

	Purchased Gas Adjustment Clause	Natural Gas
	1. <u>EFFECTIVE IN</u> : All Territory Served.	
	2. <u>APPLICABILITY</u> : To all rate schedules.	
	3. <u>BASE AVERAGE COST OF GAS</u> :	
R	A. The base average cost of gas as determined in docket	
R	6690-UR-120, order date 01-13-11, is as follows:	
R	Commodity ("Comm") rate:	\$0.4500/Therm
R	Peak Day Demand ("D1") rate:	\$0.1314/Therm
R	Annual Demand ("D2") rate:	\$0.0168/Therm
R	Balancing ("Bal") rate:	\$0.0062/Therm
	B. The Commodity rate for billing purposes is calculated on a monthly basis. It will vary from the Commodity rate listed above, and shall be equal to the projected commodity expenses for that month, adjusted for any true-up, divided by forecasted commodity sales for that month from the latest approved Gas Supply Plan. The Commodity rate is charged to all customers who purchase gas commodity from the Company, except that the Commodity rate for transportation customers utilizing the daily cash-out mechanism is defined in rate schedule GT.	
	C. The Peak Day Demand rate for billing purposes is calculated on an annualized basis. It will vary from the D1 rate listed above, and shall be equal to the projected annual D1 expenses for the remaining months of the year, adjusted for any true-up, divided by the forecasted D1 sales for the remaining months of January through April, and November through December from the latest approved Gas Supply Plan. The D1 rate is billed to firm system sales customers only, and only during the months of January through April, and November through December.	
	D. The Annual Demand rate for billing purposes is calculated on an annualized basis. It will vary from the D2 rate listed above, and shall be equal to the projected annual D2 expenses for the remaining months of the year, adjusted for any true-up, divided by the forecasted D2 sales for the remaining months of the year month from the latest approved Gas Supply Plan. The D2 rate is charged to all customers who purchase gas commodity from the Company, except transportation customers utilizing the daily cash-out mechanism.	
	Continued to Sheet No. G8.01.	

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Effective for Service Rendered
 On and After 01-14-11

PSCW Authorization By Order 6690-UR-120 Dated 01-13-11

Purchased Gas Adjustment Clause	Natural Gas
Continued from Sheet No. G8.00.	
<p>E. To more fairly allocate interstate pipeline transportation costs to all customers, a portion of the Company's interstate pipeline transportation costs will be recovered in the D2 rate. The amount of interstate pipeline transportation costs recovered in the D2 rate will be determined on a monthly basis based on the forecasted system sales for the months of June through September from the latest approved Gas Supply Plan.</p>	
<p>F. The Balancing rate for billing purposes is calculated on an annualized basis. It will vary from the Balancing rate listed above, and shall be equal to the projected annual balancing expenses for the remaining months of the year, adjusted for any true-up, divided by the forecasted balancing sales for the remaining months of the year month from the latest approved Gas Supply Plan. The Balancing rate is charged to all customers that balance their usage on the Company's system, except that balancing charges for transportation customers are defined in rate schedule GT.</p>	
D	<p>4. <u>GAS SUPPLY PLAN:</u> The Company shall annually file a Gas Supply Plan with the Commission. The plan will be in accordance with the Commission's order in docket 05-GI-106. Requests by the Company for changes to its approved Gas Supply Plan shall be made at least 21 days prior to the proposed effective date of the change, and shall be in accordance with the Commission's order in docket 05-GI-106.</p>
Continued to Sheet No. G8.02.	

