

	Gas Transportation Service	Natural Gas
1.	<u>EFFECTIVE IN:</u> In all territory served.	
2.	<u>AVAILABILITY:</u> This service is available to any customer, their gas supplier or Pool Administrator, delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months. See the Special Rule Section for the requirements to qualify for the Transportation Electric Generation Rate (Cg-TEG).	
3.	<u>RATES:</u> The rates for this service are as follows:	
	<u>Daily/Monthly Charges per Meter:</u>	
	Annual Usage (Therms)	Local Distribution Service
		Fixed Monthly <sup>^</sup> Demand Rate* Volumetric (per Therm)
	Customer Class	Daily Monthly <sup>^</sup> Demand Rate* Volumetric (per Therm)
	Rg-T See Special Rules	\$2.9383 \$72.95 \$0.0000 \$0.2202
R	Cg-TSA 5,000 to 20,000	\$2.2192 \$67.50 \$0.0000 \$0.1168
R	Cg-TS Up to 20,000	\$3.0477 \$92.70 \$0.0000 \$0.1168
R	Cg-TEGS Up to 20,000	\$3.0477 \$92.70 \$0.0000 \$0.1168
	Cg-TMA 20,001 to 200,000	\$5.6713 \$172.50 \$0.0000 \$0.0791
R	Cg-TM 20,001 to 200,000	\$6.4998 \$197.70 \$0.0000 \$0.0791
R	Cg-TEGM 20,001 to 200,000	\$6.4998 \$197.70 \$0.0000 \$0.0791
R	Cg-TLA 200,001 to 2,400,000	\$20.7945 \$632.50 \$0.1475 \$0.0362
R	Cg-TL 200,001 to 2,400,000	\$21.6230 \$657.70 \$0.1475 \$0.0362
R	Cg-TEGL 200,001 to 2,400,000	\$21.6230 \$657.70 \$0.1475 \$0.0362
	Cg-TSLA 2,400,001 or more	\$128.8603 \$3,919.50 \$0.0833 \$0.0289
R	Cg-TSL 2,400,001 or more	\$129.6888 \$3,944.70 \$0.0833 \$0.0289
R	Cg-TEGSL 2,400,001 or more	\$129.6888 \$3,944.70 \$0.0833 \$0.0289
	(*Demand Rate Per Therm of Demand)	
	<u>Rate Per Therm - All Therms</u> - See Sheet Nos. G8.05 and G8.06 for currently effective rates.	
	<u>Local Distribution Service Demand Charges:</u> Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.	
	<sup>^</sup> Monthly customer charge shown for informational purposes only.	
	Continued to Sheet No. G7.61.	

**Gas Transportation Service****Natural Gas**

Continued from Sheet No. G7.60.

4. PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under the Aggregation Charge, Annual Supply Backup, Daily Balancing, Daily Cashout, Peak Day Backup and Take-or-Pay rate are subject to the Purchased Gas Adjustment Clause.

5. MINIMUM CHARGE:

The monthly minimum charge is the Local Distribution Service Fixed Charge.

6. SURCHARGE FOR UNAUTHORIZED USE OF GAS:

A. The penalty rates described in Sections 6.A.1. and 6.A.2. below will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

1. Customers shall be required to pay a minimum penalty rate of \$2.00 per Therm, plus any Incremental Costs, for all unauthorized use of gas.
2. When the Company is exposed to penalties greater than \$2.00 per Therm from any interstate pipeline(s) serving the Company's system, the penalty rate will increase to \$10.00 per Therm, plus any Incremental Cost greater than \$10.00 per therm, for all unauthorized use of natural gas.

7. POOLING OF METERS:

- A. Single Entity Pools: Single customers with more than one meter on the Company's distribution system in Wisconsin may form a Single Entity Pool and request the Company to net the customer's usage, and net the customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily Cashout and Daily Balancing. The customer must designate one of the meters as the one to be billed or credited. Single Entity Pools must be established for an entire calendar month.
- B. Third Party Pools: Multiple customers on the Company's distribution system in Wisconsin may form a Third Party Pool and request the Company to net each Third Party Pool member's usage, and net each Third Party Pool member's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily Cashout and Daily Balancing. A Pool Administrator must be designated. Third Party Pools must be established for an entire calendar month, and the Company can require the customer to provide written authorization prior to placing them into a Third Party Pool.

