10:00 PM to 7:00 AM	
<u>On Peak Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Shoulder Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.		
<u>Off Peak Periods</u>		
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday and all day Saturday, Sunday, and holidays.		
* = Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. E5.53.		

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Response Rewards - TOU (Pilot)		Electric	
<u>AVAILABILITY</u>			
This schedule is available on an optional basis to residential customers. This tariff shall be effective until December 31, 2012, unless extended by the Company. The Company has the right to limit this tariff to 5,000 customers.			
<u>Customer Charge - Class I Territory - Urban</u>		<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers		\$0.1874	\$ 5.70
For single phase seasonal customers		\$0.3748	\$11.40
For three phase year-round customers		\$0.3189	\$ 9.70
For three phase seasonal customers		\$0.6378	\$19.40
<u>Customer Charge - Class II Territory - Rural</u>		<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers		\$0.2301	\$ 7.00
For single phase seasonal customers		\$0.4602	\$14.00
For three phase year-round customers		\$0.3616	\$11.00
For three phase seasonal customers		\$0.7232	\$22.00
<u>Energy Charges</u>			
R	On-Peak:	\$0.22459/kWh	
R	Off-Peak:	\$0.06842/kWh	
	Critical Peak:	\$1.00000/kWh	
<u>PRICING PERIOD DEFINITIONS</u>			
<u>Winter</u>			
Calendar Months: Jan, Feb, Mar, Apr, Oct, Nov, Dec			
On-Peak Time: 7AM to 12PM, 5PM to 8PM			
Off-Peak Time: 12PM to 5PM, 8PM to 7AM			
<u>Summer</u>			
Calendar Months: May, Jun, Jul, Aug, Sep			
On-Peak Time: 11AM to 8PM			
Off-Peak Time: 8PM to 11AM			
<u>On Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.			
<u>Off Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays.			
<u>Critical-Peak Periods</u>			
Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company.			
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u>			
Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No. E5.61			

Residential Service - Conservation Rate		Electric						
<u>EFFECTIVE IN</u> Class I rate territory.								
<u>AVAILABILITY</u> This schedule is available for service to single phase year-round residential customers on a voluntary basis in the village of Plover that have been selected for research purposes by the Company in compliance with Appendix E of the PSCW's December 30, 2008, final decision in Docket 6690-UR-119.. This tariff shall be effective until December 31, 2012, unless extended by the Company.								
<u>CUSTOMER CHARGE</u>		<table border="0"> <tr> <td></td> <td align="center"><u>Daily</u></td> <td align="center"><u>Monthly*</u></td> </tr> <tr> <td>For single phase year-round customers</td> <td align="center">\$0.1874</td> <td align="center">\$ 5.70</td> </tr> </table>		<u>Daily</u>	<u>Monthly*</u>	For single phase year-round customers	\$0.1874	\$ 5.70
	<u>Daily</u>	<u>Monthly*</u>						
For single phase year-round customers	\$0.1874	\$ 5.70						
* = Monthly customer charge shown for informational purposes only.								
<u>ENERGY CHARGE</u>								
	<u>Block</u>	<u>Monthly kWh*</u>						
	Block One:	First 1000 kWh						
	Block Two:	Remaining kWh						
		<u>Energy Charge</u>						
		\$0.09852/kWh						
		\$0.17352/kWh						
	<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.							
	<u>SPECIAL TERMS AND PROVISIONS</u>							
	<ol style="list-style-type: none"> 1. This rate schedule will apply for a minimum of one billing period from the date consumption under this tariff is initiated. 2. Upon terminating service under this rate schedule, a customer shall not be eligible to begin taking service again under this rate schedule for a minimum period of <u>one year</u>, unless approved by the company in special circumstances where there is no intent by the customer to circumvent the rate design. 3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 113.0406(4), Reg. January, 2004, No. 577. 							
	Continued to Sheet No. E5.71.							

