

Parallel Generation - Purchase by WPSC		Electric	
<u>EFFECTIVE IN</u> All territory served.			
<u>AVAILABILITY</u> To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 12,000 Kw or less, and desiring to sell electrical energy to the company. Customers with total generating capacity of over 12,000 Kw that have "qualifying facility" status and were under contract for service under this rate schedule on 1/1/91 shall be allowed to continue to remain on this rate schedule. Generating capacity that is added after 1/1/91 shall be subject to the availability provisions of this schedule.			
	<u>Customer Charge</u>	<u>Daily</u>	<u>Monthly</u>
R	Customer owned generator(s) rated not more than 200 Kw:	\$0.2630	\$8.00
R	Customer owned generator(s) rated over 200 Kw:	\$0.2630	\$8.00
If a customer has more than one generator, the generators ratings shall be summed.			
<u>Charges for Deliveries From Company</u> Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.			
<u>Energy Credit Deliveries to Company</u> The rates paid by the Company shall be adjusted for the cost of fuel (see Rate Sheet E3.20)			
	<u>Energy Rates - \$/Kwh</u>	<u>On-Peak</u>	<u>Off-Peak</u>
R	Transmission Voltages Over 15 kV	0.09504	0.03762
R	Distribution Voltages 6 kV - 15 kV	0.09623	0.03805
R	Secondary Voltages Under 6 kV	0.09407	0.03722
R	Continued to Sheet No. E4.12.		

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Parallel Generation - Purchase by WPSC	Electric						
Continued from Sheet No. E4.10							
<u>Customers With Interruptible Service</u>							
For customer owned generation which can be switched between:							
<ol style="list-style-type: none"> 1. A meter that exclusively measures deliveries to the company, and 2. Supplying Cp-I2 interruptible load of the customer during company initiated interruptions, 							
The following rule shall apply:							
The on peak deliveries to the company for each 15 minute period during on-peak hours shall receive credits at the following rates up to the level of the customer's maximum monthly interruptible demand as defined in the applicable interruptible rate schedule:							
R R R	<table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Transmission Voltages Over 15 Kv</td> <td style="padding-left: 20px;">\$0.05907/on-peak Kwh</td> </tr> <tr> <td style="padding-left: 40px;">Distribution Primary 6 Kv - 15 Kv</td> <td style="padding-left: 20px;">\$0.05982/on-peak Kwh</td> </tr> <tr> <td style="padding-left: 40px;">Secondary Distribution Under 6 Kv</td> <td style="padding-left: 20px;">\$0.06134/on-peak Kwh</td> </tr> </table>	Transmission Voltages Over 15 Kv	\$0.05907/on-peak Kwh	Distribution Primary 6 Kv - 15 Kv	\$0.05982/on-peak Kwh	Secondary Distribution Under 6 Kv	\$0.06134/on-peak Kwh
Transmission Voltages Over 15 Kv	\$0.05907/on-peak Kwh						
Distribution Primary 6 Kv - 15 Kv	\$0.05982/on-peak Kwh						
Secondary Distribution Under 6 Kv	\$0.06134/on-peak Kwh						
On peak deliveries to the company above this interruptible demand level shall receive credits at the normal on-peak rates.							
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.							
For customers with parallel generation contracts for both pre 1/1/91 generation under this rate schedule and post-1/1/91 generation under another rate schedule or contract, monthly on-peak and off-peak energy delivered to the Company under this rate schedule shall not exceed the highest monthly on-peak and off-peak energy delivered, respectively, to the Company during the 36 months prior to 1/1/91. The balance of delivered energy, if any, shall be credited under the other rate schedule or contract.							
<u>ON PEAK HOURS</u>							
Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).							
Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).							
<u>OFF PEAK HOURS</u>							
All hours not listed as on peak hours.							
Continued to Sheet No. E4.13.							

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Parallel Generation - Purchase by WPSC	Electric
Continued from Sheet No. E4.12.	
<u>HOLIDAYS</u>	
The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.	
<u>MINIMUM CHARGE</u>	
The monthly minimum charge shall be the customer charge.	
<u>NEGOTIATED RATES</u>	
Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:	
<ol style="list-style-type: none"> 1. The company must respond to the customer owned generating system within 30 days of the initial written receipt of the customer owned generating system proposal and within 30 days of receipt of a subsequent customer owned generating system proposal; 2. Company's rejection of the customer owned generating system proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system proposal; and 3. If the company is unable to respond to the customer owned generating system proposal within 30 days it shall inform the customer owned generating system of: <ol style="list-style-type: none"> a. Specific information needed to evaluate the customer owned generating system proposal. b. The precise difficulty encountered in evaluating the customer owned generating system proposal. c. The estimated date that it will respond to the customer owned generating system proposal. 4. The commission may become involved in the company negotiations upon showing by either the company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached. 	
Continued to Sheet No. E4.14	

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Original
Replaces
Amendment 674

Sheet No. E4.14
Sheet No.
Schedule PG-2.4

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Continued from Sheet No. E4.13	
<u>MAINTENANCE RATE</u> See "Standby Service" under Rate Schedules CgX or CpX.	
<u>SPECIAL RULES</u> 1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill in accordance with the charges and credits of this rate schedule. 2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.	
<u>PARALLEL GENERATION RULES</u> See Schedule PGX, starting on Sheet No. E4.30.	

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