Continued to Sheet No. G7.62.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.61.

The Company must be notified by the Pool Administrator, in writing, at least three (3) business days prior to the beginning of each calendar month as to which meters will be participating in the Third Party Pool.

The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. On the second working day of each month, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month, and the Pool Administrator must return to the Company the needed billing information on the same day. The Company will then bill the Pool Administrator and/or each customer in a Third Party Pool based on the information received from the Pool Administrator. If the needed billing information is not received by the Company from the Pool Administrator in a timely manner as described above, the Company reserves the right to allocate charges to each Third Party Pool member and/or the Pool Administrator using its sole discretion.

R

C. Aggregation Service:

If a Single Entity Pool, a Third Party Pool or the Company Sponsored Pool contains meters that are not all physically located downstream of the same interstate pipeline gate station on the Company's system, all meters in the pool will be charged the Aggregation Charge shown on Sheet No. G8.06 on all usage.

N

D. Operating Areas:

WPSC's distribution system will be divided into two operating areas. The first area will be portions of the distribution system served by both ANR Pipeline Company (ANR) and Guardian Pipeline Company (Guardian). The second area will be portions of the distribution system served by only ANR.

N

N

N

N

N

R

E. Integrated Gate Stations:

The following groups of gate stations will be considered as single gate stations for purposes of Daily Balancing and Daily Cashout: Green Bay and West Green Bay; Merrill and North Merrill; Oshkosh and South Oshkosh; Sheboygan and North Sheboygan; Stevens Point and Rosholt; Manitowoc and North Manitowoc; and Wausau, South Wausau and North Wausau.

N

Gate stations on different pipelines delivering gas to the same geographic area of the WPSC distribution system will be considered as single gate stations for purposes of Daily Balancing and Daily Cashout.

N

N

Continued to Sheet No. G7.63.

**Gas Transportation Service****Natural Gas**

Continued from Sheet No. G7.62.

- R F. The Company's contracted Enhanced Transportation Service (ETS) does not allow unlimited movement of gas between gate stations. Nor does the Company's ETS allow a customer to have unlimited hourly flows beyond their contracted hourly flow rights. To avoid the assessment of penalties by the pipeline, customers should match their nominated gate station deliveries to their actual usage behind each gate station. Also, if there is a need for high hourly flows, customers are encouraged to contract with the pipeline for gas transportation service that will give them higher hourly flow rights.
- R 8. DAILY NOMINATIONS - START OF DAY:
- A. Prior to the beginning of each Gas Day, each customer, their gas supplier or Pool Administrator must provide to the Company a nomination table indicating the Scheduled Delivered Quantity, including any nominated Annual Supply Backup, for that customer or pool. The nomination table for Third Party Pools must be for the Third Party Pool as a whole, and will be provided to the Company by the Pool Administrator. All nomination tables must contain, at a minimum, the following data:
- R
1. Customer or Pool Name,
  2. Pipeline Gate Station Name with Delivery Location Identification Number,
  3. Scheduled Delivered Quantity per day, by Transportation Contract Number, in Dekatherms (ANR Base), and
  4. A running Scheduled Delivered Quantity grand total by Transportation Contract Number for that month, in Dekatherms (ANR Base).
- B. The Company reserves the right not to accept nomination tables that are incomplete, incorrect, or received after the beginning of the Gas Day.

Continued to Sheet No. G7.64.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.63.