R
R

Small Commercial and Industrial Service - Urban		Electric
<u>EFFECTIVE IN</u> Class I and IV rate territory.		
<u>AVAILABILITY</u>		
This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:		
1. Total demand of 100 KW; or		
2. Total monthly energy consumption of 12,500 Kwh.		
R	Energy Charge - All kWh:	\$0.12061/kWh
	<u>Energy Only Customer Charge</u>	
	<u>Daily</u>	<u>Monthly*</u>
	\$0.2384	\$ 7.25
	\$0.4768	\$14.50
	\$0.3370	\$10.25
	\$0.6740	\$20.50
		for Single Phase Year-Round Customers
		for Single Phase Seasonal Customers
		for Three Phase Year-Round Customers
		for Three Phase Seasonal Customers
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:		
1. The customer being immediately placed on the appropriate rate schedule, and		
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.		
<u>MINIMUM CHARGE</u>		
The monthly minimum charge is the customer charge.		
<u>UNIT CHARGE LIMITATION</u>	See Sched. CgX, starting on Sheet E6.40	
<u>ENERGY COST ADJUSTMENT</u>	See Sched. CgX, starting on Sheet E6.40	
<u>PRIMARY DISCOUNT PROVISION</u>	See Sched. CgX, starting on Sheet E6.40	
<u>SHORT TERM SERVICE</u>	See Sched. CgX, starting on Sheet E6.40	
<u>STANDBY SERVICE</u>	See Sched. CgX, starting on Sheet E6.40	
<u>SPECIAL RULES</u>	See Sched. CgX, starting on Sheet E6.40	
* = Monthly customer charge shown for informational purposes only.		

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

16th Rev. Sheet No. E6.01
 Replaces 15th Rev. Sheet No. E6.01
 Amendment 732 Schedule Cg-5

Small Commercial and Industrial Service	Electric															
<u>EFFECTIVE IN</u> Class I, II and IV rate territory.																
<u>AVAILABILITY</u>																
This schedule is available to small commercial and industrial customers where:																
<ol style="list-style-type: none"> 1. Total monthly energy consumption has exceeded 12,500 kwh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or 2. Does not meet the availability criteria for the Cg-20 and Cp rate schedules. 																
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:																
<ol style="list-style-type: none"> 1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective. 																
R	Energy Charge - All kWh: \$0.10324/kWh <u>Customer Charge</u> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Daily</u></th> <th style="text-align: left;"><u>Monthly*</u></th> <th></th> </tr> </thead> <tbody> <tr> <td>\$0.4932</td> <td>\$15.00</td> <td>for Single Phase Year-Round Customers</td> </tr> <tr> <td>\$0.9864</td> <td>\$30.00</td> <td>for Single Phase Seasonal Customers</td> </tr> <tr> <td>\$0.6247</td> <td>\$19.00</td> <td>for Three Phase Year-Round Customers</td> </tr> <tr> <td>\$1.2494</td> <td>\$38.00</td> <td>for Three Phase Seasonal Customers</td> </tr> </tbody> </table>	<u>Daily</u>	<u>Monthly*</u>		\$0.4932	\$15.00	for Single Phase Year-Round Customers	\$0.9864	\$30.00	for Single Phase Seasonal Customers	\$0.6247	\$19.00	for Three Phase Year-Round Customers	\$1.2494	\$38.00	for Three Phase Seasonal Customers
<u>Daily</u>	<u>Monthly*</u>															
\$0.4932	\$15.00	for Single Phase Year-Round Customers														
\$0.9864	\$30.00	for Single Phase Seasonal Customers														
\$0.6247	\$19.00	for Three Phase Year-Round Customers														
\$1.2494	\$38.00	for Three Phase Seasonal Customers														
<u>MINIMUM CHARGE</u> The monthly minimum charge is the customer charge.																
<u>UNIT CHARGE LIMITATION</u> See Sched. CgX, starting on Sheet E6.40																
<u>ENERGY COST ADJUSTMENT</u> See Sched. CgX, starting on Sheet E6.40																
<u>PRIMARY DISCOUNT PROVISION</u> See Sched. CgX, starting on Sheet E6.40																
<u>SHORT TERM SERVICE</u> See Sched. CgX, starting on Sheet E6.40																
<u>STANDBY SERVICE</u> See Sched. CgX, starting on Sheet E6.40																
<u>SPECIAL RULES</u> See Sched. CgX, starting on Sheet E6.40																
* = Monthly customer charge shown for informational purposes only.																

