

Parallel Generation-Purchase by WPSC		Electric		
<u>EFFECTIVE IN</u> All territory served.				
<u>AVAILABILITY</u> To any generator certified as a Qualifying Facility under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total generating capacity of 5,000 kW or less, where all of the generator's production is purchased by the Company.				
<u>ELIGIBILITY</u> For any generation equipment installed and taking service under this tariff the generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load with the exception of the auxiliary load associated with the operation of the generator.				
<u>MONTHLY RATES</u> Customer Charge: \$20.00/Month \$0.6575/Day				
<u>Telemetry Charge</u> The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new Qualifying Facilities after April 1, 2023, and when the telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment. Telemetry Charge: \$0.73071/Day				
<u>Avoided Energy Cost Rate</u> The Qualifying Facility will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate (shown below). The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
	On-Peak			
R	Winter	\$0.03374/kWh	\$0.03317/kWh	\$0.03275/kWh
R	Summer	\$0.03746/kWh	\$0.03682/kWh	\$0.03636/kWh
	Off-Peak			
R	Winter	\$0.02786/kWh	\$0.02738/kWh	\$0.02704/kWh
R	Summer	\$0.02724/kWh	\$0.02678/kWh	\$0.02644/kWh
	The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows. Avoided Energy Cost Rate = A x (1 + B), where A = The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WPS.WPSM pricing load zone approved in the Company's annual fuel plan.			
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<p>B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses. This loss factor may be updated, as appropriate, in the Company's future base rate cases.</p>				
<p>Avoided Capacity Cost Rate: The Qualifying Facility will receive a capacity credit equal to the accredited capacity of the Qualifying Facility multiplied by the Avoided Capacity Cost Rate. The Avoided Capacity Cost Rate is the MISO zone 2 cost of new entry ("CONE") for the MISO Resource Adequacy Planning Year in which the Qualifying Facility is first energized outside of testing purposes, and will be adjusted for distribution and transmission losses based on the most recently authorized values.</p>				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
R	Accredited Capacity per kW, per Month			
	Effective August 1, 2024	\$10.801	\$10.488	\$10.357
<p>Accredited Capacity: The accredited capacity of the Qualifying Facility will be adjusted annually on June 1st as determined by MISO's then current Business Practice Manual ("BPM") rules for the resource type. MISO's capacity accreditation rules are subject to change.</p>				
<p>Avoided Transmission Cost Rate: The Qualifying Facility will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate (shown below).</p>				
	All excess energy, per kWh	\$0.00000		
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<p>R <u>Renewable Premium:</u> At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit to be transferred to the Company. The Qualifying Facility retains the right to refuse a renewable premium and keep the renewable credits or tags. Premiums could be set when the contract is signed.</p>	
<p><u>ON-PEAK HOURS</u></p>	
<p><u>Winter (calendar months of October through May):</u> 7:00 AM to 10:00 PM; Monday through Friday (except holidays).</p>	
<p><u>Summer (calendar months of June through September):</u> 7:00 AM to 11:00 PM; Monday through Friday (except holidays).</p>	
<p><u>OFF-PEAK HOURS</u></p>	
<p>All hours not listed as on-peak hours.</p>	
<p><u>HOLIDAYS</u></p>	
<p>The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.</p>	
<p>R <u>MINIMUM CHARGE</u></p>	
<p>The monthly minimum charge shall be the Customer Charge plus the Telemetry Charge where applicable.</p>	
<p><u>MAINTENANCE RATE</u></p>	
<p>See "Standby Service" under Rate Schedules CgX or CpX.</p>	
<p>Continued to Sheet No. E4.18</p>	

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SPECIAL RULES

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1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the Qualifying Facility in accordance with the charges and credits of this rate schedule.

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2. The Qualifying Facility shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

PARALLEL GENERATION RULES

See Schedule PGX, starting on Sheet No. E4.30

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