

**Parallel Generation-Purchase by WPSC - PG Biogas (PILOT)
 Electric**

EFFECTIVE

In all territory served as a pilot through December 31, 2012.

AVAILABILITY

Available to customers that generate electricity with methane derived from anaerobic digestion of manure, agricultural waste, and/or food-processing waste. Company retains right to allow up to 2,000 kW (nameplate) of electric generation that is fueled by manure with a process other than anaerobic digestions. Generation facilities with generating capacity of less than 2,000 kW (nameplate) by site and/or customer must be placed into initial service after April 1, 2010 and before January 1, 2013. Company retains the right to cap total participation to 10,000 kW (nameplate). Requests for participation under this tariff will be accepted on a first come first served basis based on the date of executed contracts. Customers must execute an interconnection agreement and meet all criteria in other sections of this tariff.

RATE

a) CUSTOMER CHARGE

For customers with company metering equipment installed at:

	<u>Daily</u>	<u>Monthly</u>
Under 6,000 volts	\$1.0027	\$ 30.50
Over 6,000 volts	\$1.9167	\$ 58.30

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

b) ENERGY RATES - \$/Kwh

	<u>On-Peak</u>	<u>Off-Peak</u>
Transmission Voltages Over 15 kV	\$0.10500	\$0.06000
Distribution Voltages 6 kV - 15 kV	\$0.10645	\$0.06083
Secondary Voltages Under 6 kV	\$0.10355	\$0.05917

ON PEAK HOURS

Winter (calendar months of October through May):
 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September):
 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF PEAK HOURS

All hours not listed as on peak hours.

Continued to Sheet No. E4.27.

N	Parallel Generation-Purchase by WPSC - PG Biogas (PILOT)
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N	Continued from Sheet No. E4.26.
N	<u>RENEWABLE ATTRIBUTES</u>
N	The Company will obtain title to all renewable attributes associated with the energy purchased. Renewable attributes include any and all resource credits, emissions credits, allowances, certificates, green tags, and any other environmentally related credits that are currently recognized or in the future that are recognized by a governmental or regulatory authority or that are created or arise from the Company's participation in any voluntary programs or markets and are attributed to the production of energy and/or capacity from renewable generation. Renewable attributes do not include the specific off-sets available in connection with the reduction of methane gas emissions to the atmosphere at the generation facility.
N	<u>CONTRACT & ENROLLMENT PERIOD</u>
N	Agreement to subscribe to this tariff will be established under a written contract between the customer and the Company with a term of 10 years from the date of initial service. The contract will specify the respective rights and obligations of the parties and the technical and operating aspects of the generation facility. Accommodations may be made for phased projects, additions, rehabilitation, and upgrading as mutually agreed between the customer and the Company. Company retains the right to limit time between contract signing and operation of generation facilities to 9 months for purposes of qualifying for this tariff.
N	<u>CUSTOMER RESEARCH</u>
N	In order for the Company to better understand the operation of electric generation fueled by biogas, customers agree to respond to surveys and information requests of the Company that relate to the installation, maintenance, operation, and experiences associated with the biogas facilities used to generate electricity sold under this program. Surveys and information requests will be made no more than once per year. Failure of customers to respond to informational surveys will constitute a breach of this tariff and provide the Company with the right to terminate service under this rate schedule.
N	<u>SAFETY, SYSTEM PROTECTION, AND POWER QUALITY</u>
N	1. The customer must comply with all applicable national, state, and local electric codes, rules, and regulations. Generation facilities shall be installed and operated in accordance with the rules specified in Schedule PgX and the Wisconsin Administrative Code, including Rules of Interconnecting Distributed Generation Facilities (PSC 119). The Company may request proof of such compliance prior to initiation of the service. Proof of such compliance consists of a municipal inspection certificate or in locations where there is no municipal inspection, an affidavit furnished by the contractor or other person doing the work.
N	Continued to Sheet No. E4.xx.

Issued 4-15-10

Effective for Service Rendered
On and After 4-12-10

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N Continued from Sheet No. E4.27.

N 2. A customer operating electric generating equipment shall not connect it in
N parallel with the Company's electrical system unless the customer has
N provided, at customer's expense, protective and synchronizing equipment
N satisfactory to the Company.

N 3. The customer shall operate its electric generating equipment in such a
N manner that does not unduly affect the Company's voltage waveform. The
N Company, at its sole discretion, will determine whether the customer's
N generating equipment satisfies this criterion.

N 4. The customer is obligated to pay all costs up-front to interconnect its
N generation facility to Company's electrical system. Interconnection costs
N include, but are not limited to, those specified in PSC 119.08 as well as
N transformer costs, line extension and upgrade costs.

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PSCW Authorization by Letter Dated 4-12-10 (RN)