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Response Rewards - TOU (Pilot)		Electric	
<u>AVAILABILITY</u>			
This schedule is available on an optional basis to commercial customers qualifying for service under rate schedules Cg-1 and Cg-2. This tariff shall be effective until December 31, 2012, unless extended by the Company. This schedule will be limited to 5,000 customers.			
<u>Customer Charge - Class I Territory - Urban</u>		<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers		\$0.2384	\$ 7.25
For single phase seasonal customers		\$0.4768	\$14.50
For three phase year-round customers		\$0.3370	\$10.25
For three phase seasonal customers		\$0.6740	\$20.50
<u>Customer Charge - Class II Territory - Rural</u>		<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers		\$0.2795	\$ 8.50
For single phase seasonal customers		\$0.5590	\$17.00
For three phase year-round customers		\$0.3781	\$11.50
For three phase seasonal customers		\$0.7562	\$23.00
<u>Energy Charges</u>			
R	On-Peak:	\$0.22459/kWh	
R	Off-Peak:	\$0.06842/kWh	
	Critical Peak:	\$1.00000/kWh	
<u>PRICING PERIOD DEFINITIONS</u>			
<u>Winter</u>			
Calendar Months: Jan, Feb, Mar, Apr, Oct, Nov, Dec			
On-Peak Time: 7AM to 12PM, 5PM to 8PM			
Off-Peak Time: 12PM to 5PM, 8PM to 7AM			
<u>Summer</u>			
Calendar Months: May, Jun, Jul, Aug, Sep			
On-Peak Time: 11AM to 8PM			
Off-Peak Time: 8PM to 11AM			
<u>On Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.			
<u>Off Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays.			
<u>Critical-Peak Periods</u>			
Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company.			
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u>			
Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No. E6.04			

Response Rewards - TOU (Pilot)		Electric	
<u>AVAILABILITY</u>			
This schedule is available on an optional basis to commercial customers qualifying for service under the Cg-5 rate schedule. This tariff shall be effective until December 31, 2012, unless extended by the Company.			
<u>Customer Charge</u>		<u>Daily</u>	<u>Monthly*</u>
For single phase year-round customers		\$0.4932	\$15.00
For single phase seasonal customers		\$0.9864	\$30.00
For three phase year-round customers		\$0.6247	\$19.00
For three phase seasonal customers		\$1.2494	\$38.00
<u>Energy Charges</u>			
R	On-Peak:	\$0.16152/kWh	
R	Off-Peak:	\$0.06400/kWh	
	Critical Peak:	\$1.00000/kWh	
<u>PRICING PERIOD DEFINITIONS</u>			
<u>Winter</u>			
Calendar Months: Jan, Feb, Mar, Apr, Oct, Nov, Dec			
On-Peak Time: 7AM to 12PM, 5PM to 8PM			
Off-Peak Time: 12PM to 5PM, 8PM to 7AM			
<u>Summer</u>			
Calendar Months: May, Jun, Jul, Aug, Sep			
On-Peak Time: 11AM to 8PM			
Off-Peak Time: 8PM to 11AM			
<u>On Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays.			
<u>Off Peak Periods</u>			
The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays.			
<u>Critical-Peak Periods</u>			
Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company.			
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u>			
Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No. E6.06			

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Small Comm'l and Indus. Service-Time of Use		Electric	
<u>EFFECTIVE IN</u> Class I and IV rate territory.			
<u>AVAILABILITY</u>			
This schedule is available to small commercial and industrial customers where one or both of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:			
1. Total demand of 100Kw; or 2. Total monthly energy consumption of 25,000 kWh.			
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:			
1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.			
		<u>All kW</u>	<u>All kWh</u>
	<u>ON-PEAK</u>		
R	a. <u>Winter (Calendar Months Oct-May):</u> 8AM - 1PM; & 5PM - 9PM; Mon - Fri (Except Holidays)	\$7.446/kW	\$0.07232/kWh
R	b. <u>Summer (Calendar Months Jun-Sep):</u> 8AM - 6PM; Mon - Fri (Except Holidays)	\$10.865/kW	\$0.07232/kWh
	<u>OFF-PEAK</u>		
R	All Hours Not in On-Peak Period	0	\$0.04312/kWh
<u>CUSTOMER CHARGE</u>			
For customers with company metering equipment installed at:			
		<u>Daily</u>	<u>Monthly*</u>
	Under 6,000 volts	\$1.0027	\$ 30.50
	6,000 volts to 15,000 volts inclusive	\$1.9167	\$ 58.30
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.			
	<u>CUSTOMER DEMAND</u>	\$1.468/kW	
Per kW of maximum demand during the current or preceding 11 months.			
* = Monthly customer charge shown for informational purposes only.			
Continued to Sheet No E6.11.			

