

D4. Large Commercial & Industrial Service - Next Day		Cp-ND		
<u>AVAILABILITY</u>				
This schedule is available to large commercial and industrial customers who qualify for Cp-1M service and have contracted for the Next Day service by November 15 of the prior year. Interruptible customers desiring this service must be served under the Cp-I tariff. Customers are required to take service under this rider for the entire calendar year. Customers desiring to take power supply service from an alternative energy supplier (AES) must move to the Cp-1M rate schedule at the end of their contract period to take service from an AES.				
Rates:				
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Customer Charge:</u>				
Monthly		\$115.00	\$550.00	\$805.00
Daily		\$3.7808	\$18.0822	\$26.4658
<u>Demand Charge</u>				
1. <u>Customer Demand:</u>				
Per Kw of maximum demand during the current or preceding 11 months regardless of demand or energy pricing period.				
		\$2.46/kw	\$1.85/kw	\$0.00/kw
2. <u>On-Peak Demand</u>				
Winter		\$8.72/kw	\$8.50/kw	\$8.34/kw
Summer		\$8.72/kw	\$8.50/kw	\$8.34/kw
<u>Energy Charge</u>				
a. <u>On Peak</u>				
By 4:30 PM Eastern Time the previous business day, the Company will notify the Customer of the price for the following business day. Price communicated will be one of four pricing levels: Critical, Peak, Mid Economy and Economy. During the calendar year, the number of these pricing categories shall be fixed in frequency to those contained below. The weighted average of the prices and frequency of days listed below create a weighted average price that equates to the on peak energy rate for the standard CP-1M tariff.				
	<u>Pricing Category</u>	<u># Days/Year</u>	<u>Price - \$/Kwh</u>	
			<u>Secondary</u>	<u>Primary</u>
				<u>Transmission</u>
	Critical Days	5	\$0.13151	\$0.12803
	Peak	100	\$0.08036	\$0.07823
	Mid Economy	100	\$0.05114	\$0.04979
	<u>Economy</u>	<u>remaining</u>	<u>\$0.03849</u>	<u>\$0.03747</u>
	Weighted Average		\$0.06197	\$0.06113
				\$0.05951
*On-peak days vary from year to year. This number will change each year. The average number of total on-peak days is 252.				
b. <u>Off-Peak</u>				
	Winter		\$0.03350	\$0.03305
	Summer		\$0.03350	\$0.03305
				\$0.03217
Continued to Sheet No. D-44.00				

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Continued from Sheet No. D-43.00		
<u>Substation Transformer Capacity:</u> \$0.41/Kva		
Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.		
<u>Definitions</u>		
For customers with company metering equipment installed at:		
Secondary	Under 6,000 volts	
Primary	6,000 volts to 15,000 volts, inclusive	
Transmission	Over 15,000 volts	
Winter Months: Oct-May		
Summer Months: Jun-Sep		
<u>Energy</u>		
On-Peak	Winter	6AM-10PM Mon - Fri (Except Holidays)
	Summer	7AM-11PM Mon - Fri (Except Holidays)
Off-Peak	Winter	10PM-6AM Mon - Fri, all day Sat., Sun., and Holidays.
	Summer	11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.
<u>Demand</u>		
On-Peak	Winter	10AM-8PM Mon - Fri (Except Holidays)
	Summer	10AM-11PM Mon - Fri (Except Holidays)
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.		
<u>Minimum Charge</u>	See Sched. Cp-1M starting on Sheet D-39.00	
<u>Power Supply Cost Recovery Clause</u>	See Sched. PSCR starting on Sheet D-1.00	
<u>Standby Service</u>	See Sched. Cp-1M starting on Sheet D-40.00	
<u>Short Term Service</u>	See Sched. Cp-1M starting on Sheet D-41.00	
Continued to Sheet No. D-45.00		

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Continued from Sheet No. D-44.00

Terms and Conditions:

1. The Next Day Pricing rider is available to customers taking firm or interruptible service under the Cp-I tariff. Participation in the Next Day Pricing Rider shall not reduce the amount of interruptible load the Customer has contracted for or is obligated to interrupt.
2. Customers are required to sign a Next Day Pricing Rider contract. Any customer choosing to be served on this rate schedule must sign a contract agreeing to the terms and conditions of this tariff.
3. The Company shall have the sole discretion to declare the type of pricing day to be in effect on a day ahead basis.
4. Customers are required to participate in the Next Day Pricing for the entire calendar year. In the event a customer no longer qualifies for the Cp tariff during the calendar year, the customer will remain on the Next Day tariff for the remainder of the calendar year and be transferred to the applicable standard tariff effective with the next calendar year.
5. Interruptible Customers shall be subject to applicable buy out prices under the Cp-I interruptible tariff.

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