Issued 12-30-08

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 On and After 01-01-09

PSCW Authorization By Order 6690-UR-118 Dated 12-30-08

Purchased Gas Adjustment Clause	Natural Gas
Continued from Sheet No. G8.01.	
R 5. <u>CHANGES TO THE COMMODITY, D1, D2, AND/OR BALANCING RATES:</u>	
R A. No requests by the Company for changes to the Commodity, D1, D2 and/or Balancing rate(s) to be billed to customers shall become effective until the Company has filed the request with the Commission. The request must be filed at least one business day prior to the proposed effective date, and shall include supporting data and calculations as specified by the Commission's order in docket 05-GI-106.	
	B. The Commodity rates filed by the Company shall be considered to be "interim" until the completion of the final annual Commodity true-up contemplated in the Commission's orders in dockets 05-GI-106 and 6690-GR-100. Once the final annual Commodity true-up is approved by the Commission, the Commodity rates shall be considered to be "final". The Company shall file the final annual Commodity true-up between November 1 and December 31 of each year, and this filing shall cover the previous November through October period.
R C. Unlike the Commodity rate, the D1, D2 and Balancing rates filed by the Company shall be considered to be "final", subject to future true-up, once an amendment number is assigned by the Commission to the Company's filing.	
6. <u>GAS COMMODITY BENCHMARK:</u> In accordance with the Commission's order in docket 6690-GR-100, the Company will file monthly and annual comparisons of its actual per Therm cost of gas commodity with its benchmark per Therm cost of gas commodity. The benchmark cost of gas commodity will be determined in accordance the Commission's order in docket 6690-GR-100, and the Company's approved Gas Supply Plan.	
7. <u>ANNUAL COST TRUE-UP:</u>	
R A. At the end of each year, the Commodity, D1, D2 and Balancing expenses actually incurred by the Company shall be individually compared to the Commodity, D1, D2 and Balancing expenses actually recovered from all customer classes during the year. Any over/under recovery shall be rolled forward to the next year and maintained in Account 24296W on the Company's books. The Commodity, D1, D2 and Balancing rates for the next year shall be adjusted on a monthly basis to bring the over/under recovery from the previous year to zero within the first 6 months of the new year.	
R B. "Expenses actually recovered" is equal to the respective gas cost rate (Commodity, D1, D2 and/or Balancing rates) approved by the Commission multiplied by the prorated sales corresponding to the respective gas cost rate during the respective time period that each gas cost rate was in effect.	
Continued to Sheet No. G8.03.	

Issued 01-12-07

Effective for Service Rendered
 On and After 01-12-07

PSCW Authorization By Order 6690-UR-118 Dated 01-11-07

Purchased Gas Adjustment Clause	Natural Gas
Continued from Sheet No. G8.02.	
<p data-bbox="402 359 1479 464">C. A report will be filed with the Commission in January of each year showing any over/under recovery of Commodity, D1, D2 and Balancing expenses from the previous year rolled forward into the new year.</p>	
Continued to Sheet No. G8.04.	

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Issued 01-12-07

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On and After 01-12-07

PSCW Authorization By Order 6690-UR-118 Dated 01-11-07

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

136th Rev. Sheet No. G8.04
 Replaces 135th Rev. Sheet No. G8.04
 Amendment 670 Schedule PGAC