Response Rewards - TOU (Pilot)	Electric									
<u>AVAILABILITY</u>										
<p>This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cg-20 rate schedule. The Company reserves the right to limit participation to 25 customers. This tariff shall be effective until December 31, 2012, unless extended by the Company.</p>										
<u>CUSTOMER CHARGE</u>										
For customers with company metering equipment installed at:										
	<table style="margin-left: auto; margin-right: auto;"> <tr> <td></td> <td style="text-align: center;"><u>Daily</u></td> <td style="text-align: center;"><u>Monthly</u></td> </tr> <tr> <td style="text-align: left;">Under 6,000 volts</td> <td style="text-align: center;">\$1.0027</td> <td style="text-align: center;">\$ 30.50</td> </tr> <tr> <td style="text-align: left;">6,000 volts to 15,000 volts inclusive</td> <td style="text-align: center;">\$1.9167</td> <td style="text-align: center;">\$ 58.30</td> </tr> </table>		<u>Daily</u>	<u>Monthly</u>	Under 6,000 volts	\$1.0027	\$ 30.50	6,000 volts to 15,000 volts inclusive	\$1.9167	\$ 58.30
	<u>Daily</u>	<u>Monthly</u>								
Under 6,000 volts	\$1.0027	\$ 30.50								
6,000 volts to 15,000 volts inclusive	\$1.9167	\$ 58.30								
<p>The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.</p>										
<u>CUSTOMER DEMAND</u>										
	\$1.468/kW									
Per Kw of maximum demand during the current or preceding 11 months.										
<u>SYSTEM DEMAND</u>										
Per Kw of maximum demand during the current month.										
On Peak Demand	\$8.149/kW Summer \$5.585/kW Winter									
<p>There are no system demand charges applicable for the Off Peak period.</p>										
<u>ENERGY CHARGES</u>										
On-Peak Energy	\$0.04640/kWh									
Off-Peak Energy	\$0.03852/kWh									
Critical Peak Energy	\$0.39852/kWh									
<u>TIME PERIOD DEFINITIONS</u>										
Time Period	Season	Calendar Months	Times	Days	Exclusions					
On-Peak	Winter	Oct-May	8AM - 1PM 5PM - 9PM	Mon - Fri	Holidays					
On-Peak	Summer	Jun-Sep	8AM - 6PM	Mon - Fri	Holidays					
Off-Peak	Winter	Oct-May	1PM - 5PM 9PM - 8AM All Day	Mon - Fri Mon - Fri Sat, Sun	Holidays					
Off-Peak	Summer	Jun-Sep	6PM - 8AM All Day All Day	Mon - Fri Sat, Sun Holidays						

Continued to Sheet No. E6.16

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Small Commercial and Industrial Service - Rural		Electric	
<u>EFFECTIVE IN</u> Class II rate territory.			
<u>AVAILABILITY</u>			
This schedule is available to small commercial and industrial customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period:			
1. Total demand of 100 KW; or			
2. Total monthly energy consumption of 12,500 Kwh.			
R	Energy Charge - All kWh:	\$0.12061/kWh	
	<u>Energy Only Customer Charge</u>	<u>Daily</u>	<u>Monthly*</u>
	Single Phase Year-Round Customers	\$0.2795	\$ 8.50
	Single Phase Seasonal Customers	\$0.5590	\$17.00
	Three Phase Year-Round Customers	\$0.3781	\$11.50
	Three Phase Seasonal Customers	\$0.7562	\$23.00
For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:			
1. The customer being immediately placed on the appropriate rate schedule, and			
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.			
<u>MINIMUM CHARGE</u>			
The monthly minimum charge is the customer charge.			
<u>UNIT CHARGE LIMITATION</u>	See Sched. CgX, starting on Sheet E6.40		
<u>ENERGY COST ADJUSTMENT</u>	See Sched. CgX, starting on Sheet E6.40		
<u>PRIMARY DISCOUNT PROVISION</u>	See Sched. CgX, starting on Sheet E6.40		
<u>SHORT TERM SERVICE</u>	See Sched. CgX, starting on Sheet E6.40		
<u>STANDBY SERVICE</u>	See Sched. CgX, starting on Sheet E6.40		
<u>SPECIAL RULES</u>	See Sched. CgX, starting on Sheet E6.40		
* = Monthly customer charge shown for informational purposes only.			