C. The following example identifies the required format for nomination tables:

	Customer or Pool Name	Customer or Pool Name	Customer or Pool Name
	Pipeline Gate Station Name & Delivery Location ID #	Pipeline Gate Station Name & Delivery Location ID #	Pipeline Gate Station Name & Delivery Location ID #
Month	Transport Contract #1	Transport Contract #2	Transport Contract #3
Day 1	Volume Day 1	Volume Day 1	Volume Day 1
Day 2	Volume Day 2	Volume Day 2	Volume Day 2
Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.
Total	Contract Month Total	Contract Month Total	Contract Month Total

9. DAILY NOMINATIONS - INTRA-DAY:

A. Customers, their gas supplier or Pool Administrator may request that daily nomination tables be changed on an Intra-Day basis provided written facsimile notification is received by the Company at 920-430-6806. This request must be received by the Company at least 60 minutes prior to the Intra-Day nomination deadline of the interstate pipeline(s) serving the Company's system. At a minimum, the Intra-Day nomination table change request must include all of the following information:

1. Customer or Pool Name,
2. Pipeline Gate Station Name with Delivery Location Identification Number,
3. Transportation Contract Number,
4. Effective Gas Day,
5. Current Scheduled Delivery Quantity as recognized by the interstate pipelines(s) serving the Company's system, in Dekatherms (ANR Base),
6. Requested Intra-Day Nominated Delivery Quantity, in Dekatherms (ANR Base).

Continued to Sheet No. G7.65.

**Gas Transportation Service****Natural Gas**

Continued from Sheet No. G7.64.

- B. Intra-Day nomination table change requests will be approved by the Company on a "best-efforts" basis only. The Company reserves the right to refuse to accept Intra-Day nomination table change requests that are incomplete, incorrect, or received less than 60 minutes prior to the Intra-Day nomination deadline of the interstate pipeline(s) serving the Company's system.
- C. A customer or Pool Administrator submitting a nomination table change request or changing their Scheduled Delivered Quantity on an Intra-Day basis is required to provide the Company with an updated nomination table by 9 a.m. the following day. The updated nomination table will reflect only those changes that were actually approved by the interstate pipeline(s) serving the Company's system.
- D. During periods when the Company has not declared a High Flow Constraint Day, a customer or Pool Administrator that delivers less gas to the Company's system than their Start-of-Day Adjusted Scheduled Delivered Quantity, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will be subject to a penalty if the Company is charged a penalty by any interstate pipeline(s) serving the Company's system. The penalty charged will be equal to the highest penalty rate actually charged to the Company by any interstate pipeline(s) serving the Company's system, multiplied by the difference between the customer's or pool's Start-of-Day Adjusted Scheduled Delivered Quantity to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, and the customer's or pool's ultimate Adjusted Scheduled Delivered Quantity for that Gas Day to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup. This penalty will be in addition to any other authorized penalties or charges, including but not limited to Daily Cashout and Daily Balancing charges.

- R 10. PRESSURE BASE/COMPANY USE GAS/GAS LOST & UNACCOUNTED FOR CORRECTIONS:  
The Company will credit a customer with delivering to the Company's system an amount of gas, in Therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in Dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. G8.07) x (Company Use Gas and Gas Lost & Unaccounted For Correction, as shown on Sheet No. G8.07). This calculation shall be rounded to the nearest one-tenth of a Therm.

Continued to Sheet No. G7.66.

Gas Transportation Service	Natural Gas
Continued from Sheet No. G7.65.	
<p>R 11. <u>PEAK DAY BACKUP/ANNUAL SUPPLY BACKUP:</u></p> <p>A. Peak Day Backup/Annual Supply Backup is an optional service available, subject to available interstate pipeline capacity, on a first-come, first-served basis, to customers taking service under this rate schedule on either an Annual (November-October) or Seasonal (November-March) basis. The availability of annual versus seasonal service will be determined in the sole discretion of the Company, with one or the other service or both services or neither service available in a given year. Customers must request Peak Day Backup capacity, in writing, by March 1 of each year to be effective on November 1 of the same year. This notice period may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer. Except as provided for below, the Company will approve or deny the customer's request on or before April 30. If the Company does not approve or deny the customer's request by April 30, the customer may lower or rescind their request. The customer may not rescind any request already approved by the Company, and the customer will be billed for the service approved by the Company.</p> <p>1. Demand: Rate per Therm of Peak Day Backup capacity per month as listed on Sheet No. G8.07.</p> <p>2. Commodity: Rate per Therm as listed on Sheet No. G8.07 on all nominated Annual Supply Backup.</p> <p>B. On a daily basis, customers may purchase gas commodity from the Company under the Annual Supply Backup Service up to the limit of their Peak Day Backup capacity. Customers must nominate the desired amount of gas commodity prior to the start of a Gas Day. This nominated Annual Supply Backup gas commodity will be considered the first gas through the customer's meter.</p> <p>C. During the winter period (November through March), customers are limited to purchasing a maximum of a 100 day supply of gas commodity under the Annual Supply Backup service. The 100 day supply limit is defined to be equal to the customer's Peak Day Backup capacity times 100 days. This 100 day supply limit does not apply during the summer period (April through October).</p>	
Continued to Sheet No. G7.67.	