Purchased Gas Adjustment Clause				Natural Gas	
Continued from Sheet No. G8.03.					
8. <u>DAILY/MONTHLY RATES ARE SHOWN BELOW:</u>					
	<u>Local</u>	<u>Gas Supply</u>	<u>Natural</u>	<u>Gas</u>	<u>Effective</u>
	<u>Distribution</u>	<u>Acquisition</u>	<u>Gas</u>	<u>Refund</u>	<u>Rate</u>
	<u>Service</u>	<u>Service</u>	<u>Costs</u>		<u>Rate</u>
	\$	\$	\$	\$	\$
<u>Residential Service - Schedule GRg</u>					
<u>Rg-3</u>					
	Daily/Monthly Fixed Charge*, ^	\$0.2301/\$7.00			
R	Volumetric - Per Therm	0.2622	0.0269	0.5173	0.8064
<u>Commercial & Industrial Firm Service - Schedule GCg-F</u>					
<u>Cg-FST</u>					
	Daily/Monthly Fixed Charge*, ^	\$0.2301/\$7.00			
R	Volumetric - Per Therm	0.2622	0.0269	0.5173	0.8064
<u>Cg-FS</u>					
	Daily/Monthly Fixed Charge*, ^	\$0.6904/\$21.00			
R	Volumetric - Per Therm	0.1459	0.0247	0.5173	0.6879
<u>Cg-FM</u>					
	Daily/Monthly Fixed Charge*, ^	\$3.1233/\$95.00			
R	Volumetric - Per Therm	0.1049	0.0247	0.5173	0.6469
<u>Cg-FL</u>					
	Daily/Monthly Fixed Charge**, ^	\$20.3901/\$620.20			
R	Demand - Per Therm Demand	0.1475			0.1475
R	Volumetric - Per Therm	0.0362	0.0180	0.5173	0.5715
<u>Commercial & Industrial Interruptible Service - Schedule GCg-I</u>					
<u>Cg-I</u>					
	Daily/Monthly Fixed Charge**, ^	\$5.2669/\$160.20			
R	Volumetric - Per Therm	0.0791	0.0210	0.3534	0.4535
<u>Cg-IEGM</u>					
	Daily/Monthly Fixed Charge**, ^	\$5.2669/\$160.20			
R	Volumetric - Per Therm	0.0791	0.0210	0.3534	0.4535
<u>Cg-IL</u>					
	Daily/Monthly Fixed Charge**, ^	\$20.3901/\$620.20			
R	Demand - Per Therm Demand	0.1475			0.1475
R	Volumetric - Per Therm	0.0362	0.0162	0.3534	0.4058
<u>Cg-IEGL</u>					
	Daily/Monthly Fixed Charge**, ^	\$230.8011/\$7,020.20			
R	Demand - Per Therm Demand	0.0649			0.0649
R	Volumetric - Per Therm	0.0146	0.0138	0.3534	0.3818
<u>Cg-ISL</u>					
	Daily/Monthly Fixed Charge**, ^	\$128.4559/\$3,907.20			
R	Demand - Per Therm Demand	0.0833			0.0833
R	Volumetric - Per Therm	0.0289	0.0162	0.3534	0.3985
* The Year-Round Monthly Fixed Charge is shown. The Seasonal Fixed Charge is double the Year-Round charge for six months.					
** This charge includes a \$25.20 per month Enhanced Telemetry Charge.					
^ Monthly customer charge shown for informational purposes only.					
Continued to Sheet No. G8.05.					

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Effective for Service Rendered
 On and After 03-01-12

PSCW Authorization By Letter Dated 3-12-12 (MK)

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

12th Rev. Sheet No. G8.05
 Replaces 11th Rev. Sheet No. G8.05
 Amendment 653 Schedule PGAC

Purchased Gas Adjustment Clause		Natural Gas	
Continued from Sheet No. G8.04.			
		<u>Local Distribution Service</u>	<u>Effective Rate</u>
		\$	\$
<u>Gas Transportation Service - Schedule GT</u>			
<u>Rg-T</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$2.3983/\$72.95	
	Volumetric - Per Therm	0.2202	0.2202
<u>Cg-TSA</u>			
R	Daily/Monthly Fixed Charge*, ^	\$2.2192/\$67.50	
R	Volumetric - Per Therm	0.1168	0.1168
<u>Cg-TS</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$3.0477/\$92.70	
R	Volumetric - Per Therm	0.1168	0.1168
<u>Cg-TEGS</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$3.0477/\$92.70	
R	Volumetric - Per Therm	0.1168	0.1168
<u>Cg-TMA</u>			
R	Daily/Monthly Fixed Charge*, ^	\$5.6713/\$172.50	
R	Volumetric - Per Therm	0.0791	0.0791
<u>Cg-TM</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$6.4998/\$197.70	
R	Volumetric - Per Therm	0.0791	0.0791
<u>Cg-TEGM</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$6.4998/\$197.70	
R	Volumetric - Per Therm	0.0791	0.0791
<u>Cg-TLA</u>			
R	Daily/Monthly Fixed Charge*, ^	\$20.7945/\$632.50	
R	Demand - Per Therm Demand	0.1475	
R	Volumetric - Per Therm	0.0362	0.0362
<u>Cg-TL</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$21.6230/\$657.70	
R	Demand - Per Therm Demand	0.1475	
R	Volumetric - Per Therm	0.0362	0.0362
<u>Cg-TEGL</u>			
R	Daily/Monthly Fixed Charge*, **, ^	\$21.6230/\$657.70	
R	Demand - Per Therm Demand	0.1475	
R	Volumetric - Per Therm	0.0362	0.0362
R	* This charge includes a \$37.50 per month Enhanced Administrative Charge.		
	**This charge includes a \$25.20 per month Enhanced Telemetering Charge.		
	^ Monthly customer charge shown for informational purposes only.		
Continued to Sheet No. G8.06.			