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Small Com'l & Indus Serv - Optional Time-of-Use - Urban Electric

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1 or Cg-5.

<u>Customer Charge</u>	<u>Daily</u>	<u>Monthly*</u>
Single phase year-round customers	\$0.2384	\$ 7.25
Single phase seasonal customers	\$0.4768	\$14.50
Three phase year-round customers	\$0.3370	\$10.25
Three phase seasonal customers	\$0.6740	\$20.50

Energy Charge

On-Peak: All kWh at \$0.20739/kWh
 Off-Peak: All kWh at \$0.06842/kWh

R
R

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Winter (Calendar Months of October - April)
 Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
 Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM
 Option 3: 9:00 AM to 8:00 PM
2. Summer (Calendar Months of May - September)
 Option 1: 9:00 AM to 7:00 PM
 Option 2: 10:00 AM to 8:00 PM
 Option 3: 9:00 AM to 8:00 PM

Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

* = Monthly customer charge shown for informational purposes only.

Continued to Sheet No. E6.36.

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Small Com'l & Indus Serv - Optional Time-of-Use - Rural Electric

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-2 or Cg-5.

<u>Customer Charge</u>	<u>Daily</u>	<u>Monthly*</u>
Single phase year-round customers	\$0.2795	\$ 8.50
Single phase seasonal customers	\$0.5590	\$17.00
Three phase year-round customers	\$0.3781	\$11.50
Three phase seasonal customers	\$0.7562	\$23.00

Energy Charge

On-Peak: All kWh at \$0.20739/kWh
 Off-Peak: All kWh at \$0.06842/kWh

R
R

PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Winter (Calendar Months of October - April)
 Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
 Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM
 Option 3: 9:00 AM to 8:00 PM
2. Summer (Calendar Months of May - September)
 Option 1: 9:00 AM to 7:00 PM
 Option 2: 10:00 AM to 8:00 PM
 Option 3: 9:00 AM to 8:00 PM

Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

* = Monthly customer charge shown for informational purposes only.
 Continued to Sheet No. E6.38.

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Small Commercial and Industrial - Rules

Electric

1. AUTHORIZED UNIT CHARGE LIMITATIONS

The combined energy and demand charge for customers on the Cg-20 rate, shall not exceed \$0.17194 per kWh. This rate limitation is subject to adjustment resulting from changes in the Energy Cost Adjustment, and is applied before the Power Factor or Primary Discounts. These rate limitations shall not reduce the amount of the minimum bill under the Cg-20 rate schedule.

2. ENERGY COST ADJUSTMENT

Subject to adjustment for cost of fuel. See Sheet No. E3.20.

Continued to Sheet No. E6.41.

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Large Commercial and Industrial Service - General		Electric		
<u>EFFECTIVE IN</u> All territory served.				
<u>AVAILABILITY</u> This schedule is available to large commercial and industrial customers who have exceeded 1,000 kW for three consecutive months and at least once in each succeeding 12 month period. This schedule is also available to small commercial and industrial customers who qualify for and contract for service under the Cp-I2 Interruptible Rider. For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in: 1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.				
<u>MONTHLY RATE*</u>		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Customer Charge</u>		\$341	\$398	\$909
<u>Daily Customer Charge</u>		\$11.2110	\$13.0849	\$29.8849
<u>Customer Demand:</u> Per kW of maximum demand during the current or preceding 11 months.				
		2.080/kW	1.830/kW	0.000/kW
<u>Demand Charge</u>				
<u>Generation System Demand</u> Highest dollar amount of the following (only one of the three):				
	a.	<u>Peak Load</u>		
R		Winter	\$ 6.254/kW	\$ 6.157/kW
R		Summer	\$11.355/kW	\$11.179/kW
	b.	<u>Intermediate Load</u>		
R		Winter	\$ 4.691/kW	\$ 4.618/kW
R		Summer	\$ 8.516/kW	\$ 8.384/kW
	c.	<u>Base Load</u>		
		Winter	\$ 0.00/kW	\$ 0.00/kW
		Summer	\$ 0.00/kW	\$ 0.00/kW
<u>Energy Charge</u>				
	a.	<u>On-Peak</u>		
R		Winter	\$0.06272/kWh	\$0.06144/kWh
R		Summer	\$0.06272/kWh	\$0.06144/kWh
	b.	<u>Off-Peak</u>		
R		Winter	\$0.03484/kWh	\$0.03413/kWh
R		Summer	\$0.03484/kWh	\$0.03413/kWh
* = Monthly customer charge shown for informational purposes only. Continued to Sheet No. E6.61				