Issued 12-30-08

Effective for Service Rendered  
 On and After 01-01-09

PSCW Authorization By Order 6690-UR-119 Dated 12-30-08

**Gas Transportation Service****Natural Gas**

Continued from Sheet No. G7.66.

R 12. OPPORTUNITY SALES AND CAPACITY RELEASE:

The Company will sell gas commodity, and/or release interstate pipeline transportation and/or storage capacity to customers taking service under this rate schedule, their gas supplier or Pool Administrator, on a "best-efforts" basis only. These transactions are subject to the guidelines established and filed with the Commission by the Company in compliance with the Commission's order in Docket 05-GI-108, Phase II.

R 13. DAILY CASH OUT

A. When usage is more than the Adjusted Scheduled Daily Quantities, on a daily basis, the customer or Pool Administrator shall purchase from the Company the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup at each gate station.

When usage is less than the Adjusted Scheduled Daily Quantities, on a daily basis, the Company shall purchase from the customer or pool the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup at each gate station.

The rate for this purchase, by the customer or pool administrator or by the Company, shall equal the Daily Indexed Price of gas commodity as defined in section B, for the day of purchase.

The customer or pool administrator shall be allowed to net their daily cashout between all gate stations on the Company's distribution system on a daily basis. Daily cash out amounts will be netted together for purposes of monthly billing.

B. Indexed Price

1. This index price will be applicable to the daily cash out of imbalances on all pipelines serving the Company's service territory.

2. The Daily Indexed Price will be the Citygates, Chicago city-gates price as listed in the Gas Daily, plus the appropriate pipeline transportation costs and surcharges and equivalent fuel costs from the Joliet hub to the pipeline's delivery segment.

Continued to Sheet No. G7.68.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.67.

R

14. DAILY BALANCING SERVICE:

- A. The Daily Balancing Service is available to any customer or pool taking service under this rate schedule that desires to balance daily gas usage on the Company's system.
- B. All customers taking service under this rate schedule, but not subscribing to alternate balancing services, such as ANR Pipeline Company's Market Balancing Service (MBS), must subscribe to the Company's Daily Balancing Service.
- C. All customers using the Daily Balancing Service that are not members of a Third Party Pool will be placed in the Company Sponsored Pool.
- D. For each Third Party Pool, on a daily basis, the difference between the entire pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and the entire pool's actual usage will be divided into two blocks as defined below. The number of Therms in each block will be multiplied by the respective rate for that block in accordance with the following table:
  - 1. 

<u>Percent Difference From Adjusted Scheduled Delivered Quantity</u>	<u>Rate Per Therm</u>
>0.0% up to 8.0%	(See Sheet G8.07 for
>8.0%	current effective rates)
  - 2. The Percent Difference From Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the pool's actual daily usage and the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and dividing by the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup.
  - 3. The total Daily Balancing charges for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be billed directly to the Pool Administrator.

Continued to Sheet No. G7.69.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.68.

