

Parallel Generation-Purchase by WPSC - PG Solar (PILOT)	Electric
<u>EFFECTIVE</u>	
In all territory served as a two year pilot from January 1, 2009 to December 31, 2010.	
AVAILABILITY	
This experimental tariff offering is limited to the first 300 kW DC of total generation capacity and available to customers operating solar photovoltaic (SPV) generation resources. The SPV generation facilities must have 100% of the output subscribed under this tariff. Eligible generating equipment must be rated for an aggregate generation capacity of not less than 1 kW DC and not more than 20 kW DC. Eligible customers may enroll in this experimental tariff by entering into a 10-year contract with the Company. The SPV Generation facilities must have been placed into initial service after January 1, 2009 and before January 1, 2011 and will be accepted on a first come first served basis. Customers will execute and submit an interconnection agreement and meet all criteria in other sections of this tariff.	
RATE	
R	a) Customer Charge: \$2.00/Month \$0.06580/Day
R	Note that this customer charge applies to customers selling electricity to the Company, and is in addition to the normal monthly customer charge applicable to the rate schedule under which the customer takes electric service as a purchaser from the Company.
R	b) Energy Buyback Credit: \$0.25/kWh for all quantities of electricity received from the customer's SPV generation facilities during each billing period.
The customer will receive a monthly credit for the energy sold to the Company at the above rate. The credit will be netted against the total charges of the electricity service purchased from the Company for other services. The customer will receive a check whenever net accumulated credit amount exceeds \$100.00.	
METERING AND SERVICE FACILITIES	
A second meter is required to measure the solar PV generating output of the customer. The location of this additional meter shall be right next to the existing one. A second meter will be installed by the company at the customer's expense to receive service under this schedule.	
The customer shall also furnish, install, and wire the necessary service entrance equipment, meter sockets, and meter enclosures or connection cabinets that may be required by the Company to properly meter the SPV generation. Additional charges may apply for non-standard installations. The customer shall pay for the cost of rebuilding any Company facilities to provide adequate capacity for the generation system.	
Continued to Sheet No. E4.24.	

N	Parallel Generation-Purchase by WPSC - PG Solar (PILOT)	Electric
N	Continued from Sheet No. E4.23.	
N	RENEWABLE ATTRIBUTES	
N	The Company will have title to all associated renewable attributes produced by	
N	the renewable generation. Renewable attributes include any and all resource	
N	credits, emissions credits, allowances, certificates, green tags, and any other	
N	environmentally related credits that are currently recognized or in the future	
N	that are recognized by a governmental or regulatory authority or that are	
N	created or arise from the Company's participation in any voluntary programs or	
N	markets and are attributed to the production of energy and/or capacity from	
N	renewable generation.	
N	<u>CONTRACT & ENROLLMENT PERIOD</u>	
N	Agreement to subscribe to this tariff will be established under a written	
N	contract between the customer and the Company. The contract will specify	
N	technical and operating aspects of the generation facility. Customers with a	
N	signed contract may remain on the tariff for a term of 10 years from the date of	
N	signing. Accommodations can be made for phased projects, additions,	
N	rehabilitation, and upgrading as mutually agreed between the customer and the	
N	Company.	
N	<u>CUSTOMER RESEARCH</u>	
N	In order for the Company to better understand SPV, customers agree to respond to	
N	surveys and information requests of the Company that relate to the installation,	
N	maintenance, operation, and experiences associated with the SPV facilities used	
N	to sell energy under this program. Surveys and information requests will not be	
N	more than once per year. Failure of customers to respond to informational	
N	surveys provides Company with ability to terminate service under this rate	
N	schedule.	
N	SAFETY, SYSTEM PROTECTION, AND POWER QUALITY	
N	1. The customer must comply with all applicable national, state, and local	
N	electric codes, rules, and regulations. Generation facilities shall be	
N	installed and operated in accordance with the rules specified in Schedule	
N	PgX and the Wisconsin Administrative Code, including Rules of	
N	Interconnecting Distributed Generation Facilities (PSC 119). The company	
N	may request proof of such compliance prior to initiation of the service.	
N	Proof of such compliance consists of a municipal inspection certificate or	
N	in locations where there is no municipal inspection, an affidavit	
N	furnished by the contractor or other person doing the work.	
	Continued to Sheet No. E4.25.	

N Parallel Generation-Purchase by WPSC - PG-Solar (PILOT) Electric

N Continued from Sheet No. E4.24.

N 2. A customer operating electric generating equipment shall not connect it in
N parallel with the Company's electrical system unless the customer has
N provided, at customer's expense, protective and synchronizing equipment
N satisfactory to the Company.

N 3. The customer shall operate its electric generating equipment in such a
N manner that does not unduly affect the Company's voltage waveform. The
N Company, at its sole discretion, will determine whether the customer's
N generating equipment satisfies this criterion.

N LIABILITY

N 1. Each of the parties shall indemnify and hold the other harmless against
N any and all liability for injuries or damages to persons or property
N caused, without the negligence of such other party, by the operation and
N maintenance by such parties of their respective electric equipment, lines
N and other facilities.

N 2. The customer is obligated to pay all costs up-front to interconnect its
N generation facility to Company's electrical system. Interconnection costs
N include, but are not limited to, those specified in PSC 119.08 as well as
N transformer costs, line extension and upgrade costs.