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Pilot Large Commercial and Industrial Service - Next Day		Electric		
<u>AVAILABILITY</u>				
This schedule is available on a Pilot basis through December 2006 to large commercial and industrial customers who qualify for Cp service and have contracted for the Next Day service by November 15 of the prior year. Customers are required to take service under this rider for the entire calendar year.				
Rates:				
<u>Demand Charge</u>				
<u>Generation System Demand</u>				
Highest dollar amount of the following (only one of the three):				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
	a. <u>Peak Load</u>			
R	Winter	\$ 6.254/kW	\$ 6.157/kW	\$ 6.062/kW
R	Summer	\$11.355/kW	\$11.179/kW	\$11.006/kW
	b. <u>Intermediate Load</u>			
R	Winter	\$ 4.691/kW	\$ 4.618/kW	\$ 4.547/kW
R	Summer	\$ 8.516/kW	\$ 8.384/kW	\$ 8.255/kW
	c. <u>Base Load</u>			
	Winter	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
	Summer	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
<u>Energy Charge</u>				
	a. <u>On Peak</u>	By 3:30 PM the previous business day, the Company will notify the Customer of the price for the following business day. Price communicated will be one of four pricing levels: Critical, Peak, Mid Economy and Economy. During the calendar year, the number of these pricing categories shall be fixed in frequency to those contained below. The weighted average of the prices and frequency of days listed below create a weighted average price that equates to the on peak energy rate for the standard CP tariff.		
		<u># Days/</u>	<u>Price - \$/Kwh</u>	
	<u>Pricing</u>	<u>Category</u>	<u>Year</u>	
			<u>Secondary</u>	<u>Primary</u>
R		Critical Days	5	\$0.11293
R		Peak	100	\$0.07734
R		Mid Economy	100	\$0.06201
R		Economy	47	\$0.02700
R		Weighted Average		\$0.06272
				\$0.06144
				\$0.06069
	b. <u>Off-Peak</u>			
R	Winter		\$0.03484	\$0.03413
R	Summer		\$0.03484	\$0.03413
				\$0.03372
				\$0.03372
Continued to Sheet No. E6.63				

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11

Large Commercial and Industrial Response Rewards - TOU (Pilot) Electric				
<u>AVAILABILITY</u>				
This schedule is available on an optional basis to firm commercial and industrial customers that meet the qualifications of the Cp rate schedule. The Company reserves the right to limit participation to 20 customers. This tariff shall be effective until December 31, 2012, unless extended by the Company.				
<u>MONTHLY RATE*</u>		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Customer Charge</u>		\$341	\$398	\$909
<u>Daily Customer Charge</u>		\$11.2110	\$13.0849	\$29.8849
<u>Customer Demand:</u>				
Per Kw of maximum demand during the current or preceding 11 months.				
		\$2.080/kW	\$1.830/kW	\$0.00/kW
<u>Demand Charge</u>				
<u>Generation System Demand</u>				
Highest dollar amount of the following (only one of the three):				
a. <u>Peak Load</u>				
R	Winter	\$ 4.691/kW	\$ 4.618/kW	\$ 4.547/kW
R	Summer	\$ 8.516/kW	\$ 8.384/kW	\$ 8.255/kW
b. <u>Intermediate Load</u>				
R	Winter	\$ 3.518/kW	\$ 3.464/kW	\$ 3.410/kW
R	Summer	\$ 6.387/kW	\$ 6.288/kW	\$ 6.191/kW
c. <u>Base Load</u>				
	Winter	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
	Summer	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
<u>Energy Charge</u>				
a. <u>On Peak</u>				
R	Winter	\$0.04399/kWh	\$0.04283/kWh	\$0.04225/kWh
R	Summer	\$0.04399/kWh	\$0.04283/kWh	\$0.04225/kWh
b. <u>Off Peak</u>				
R	Winter	\$0.03161/kWh	\$0.03077/kWh	\$0.03035/kWh
R	Summer	\$0.03161/kWh	\$0.03077/kWh	\$0.03035/kWh
c. <u>Critical Peak</u>				
	Winter	\$0.40000/kWh	\$0.38940/kWh	\$0.38410/kWh
	Summer	\$0.40000/kWh	\$0.38940/kWh	\$0.38410/kWh
<u>Substation Transformer Capacity:</u> \$0.583/Kva				
Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.				
* = Monthly customer charge shown for informational purposes only.				
Continued to Sheet No. E6.71				