- E. For the Company Sponsored Pool, on a daily basis, the difference between each customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and each customer's actual usage will be divided into two blocks. The number of Therms in each block will be multiplied by a Pooling Factor. The Pooling Factor is calculated by dividing the sum of the absolute values of the daily imbalances of the Company Sponsored Pool as a whole, by the sum of the absolute values of the individual daily imbalances for each member of the Company Sponsored Pool for each month. This value will then multiplied by the respective rate for each block in accordance with the following table:
 

<ul style="list-style-type: none"> <li>1. <u>Percent Difference From Adjusted Scheduled Delivered Quantity</u></li> <li style="margin-left: 20px;">&gt;0.0% up to 8.0%</li> <li style="margin-left: 20px;">&gt;8.0%</li> </ul>	<p style="text-align: center;"><u>Rate Per Therm</u></p> <p style="text-align: center;">(See Sheet G8.07 for current effective rates)</p>
<ul style="list-style-type: none"> <li>2. The Percent Difference from Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the actual daily usage for each customer, and the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup, and dividing by the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup.</li> </ul>	
  
- F. In addition to Daily Balancing charges, all customers and pools taking service under the Company's Daily Balancing Service will be charged their prorated share of interstate pipeline penalties if any such penalties are charged to the Company based on the pipeline from which they are receiving service. The proration of interstate pipeline penalties will not take place if the customer or pool is already paying the Surcharge For Unauthorized Use of Gas on High Flow Constraint Days, or the pipeline penalty rate on Low Flow Constraint Days.
  
- G. Customers not taking service under the Company's Daily Balancing Service that subsequently default to the Company's Daily Balancing Service will pay for the Daily Balancing Service at a rate equal to the ceiling rate listed on Sheet No. G8.06.
  
- H. The Company may, in its sole discretion, waive billing adjustments for Daily Balancing Service, including credits as well as additional charges, that are the result of individual customer meter inaccuracies or meter reading errors.

Continued to Sheet No. G7.70.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.69.

15. CONSTRAINT PERIODS

A. High Flow Constraint Periods

1. A high flow constraint period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet the expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligations to serve the sales customers.
2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable parties and they must limit their usage of gas to the daily gas supplies to which they have rights. Customers or pools taking service under this rate schedule may not use more gas than their Adjusted Scheduled Delivered Quantity, plus any Peak Day Backup capacity.
3. The customer, marketer, and/or its agent shall limit its daily usage of gas to its total daily gas supply until notified by the company that the High Flow Constraint period has ended.
4. Any customer, marketer, and/or its agent using more than its daily supply of gas on any day or portion thereof during a High Flow Constraint Period shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Overtake quantities shall be subject to the Surcharge for Unauthorized Use of Gas found in Section 6 of this tariff.

R

R

Continued to Sheet No. G7.71.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.70.

B. Low Flow Constraint Periods

1. A low flow constraint period can be declared when: (a) the company determines for economic or operational reasons that the expected supply of gas delivered to an area may exceed expected demand for a period; or (b) the company has managed its supply in a reasonable manner compared with supply contract restrictions; or (c) the capacity to manage excess city gate supply is inadequate to manage the expected supply excess delivered by the company and/or customer's or the company's gas supply plan will not accommodate unplanned storage injections.
2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable parties and they must use all delivered gas that they have rights to.
3. The company shall require the customer, marketer, and/or its agent, in the operating system or operating area on which the constraint is called to use all gas delivered by the company's system each day or portions there of until they are notified by the company that the Low Flow Constraint Period is ended.
4. Any customer, marketer, and/or its agent using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter reading obtained by the company. Daily undertake quantities shall be subject to the Surcharge for Unauthorized Use of Gas found in Section 6 of this tariff.

C. Constraint Notification

1. The company will provide constraint period notification information electronically via the company's currently established Web page. Any messages posted on the company's Web page regarding the company's intention to declare a constraint period will be posted by the company as far in advance as possible but no less than two hours before the start of such constraint period.

Continued to Sheet No. G7.72.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.71.