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PSCW Authorization By Order 6690-UR-120 Dated 01-13-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

51st Rev. Sheet No. G8.06
 Replaces 50th Rev. Sheet No. G8.06
 Amendment 653 Schedule PGAC

Purchased Gas Adjustment Clause		Natural Gas	
Continued from Sheet No. G8.05.			
		Local Distribution Service	Effective Rate
		<u>\$</u>	<u>\$</u>
<u>Gas Transportation Service - Schedule GT</u>			
<u>Cg-TSLA</u>			
R	Daily/Monthly Fixed Charge*, ^	\$128.8603/\$3,919.50	
	Demand - Per Therm Demand	0.0833	
R	Volumetric Per Therm	0.0289	0.0289
<u>Cg-TSL</u>			
R	Daily/Monthly Fixed Charge*,**, ^	\$129.6888/\$3,944.70	
	Demand - Per Therm Demand	0.0833	
R	Volumetric - Per Therm	0.0289	0.0289
<u>Cg-TEGSL</u>			
R	Daily/Monthly Fixed Charge*,**, ^	\$129.6888/\$3,944.70	
	Demand - Per Therm Demand	0.0833	
R	Volumetric - Per Therm	0.0289	0.0289
<u>Gas Transportation Service - Schedule CDGT</u>			
R	Daily/Monthly Fixed Charge*,**, ^	\$129.6888/\$3,944.70	
R	Demand - Per Therm Demand	0.0700	
R	Volumetric - Per Therm	0.0211	0.0211
R	* This charge includes a \$37.50 per month Enhanced Administrative Charge.		
R	**This charge includes a \$25.20 per month Enhanced Telemetering Charge.		
Continued to Sheet No. G8.07.			

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Effective for Service Rendered
 On and After 01-14-11

PSCW Authorization By Order 6690-UR-120 Dated 01-13-11

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

115th Rev.
Replaces 114th Rev.
Amendment 670

Sheet No. G8.07
Sheet No. G8.07
Schedule PGAC

Purchased Gas Adjustment Clause		Natural Gas		
Continued from Sheet No. G8.06.				
9. <u>MISCELLANEOUS RATES ARE SHOWN BELOW:</u>				
<u>AGGREGATION CHARGE</u> - Rate Per Therm (\$/Therm):		\$0.0019		
<u>ANR-WPSC PRESSURE BASE CORRECTION:</u>		(14.73/14.60) = 1.0089		
<u>COMPANY USE GAS AND GAS LOST & UNACCOUNTED FOR CORRECTION:</u>		1.0016		
<u>DAILY BALANCING SERVICE</u>				
<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>	
>0.0% up to 8.0%	\$0.0045	\$0.1216	\$0.0175	
>8.0%	\$0.0370	\$0.1673	\$0.0370	
<u>PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE:</u>				
Peak Day - Per Therm of Demand Per Month (Annual Option)		\$0.78027		
Peak Day - Per Therm of Demand Per Month (Seasonal Option)		\$0.91578		
		Natural Gas	Gas	City Gate
		<u>Costs</u>	<u>Refund</u>	<u>Rate*</u>
R	Rate Per Therm (\$/Therm)	\$0.4196	\$0.0000	\$0.4196
<u>INCREMENTAL COSTS:</u>				
Approved monthly gas Commodity rate per definition of Incremental Costs in rate schedule DEF.				
R	Rate Per Therm (\$/Therm):	\$0.3976		
*Rate at the Company's city gate. The Local Distribution Service volumetric per Therm rate corresponding to the customer's rate class must be added to calculate the effective rate for deliveries to the customer's meter.				
Continued to Sheet No. G8.08.				

Issued 3-13-12

Effective for Service Rendered
On and After 03-01-12

PSCW Authorization By Letter Dated 3-12-12 (MK)

Purchased Gas Adjustment Clause**Natural Gas**

R

Continued from Sheet No. G8.07.