Issued 12-16-11

Effective for Service Rendered
 On and After 1-1-12

Lg Comm'l & Indus-Interruptible Rider	Electric												
<u>EFFECTIVE IN</u> All territory served.													
<p><u>AVAILABILITY</u> This schedule is available to both small and large commercial and industrial customers taking service under the Cp rate schedule with a minimum interruptible demand of 200 kW* who contract for service in accordance with the provisions of this rider.</p> <p>Firm customers may take service under this rider through the Demand Transfer Provision (Paragraph 1.g. of "Rules & Procedures"). Company reserves the right to deny interruptible service if customer is not able to demonstrate reasonable ability to comply with interruptible requirements.</p> <p>* The actual interruptible demand shall equal or exceed 200 kW for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To requalify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 200 kW can be attained on a regular basis.</p>													
<u>MONTHLY RATE</u>													
Maximum Contracted Hours of Interruption (Annual): 600													
<u>Interruptible Demand Charge/Credit</u>													
Charges and credits are based on maximum kW of interruptible demand:													
	<table border="0"> <thead> <tr> <th style="text-align: left;"></th> <th style="text-align: center;">Secondary</th> <th style="text-align: center;">Primary</th> <th style="text-align: center;">Transmission</th> </tr> </thead> <tbody> <tr> <td>Credit (Summer/Winter)(2):</td> <td style="text-align: right;">\$6.301/\$3.151</td> <td style="text-align: right;">\$6.301/\$3.151</td> <td style="text-align: right;">\$6.301/\$3.151</td> </tr> <tr> <td>Charge (Summer/Winter)(2):</td> <td style="text-align: right;">\$5.054/\$3.103</td> <td style="text-align: right;">\$4.878/\$3.006</td> <td style="text-align: right;">\$4.705/\$2.911</td> </tr> </tbody> </table>		Secondary	Primary	Transmission	Credit (Summer/Winter)(2):	\$6.301/\$3.151	\$6.301/\$3.151	\$6.301/\$3.151	Charge (Summer/Winter)(2):	\$5.054/\$3.103	\$4.878/\$3.006	\$4.705/\$2.911
	Secondary	Primary	Transmission										
Credit (Summer/Winter)(2):	\$6.301/\$3.151	\$6.301/\$3.151	\$6.301/\$3.151										
Charge (Summer/Winter)(2):	\$5.054/\$3.103	\$4.878/\$3.006	\$4.705/\$2.911										
R	<p>(1) This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."</p> <p>(2) The credit shall be subtracted from the Peak Load System Demand Charge of the Cp rate schedule for determining the charge per kW to be applied to the customer's monthly maximum interruptible demand.</p>												
Continued to Sheet No. E6.81													

P.S.C.W. Volume No. 7

24th Rev. Sheet No. E7.30
Replaces 23rd Rev. Sheet No. E7.30
Amendment 732 Schedule Ms-31

Special Street Lighting

Electric

EFFECTIVE IN C-Wausau, Marathon County

AVAILABILITY

To the portion of the city ornamental street lighting system that is owned, maintained and operated by the city.

R

Energy Charge: All kWh - \$0.06528/kWh

SPECIAL RULES

The necessary electrical energy is purchased from the Company at the Company's substation. The number, size, and burning schedule is entirely under the city's control. The supply of electricity is covered by a contract dated February 6, 1923, and runs for an indeterminate period.

ENERGY COST ADJUSTMENT

Subject to adjustment for cost of fuel. See Sheet No. E3.20.

Issued 12-16-11

Effective for Service Rendered
On and After 1-1-12

PSCW Authorization By Order 6690-UR-120 Dated 12-9-11