C. Constraint Notification (Continued)

2. The company, in addition to electronic notification via its web site, shall also attempt to notify telephonically via text message, or fax, or E-Mail message, or pager, customers, marketers, or its agent that submitted the nomination to the company as far in advance as possible of a High Flow Constraint Period or a Low Flow Constraint Period. However, notice shall be provided no less than two hours before the start of such constraint period.
3. The customer, marketer, and/or its agent shall be responsible for keeping the company informed of accurate and current customer, marketer, and/or agent contact information, including but not limited to personnel names and their availability, phone numbers, pager numbers, fax numbers, and E-Mail addresses. If the company attempts to contact the customer, marketer, and/or its agent and determines, at the company's sole discretion, that customer contact information for the customer, its marketer and/or its agent is inaccurate such that the company is unable to notify the customer, marketer, and/or its agent, they shall continue to be subject to all constraint period rules and penalties.
4. Depending upon the operating conditions on the serving pipeline and/or the company's distribution system, the company may call a constraint across the entire distribution system, or limit the constraint to one or more operating areas, pipeline gate(s), Pools or customer. The geographical area and level of the constraint shall be clearly identified by the company at the time the company notifies those affected by the constraint period.
5. Any customer, marketer, and/or its agent or pool administrator named specifically, or in areas for which a constraint period is called will be subject to the Surcharge For Unauthorized Use of Gas on all unauthorized gas in lieu of balancing charges. The company shall have the authority to waive any Surcharge For Unauthorized Use of Gas that are the direct result of remote meter reading equipment errors as determined by the company in its sole discretion.
6. In the event that a customer, marketer, and/or its agent or pool administrator does not comply with a constraint order, the company will have the authority at all times, but not be required to valve-off non-compliant customers during period of constraint (e.g., when there may be loss of life involved).

R

Continued to Sheet No. G7.73.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.72.

- R D. Application of Constraints
  - R 1. All constraints may be called on a customer, a pool, geographic
  - R area, pipeline gate(s), operating area, or total distribution
  - R system wide basis.
  - R
  - R 2. When the customer, marketer and/or agent's pool is over a larger
  - R geographic area than the area covered under a constraint, then any
  - R surcharge quantity shall be determined at the constraint
  - R application area.
  - R
  - R 3. When the customer, marketer and/or agent's pool is over a smaller
  - R geographic area than the area covered under a constraint, then any
  - R surcharge quantity shall be based solely on the quantity(s) of
  - R those for whom the constraint was called.
- R E. Constraint Reporting Requirement
 

In accordance with paragraph 2.B.4. of the company's Customer Attachment, Enlargement & Curtailment Procedure, a report will be filed on a public, non-confidential basis, and shall be received by the Commission within 30 days following the Curtailment or Constraint. Included in the report will be the date of the constraint, the kind of constraint (high or low flow), the identity(s) of the customer, marketer, and/or its agent or pool administrator, pipeline gate(s), operating area subject to the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.
- R F. The availability of transportation backup service is not required for the Company to impose a selective constraint. This is a waiver of the Commission's Finding of Facts, Point No. 7, in its Order dated July 10, 1997 in Docket No. 05-GI-109.

Continued to Sheet No. G7.74.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.73.

R

16. TERMINATION OF GAS SERVICE BY GAS SUPPLIER:

- A. A gas supplier desiring to terminate service to a particular customer taking service under this rate schedule must adhere to the following requirements:
1. The gas supplier must send written notification via facsimile to the Company's Regulatory Affairs Department at 920-433-5734. This notice must state that the gas supplier will no longer be providing gas supplies for a particular customer, and the date such termination is desired to become effective.
  2. The fax must be received by the Company during the Company's normal business hours, i.e., Monday-Friday between 8:00 a.m. - 4:30 p.m., excluding holidays. Notices received after 12:00 Noon or during non-business hours will be received as of 8:00 a.m. on the next regular business day.
  3. The gas supplier must include with the notification a copy of the letter sent to the customer informing the customer that service is being terminated by the gas supplier.
  4. The Company will effectuate the marketer's request for termination at the beginning of the Gas Day on the third normal business gas day after the request is deemed received. For example, a request received prior to 12:00 Noon on a Friday will be effectuated as of the beginning of the Gas Day on the next Wednesday provided Friday, Monday, Tuesday and Wednesday are all normal business days. A request received after 12:00 Noon on a Friday will be effectuated as of the beginning of the Gas Day on the next Thursday provided Friday, Monday, Tuesday, Wednesday and Thursday are all normal business days.
  5. The Company will contact the customer to offer replacement gas service after it has received a termination notice from the customer's gas supplier. Firm service may not be immediately available to the customer. The type of service (firm or interruptible) offered to the customer will be dependent on the availability of adequate firm interstate pipeline capacity, adequate firm storage capacity, adequate firm gas supplies, and adequate distribution system capacity to serve the customer. A deposit from the customer may be required.