10. REFUND PROVISION:A. General Refund Provision:

Natural gas cost-related refunds received by the Company from its wholesale suppliers (including interstate gas pipelines) resulting from actions taken by the Federal Energy Regulatory Commission ("wholesale refunds") shall be refunded to customers by means of on-going rate credits. All refunds received by the Company shall be placed in a refund account, and the Company shall manage the refund account balance to return the material outstanding balance to customers as soon as practicable, while allowing for considerations such as those listed below.

B. Refund Crediting Plan:

Whenever the refund account balance is large enough to result in a net refund of \$0.0050 per Therm or more to residential system sales gas customers, based on annual forecasted throughput ("material outstanding balance"), the Company shall devise a refund crediting plan for prospectively returning the refund account balance to current gas customers. This does not prohibit the Company from making refunds that would have an effect of less than \$0.0050 per Therm. The Company shall inform the Commission of the refund crediting plan at no later than the date the Company makes its second Gas Cost Recovery Mechanism filing after receiving the refund. The crediting plan shall state the amount of the refund, the current refund account balance, and the proposed distribution of the refund balance to the various rate schedules. The refund crediting plan and refund credit amount may be revised by the Company in subsequent months to account for variations in the dollar amounts actually refunded to customers as compared to refund dollar amounts forecasted to be refunded to customers in previous refund crediting plans. Each monthly Gas Cost Recovery Mechanism filing will include a summary of the refund account balance, the amount refunded, and the remaining balance to be refunded.

C. The following factors shall be used in determining how refund credits shall be distributed to the various rate schedules:

1. To the extent practicable, wholesale refunds shall be distributed to rate schedules on the same basis by which the related costs were collected. Interruptible customers, however, shall not receive interstate pipeline demand charge ("D1") refunds.
2. To the extent practicable, refund distributions shall recognize the payment patterns authorized over a recent full, one-year period.

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Continued to Sheet No. G8.09.

Issued 10-26-05

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On and After 1-1-05

PSCW Authorization By Letter Dated 10-26-05 (RFK)

Purchased Gas Adjustment Clause	Natural Gas
Continued from Sheet No. G8.08.	
<p>3. The Company shall develop an amortization schedule which appropriately distributes the refund credits when executing multiple month refund plans.</p>	
<p>D. The following factors shall be used in determining how refund credits shall be distributed to individual customers:</p>	
<p>1. Prospective multi-month refund credits shall be based on an amortization schedule and a resulting pattern of monthly refund credits which appropriately distributes the credit by rate schedule and not by individual customer. Therefore, if the customer changes to another rate schedule during the refund credit period, the customer will then prospectively receive the refund credit level applicable to the new rate schedule. New active customers will receive the refund credit level applicable to the customer's rate schedule.</p>	
<p>2. The Company shall provide notice of the refund to customers by means of a billing message, billing insert, or by identifying the refund credit identified as a specific line item on the customer's bill.</p>	
<p>E. <u>Interest:</u> Each month, the Company shall credit interest to the refund account balance at an interest rate equal to the interest rate used to calculate interest on residential customer deposits as detailed in PSC 134.061(9) (b).</p>	
<p>F. <u>Offsets and Refund Proceeds:</u> The Company may file for approval from the Commission to offset refund proceeds with escrowed or other expenses related to Federal-level regulatory intervention matters.</p>	
<p>G. <u>Lump-Sum and Other Types of Refunds:</u> Notwithstanding the tariff provisions requiring prospective crediting of wholesale refunds, the Company may file for approval from the Commission to execute refunds by means of lump-sum payments or other means if the circumstances of the wholesale refund warrant doing so.</p>	
<p>H. <u>Delay of Refund:</u> Notwithstanding the requirement to return refunds to customers as soon as practicable, the Company may request a waiver from the Commission to delay the return of refund dollars to customers.</p>	

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

1st Rev.
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Sheet No. G8.10
Sheet No. G8.10
Schedule PGAC

Purchased Gas Adjustment Clause	Natural Gas
<u>CANCELLED</u>	

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