

Real Time Market Pricing	Electric
<p><u>EFFECTIVE IN</u> All territory served.</p>	
<p><u>AVAILABILITY</u></p> <p>This schedule is a non-firm service available on an optional basis to commercial and industrial customers that meet the qualifications of the Cp rate schedule. Customers have the option of either taking service under this service for 100% of their load or nominating an amount of load (expressed in Kw) that will be served under the Cp rate schedule and the load in excess of that nomination shall be billed under this rate schedule.</p>	
<p><u>MONTHLY RATE</u></p> <p><u>Generation Service</u> Generation service is a non-firm service subject to interruptions by WPSC, the Midwest Independent System Operator (MISO), the American Transmission Company (ATC), or other regulating authorities.</p> <p>Scheduling Charge per month: \$1,000</p> <p>Energy Charge (non-firm): Hourly energy charges will be based on the applicable Locational Marginal Price (LMP) plus applicable MISO charges and credits, plus losses and gross receipts taxes, plus \$10/mWh. The LMP pricing node shall be the WPSC pricing node or its successor.</p> <p>Applicable MISO fees/credits include, but are no limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.</p> <p>Day Ahead Bidding Option If customer desires, Company will submit price sensitive demand bids into the MISO Day Ahead market. This will allow customer the ability to obtain a higher degree of price certainty on a Day Ahead basis. If customer's bid clears, customer will be subject to MISO Day Ahead LMP plus losses, plus applicable charges and credits for nomination.</p> <p>a. Bids must consist of total hourly consumption and maximum price per kWh. b. Customers are financially obligated to their price and volume defined in the customer's bid. Customers will be charged the day ahead LMP clearing price, plus losses, plus load ratio share of MISO fees and credits, plus \$10/Mwh. c. Customers will be charged the real time LMP plus applicable load ratio share of MISO fees and credits, plus losses, plus \$10/Mwh for any non firm load in excess of their purchased block of energy that clears in the Day Ahead market. d. Customers will be credited at the real time LMP less \$10/MWh less applicable load ratio share of MISO fees and credits that occur during the Operating Day for any non firm load that is less than their purchased block of energy that clears in the day ahead market.</p>	
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- e. Bids must be received by the Company four hours in advance of the deadline for the Company to submit the bids for the MISO Day Ahead market. The Company's deadline to MISO is currently at 1200 CDT, but is subject to change. The Company may accept late nominations, but is not obligated to do so.
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 KW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.

Customer Generation

Customer will be credited for generation in excess of the customer load delivered to the Company at the applicable LMP less applicable MISO charges and credits.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

Transmission Service:

The Transmission Demand rate is multiplied by the customer's real time load at the time of the customer's highest total demand during the On-Peak period. The On-Peak period is defined in the Definition Section of the CP tariff.

Transmission Demand Rate: \$3.20/KW

Distribution Charges:

Customers desiring to take service for a portion of their load under the Cp rate schedule shall be charged all distribution related service charges listed in the CP rate schedule (including customer and customer demand) for 100% of their load. The customer's Cp nomination level will not impact distribution charge billing and the customer will not be charged for the Distribution Charges under this rate schedule and the Cp rate schedule. The following Distribution Charges are applicable to customers that are not taking service under the CP rate schedule.

Charges vary by service voltage as defined in the CP Rate Schedule.

Customer Charge: See CP Rate Schedule.

Customer Demand Charge: See CP Rate Schedule.

Substation Transformer Capacity: See CP Rate Schedule.

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

Replaces 1st Rev. Original
Amendment 723

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Non-Compliance Penalty:

Customers taking service under this tariff are subject to the same
Emergency Interruption penalties as listed in the CP-I2 tariff.

Settlement Agreements

Customer's will be billed the most current market price available at the
time of billing. If billing occurs before the seven day market
settlement, 20% will be added to the market price. If billing occurs
after the seven-day settlement, 10% will be added to the market price.
Adjustments will be made to previous billings after the 105 day
settlements have been made with the market authority. If adjustments are
within a maximum of 5% or \$100, no adjustments will be made.

Minimum Charge:

The minimum charge is the customer charge, demand charges and the scheduling
charge.

Energy Cost Adjustment:

Energy priced under the Real Time LMP Pricing is not subject to the adjustment
for cost of fuel.

Firm Nomination:

Subject to the contracted demand nomination procedures listed in the CP-I2
tariff. RTMP customers must nominate the same firm nomination across all CP-I2
demand periods.

Term of Contract:

Minimum of one year contract with 90 day cancellation notice unless otherwise
approved by the Company. The Company has the right to restrict firm load
returning to the Company's firm system load to 25 MW's annually. Customers
cancelling their service under this contract will return to firm service unless
the application and provisions for service under another tariff have been met.

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PSCW Authorization By Order 6690-UR-120 Dated 1-13-11

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Sheet No. E 6.77
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Special Terms & Conditions

1. Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be charged less on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 114.0406 (4), Reg, January, 2004, No. 577.
2. Customers participating in this pricing rider cannot also participate in the Company's Commercial and Industrial Interruptible Rider (Cp-I2), CP Response Rewards (CP-RR), CP Next Day (CP-ND), or Parallel Generation Rates (PG).
3. Any customer choosing to be served on this rate schedule must sign a contract agreeing to the terms and conditions of this tariff.

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