

N	<b>Parallel Generation-Purchase by WPSC</b>	<b>Electric</b>
N	<u>EFFECTIVE IN</u>	
N	All territory served.	
N	<u>AVAILABILITY</u>	
N	To customers contracting for electric service who satisfy the	
N	requirements of "qualifying facility" status under Part 292 of the	
N	Federal Energy Regulatory Commission's regulations under the	
N	Public Utility Regulatory Policies Act of 1978, generating	
N	electrical energy with total customer owned generating capacity of	
N	20,000 kW or less, and desiring to sell electrical energy to the	
N	Company. Customers with generation capacity of 5,000 kW or less	
N	have the option of selling energy to the Company under this Pg-2C	
N	tariff or the Pg-2B (LMP) tariff.	
N	<u>NEGOTIATED RATES</u>	
N	Parallel generation customers have the right to request negotiated	
N	buy back rates. The following are the required procedure	
N	guidelines:	
N	1. Except as allowed by Paragraph 3 below, the Company must	
N	respond to the customer owned generating system within 30 days	
N	of the initial receipt of the customer owned generating system	
N	written proposal, and within 30 days of receipt of any	
N	subsequent customer owned generating system written proposal;	
N	2. The company's rejection of the customer owned generating system	
N	written proposal must be accompanied by a counter offer	
N	relating to the specific subject matter of the customer owned	
N	generating system written proposal; and	
N	3. If the Company is unable to respond to the customer owned	
N	generating system written proposal within 30 days it shall	
N	inform the customer owned generating system of:	
N	a. Specific information needed to evaluate the customer owned	
N	generating system proposal.	
N	b. The precise difficulty encountered in evaluating the	
N	customer owned generating system written proposal.	
N	c. The estimated date that it will respond to the customer	
N	owned generating system written proposal.	
N	Continued on Sheet No. E4.22	

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N	<b>Parallel Generation-Purchase by WPSC</b>	<b>Electric</b>
N	Continued from Sheet No. E4.21	
N	4. The commission may become involved in the Company negotiations	
N	upon showing by either the Company or the customer owned	
N	generating system that a reasonable conclusion cannot be	
N	reached under the above guidelines. The commission may provide	
N	a waiver to the guidelines and order new negotiation	
N	requirements so that a reasonable conclusion can be reached.	
N	<u>Renewable Premium:</u> At the Company's sole discretion, a premium to	
N	be paid on a per kWh basis may be applied to generators that	
N	generate a renewable credit that is transferred to the Company.	
N	Customers retain the right to refuse a renewable premium and keep	
N	the renewable credits or tags.	
N	<u>SPECIAL RULES</u>	
N	1. The Company shall install appropriate metering facilities to	
N	record all flows of energy necessary to bill the customer in	
N	accordance with the charges and credits of this rate schedule.	
N	2. The customer shall furnish, install, and wire the necessary	
N	service entrance equipment, meter sockets, meter enclosure	
N	cabinets, or meter connection cabinets that may be required by	
N	the Company to properly meter usage and sales to the Company.	
N	<u>PARALLEL GENERATION RULES</u>	
N	See Schedule PGX, starting on Sheet No. E4.30.	

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