

D1. Power Supply Cost Recovery	PSCRM																																																																	
<p>1. <u>PSCR FACTORS</u> All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .010492 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 38.79 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply and transmission service costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements.</p> <p>An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:</p> <table style="margin-left: 40px; margin-top: 20px;"> <thead> <tr> <th style="text-align: left;"><u>Class of Service</u></th> <th style="text-align: left;"><u>Schedule No.</u></th> </tr> </thead> <tbody> <tr> <td>Residential</td> <td>Rg-1M, Rg-2M, RG-OTOUM</td> </tr> <tr> <td>Commercial & Industrial</td> <td>Cg-1M, Cg-2M, Cg-3M, Cg-4M, Cg-OTOUM, Cp-1M, and Cp-ND</td> </tr> <tr> <td>Other</td> <td>Mp-1M</td> </tr> </tbody> </table>		<u>Class of Service</u>	<u>Schedule No.</u>	Residential	Rg-1M, Rg-2M, RG-OTOUM	Commercial & Industrial	Cg-1M, Cg-2M, Cg-3M, Cg-4M, Cg-OTOUM, Cp-1M, and Cp-ND	Other	Mp-1M																																																									
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<p>Power Supply Cost Recovery Factors</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; padding: 5px;">Billing Months</th> <th style="text-align: center; padding: 5px;">Authorized 2009 Plan Year PSCR Factor \$/kWh</th> <th style="text-align: center; padding: 5px;">Authorized PSCR Reconciliation Factor \$/kWh</th> <th style="text-align: center; padding: 5px;">Maximum Authorized 2009 PSCR Factor \$/kWh</th> <th style="text-align: center; padding: 5px;">Actual Factor Billed \$/kWh</th> </tr> </thead> <tbody> <tr><td>January 2009</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00545</td><td style="text-align: right;">\$0.00545</td></tr> <tr><td>February 2009</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td></tr> <tr><td>March 2009</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td></tr> <tr><td>April 2009</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td></tr> <tr><td>May 2009</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00545</td><td style="text-align: center;">0</td></tr> <tr><td>June 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>July 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>August 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>September 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>October 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>November 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> <tr><td>December 2009</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td><td style="text-align: right;">\$0.00379</td><td style="text-align: center;">0</td></tr> </tbody> </table>		Billing Months	Authorized 2009 Plan Year PSCR Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Maximum Authorized 2009 PSCR Factor \$/kWh	Actual Factor Billed \$/kWh	January 2009	\$0.00545	0	\$0.00545	\$0.00545	February 2009	\$0.00545	0	\$0.00545	0	March 2009	\$0.00545	0	\$0.00545	0	April 2009	\$0.00545	0	\$0.00545	0	May 2009	\$0.00545	0	\$0.00545	0	June 2009	\$0.00379	0	\$0.00379	0	July 2009	\$0.00379	0	\$0.00379	0	August 2009	\$0.00379	0	\$0.00379	0	September 2009	\$0.00379	0	\$0.00379	0	October 2009	\$0.00379	0	\$0.00379	0	November 2009	\$0.00379	0	\$0.00379	0	December 2009	\$0.00379	0	\$0.00379	0
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<p>Continued to Sheet No. D-2.00</p>																																																																		

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 VP Regulatory Affairs
 Green Bay, Wisconsin

Effective Jan - Dec
 2009 Billing Months
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D1. Power Supply Cost Recovery				PSCRM	
Continued from Sheet No. D-1.00					
Power Supply Cost Recovery Factors					
		Authorized 2008 Plan Year PSCR Factor	Authorized PSCR Reconciliation Factor	Maximum Authorized 2008 PSCR Factor	Actual Factor Billed
	Billing Months	\$/kWh	\$/kWh	\$/kWh	\$/kWh
R	January 2008	\$0.00000		\$0.00000	\$0.00000
R	February 2008	\$0.00000		\$0.00000	\$0.00000
R	March 2008	\$0.00000		\$0.00000	\$0.00000
R	April 2008	\$0.00000		\$0.00000	\$0.00000
R	May 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	June 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	July 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	August 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	September 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	October 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	November 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
R	December 2008	\$0.00000	\$0.00379	\$0.00379	\$0.00379
<p>2. <u>MONTHLY REPORTS</u> Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the company shall file with the commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for cost of power supply included in the base rates established in the latest commission order for the company and the cost of power supply.</p> <p>Should the company apply lesser factors than those above, or if the factors are later revised pursuant to commission orders or 1982 PA 304, the company will notify the commission if necessary and file a revision of the above list.</p>					
<p>3. <u>ANNUAL RECONCILIATION</u> All fuel cost and purchased and net interchanged power revenues received by the company, whether included in base rates or collected pursuant to a power supply cost recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchanged power. Such annual reconciliations shall be conducted in accordance with the reconciliation procedures described in section 6j (12) to (18) of 1939 PA 3, as amended, including the provisions for refunds, additional charges, deferral and recovery, and shall include consideration by the commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled. The initial power supply cost reconciliation shall cover the period commencing with the billing month of January, 1984, and ending in the billing month of December, 1984.</p>					

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