R

Continued to Sheet No. G7.75.

Issued 12-30-08

Effective for Service Rendered  
 On and After 01-01-09

PSCW Authorization By Order 6690-UR-119 Dated 12-30-08

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.74.

- 6. The customer may be required to pay the incremental costs associated with acquiring additional firm interstate pipeline capacity, additional firm storage capacity, and additional firm gas supplies if these services are required to adequately serve the customer. The customer will be required to pay these incremental costs, if any, until November 1 of the following calendar year.
- 7. Customers leaving this rate schedule after being terminated by their gas supplier will be required to satisfy the notice requirement of this rate schedule prior to returning to service under this rate schedule.

R 17. DEMAND SERVICE CHARGE WAIVER:

- A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver to the customer for up to ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.
  - 1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny, in writing or by electronic means, any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).
  - 2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.
  - 3. The Company expects no adverse impacts to other customers.
  - 4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).

Continued to Sheet No. G7.76.

**Gas Transportation Service**

**Natural Gas**

Continued from Sheet No. G7.75.

- 5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

R 18. PIPELINE OPERATIONAL FLOW ORDER (OFO) PENALTIES

- A. When ANR Pipeline Company (ANR), which serves the Company's distribution system, issues an OFO, customers taking service under this tariff will be subject to penalties if the Company receives penalties from ANR and if the customer contributes to the condition that causes the penalty. This pass through of penalties will be in addition to any other authorized penalties that can be charged to the customer.
- B. Under current tariffs, ANR has the right to issue an OFO, to place restrictions on customers, in order to maintain or restore the operational integrity of its interstate pipeline system.
- C. An OFO may include hourly flow restrictions on gas delivered to a single gate station and/or a group of gate stations as determined by ANR.
  - 1. Under hourly flow restrictions, hourly flow rights for all contracts at a gate station and/or a group of gate stations will be aggregated into a single maximum hourly flow. If the maximum hourly flow is exceeded, a penalty will be issued by the ANR to the Company as the operator of the gate station and/or group of gate stations.
  - 2. The penalty, as charged by ANR, will be allocated to each customer based on the number of therms by which the customer exceeded his/her contracted hourly flow rights divided by the total number of therms by which all customers exceeded their contracted hourly flow rights as determined by the Company's metering information and the customer's approved nomination with ANR.
  - 3. For Single Entity Pools or Third Party Pools, the customer or pool administrator respectively, will be responsible for nominating the proper amount of gas at each gate station and /or group of gate stations where their pool members take gas. If the pool members at a gate station and/or group of gate stations exceed their hourly flow rights during an OFO, the customer, in the case of a Single Entity Pool, or the pool administrator, in the case of a Third Party Pool, will be responsible for all assessed penalties.

Continued to Sheet No. G7.77.

**Gas Transportation Service****Natural Gas**

Continued from Sheet No. G7.76.

4. Upon request, the Company will provide the customer or pool administrator the name of the gate station through which the gas transportation customer's gas is flowing. Should distribution system changes cause a change in gate station assignment, the Company will notify the customer or pool administrator prior to March 1st for changes effective the following November 1st.
5. For system sales customers the Company's assigned ETS MDQ and FTS MDQ for each gate station will be used to calculate the hourly flow limit for each gate station and/or a group of gate stations.
- D. The Company will submit a report to the Commission within 30 days of any billing of OFO penalties to its customers.
- E. The Company will issue a courtesy notification to transportation customers on its constraint notification list when it becomes aware of an OFO with hourly flow restrictions that affects its service territory. The failure of the Company to issue a courtesy notification will not affect the Company's ability to pass through OFO penalties as authorized by this tariff.
- F. All OFO penalty costs and revenues associated with the pass through of OFO penalties will flow through the Company's PGAC mechanism.

