

D3. Small Comm & Ind Service - Urban Optional Time-Of-Use

Cg-OTOU-1M

AVAILABILITY

This schedule is available upon written request on a voluntary basis for service to small commercial and industrial customers who qualify for rate Schedules Cg-1M, Cg-2M, Cg-3M, or Cg-4M. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule PSDS.

Customers taking service on the Cg-OTOU-1M rate as of the effective date of the Commission Order in Case No. U-13688, that qualify for CP-1M by exceeding 100 KW of demand or 25,000 kwh for three consecutive months prior to September 1, 2004, have the option to remain on the applicable energy only rate. These customers will be subject to the following customer charges:\$255.00/month or \$8.3836/day for year-round customer charge or a \$510/month or \$16.7671/day seasonal customer charge.

This schedule is available to customers who are not required to take service under the Power Supply Default Service (PSDS). Customers taking service under the Retail Access Service Tariff (RAST) shall be responsible for the Distribution Charges but not the Power Supply Charges under this rate schedule. Customers that purchase power supply service from the Company shall be subject to both the Distribution and Power Supply charges contained in this rate schedule.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.7233	\$22.00	Year-round customers
\$1.4466	\$44.00	Seasonal customers

Energy Charge

On-Peak: All Kwh at \$0.05386/Kwh
Off-Peak: All Kwh at \$0.01346/Kwh

POWER SUPPLY SERVICE (Optional)

Energy Charge

On-Peak: All Kwh at \$0.14435/Kwh
Off-Peak: All Kwh at \$0.03609/Kwh

Continued to Sheet No. D-30.00.

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PRICING PERIOD DEFINITIONS

On-Peak Periods

The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:

1. Summer (Calendar Months of May - September)
 Option 1: 9:00 AM to 7:00 PM
 Option 2: 10:00 AM to 8:00 PM

2. Winter (Calendar Months of October - April)
 Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM
 Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM

Customer must choose the same option number during both the winter and summer periods.

Off-Peak Periods

All hours not included as on-peak hours above.

HOLIDAYS

The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge is the customer charge plus the energy optimization charge.

SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated.

2. A customer must remain on a selected pricing period option for a minimum period of one year from the date consumption under this tariff is initiated or from the date a pricing period option change becomes effective.

3. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time.

4. The meter must be located outside or in a location that is readily accessible by Company personnel during normal working hours.

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Continued from Sheet No. D-30.00.

<u>POWER SUPPLY COST RECOVERY CLAUSE</u>	See Schedule PSCR starting on Sheet D-1.00
<u>SHORT TERM SERVICE</u>	See Schedule CgXM starting on Sheet D-19.00
<u>ANNUAL MINIMUM CHARGE</u>	See Schedule CgXM starting on Sheet D-19.00
<u>SEASONAL BILLING</u>	See Schedule CgXM starting on Sheet D-19.00
<u>SPACE HEATING</u>	See Schedule CgXM starting on Sheet D-19.00
<u>WATER HEATING</u>	See Schedule CgXM starting on Sheet D-20.00
<u>STANDBY SERVICE</u>	See Schedule CgXM starting on Sheet D-20.00
<u>PARALLEL GENERATION</u>	See Schedule PGM starting on Sheet D-78.00
<u>ENERGY OPTIMIZATION</u>	See Schedule EO starting on Sheet D-100.00

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