R 19. SPECIAL RULES:

- A. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
- B. The Company will deliver gas of the quality received from the interstate pipeline(s) serving the Company's system, or such supplemental gas as may be produced by the Company.
- C. Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.
- D. The number of Therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the Company, of the gas received from the interstate pipeline(s) serving the Company's system during the thirty days preceding the meter reading date.
- E. Gas supplied hereunder shall not be resold.

Continued to Sheet No. G7.78.

**Gas Transportation Service****Natural Gas**

R Continued from Sheet No. G7.77.

- F. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; or in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.
- G. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.
- H. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule. As a part of an inspection, the Company may require a walk-through audit of the customer's interruption procedures or a full interruption test of the customer's alternate fuel system if such systems are installed.
- I. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.
- J. To prevent frequent switching of customer classes due to extremes in annual weather conditions and other reasons, the Company can require customers to exceed the customer class annual usage bands by  $\pm 10\%$  before switching them to a different customer class. Annual usage each year is defined as the customer's actual usage during the January through December business months.

R Continued to Sheet No. G7.79.

Issued 12-20-07

Effective for Service Rendered  
On and After 01-01-08

PSCW Authorization By Order 6690-GR-101 Dated November 29, 2007

**Gas Transportation Service**

**Natural Gas**

R Continued from Sheet No. G7.78.

- K. Service under this schedule requires a written contract between the Company and the customer. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
- L. The notice requirement from Section 21.K. above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers. If the Company waives the notice requirement, the Company may require the customer to pay an exit fee to recover the costs related to a switch to or from service under this rate schedule. This exit fee may include, but is not limited to, any above market gas commodity costs, any interstate pipeline transportation and/or storage costs, and any other demand costs.
- M. If a customer fails to interrupt when required by the Company, the customer will be subject to a mandatory full interruption test. During a full interruption test, the customer will be required to switch to their alternate fuel system and successfully operate the alternate fuel system for a minimum of 4 hours. If the customer fails two successive full interruption tests after the initial interruption, the customer will be moved to the appropriate firm service schedule. The customer will remain on the firm service schedule for a minimum of one year and will only be allowed to return to the interruptible service schedule when it can demonstrate the ability to interrupt gas usage when required.
- N. The Company has, or will have, installed remote metering devices to monitor gas consumption. Customers taking service under customer classes CDGT, Rg-T, Cg-TS, Cg-TM, Cg-TL, Cg-TSL, Cg-TEG, CSR-S, CSR-M, CSR-L and CSR-SL shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these remote metering devices. Customers taking service under customer class Cg-TSA, Cg-TMA, Cg-TLA, or Cg-TSLA will be metered using Automated Meter Reading ("AMR") Technology. Cg-TSA, Cg-TMA, Cg-TLA, and Cg-TSLA customers shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity and/or access to a customer maintained telephone line at the gas metering site for these AMR devices.

R Continued to Sheet No. G7.80.

**Gas Transportation Service**

**Natural Gas**

R Continued from Sheet No. G7.79.

- O. Gas supplied under this rate schedule shall not be used as standby for interruptible system gas service, nor shall it be used in lieu of such interruptible service.
- P. The Company reserves the right to physically valve-off the gas supply for any customer or pool taking service under this rate schedule on any Gas Day that the customer or pool is using more gas than the customer's or pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup.
- Q. In its sole discretion, the Company may restrict, prohibit and/or refuse to accept gas transportation deliveries to the Company's system received at the Conover Station for any operational, contractual or physical reason.
- R. Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes of electrical generation shall be billed at the Cg-TEG rate, and shall include any fixed or demand charges.
- S. Service under the Rg-T Customer Class is restricted to Residential customers, as defined in Rate Schedule GSRX, and any Residential customer taking service under this rate schedule must take service under the Rg-T Customer Class.
- T. Service under all Cg-TEG Customer Classes is restricted to those customers using gas for the purpose of generating electrical energy for resale, and any customer taking service under this rate schedule using gas for the purpose of generating electrical energy for resale must take service under one of the Cg-TEG Customer Classes. Gas used for plant startup only, while no electricity is being generated, does not qualify the customer for service under any of the Cg-TEG Customer Classes.