

# Tower Construction and it's Affect on Land

It's estimated that over 4 million tons of rebar and over 18,000 cu.yards of concrete are used to construct a 100 MW utility scale wind farm. It's inconceivable that this process could occur without any affects on crop land. With this in mind, enXco does take precautions to ensure that damage to your field is minimal.

During the pre-construction and construction process, enXco tries to maximize same route travel, meaning ATV and vehicle traffic will try to re-utilize one path to the turbine site, eliminating or reducing damage. All routes are logged and tracked using a Global Positioning System (GPS). This will ensure that any damaged areas can be easily identified.

If damage to your property does occur, enXco utilizes an independent contractor to identify, log, and prepare damage reports. This service is initiated following the completion of all construction activity. Maps identifying the damaged property are sent to each landowner for verification. Upon verification, the higher rate of the March or October elevator price is used to calculate the crop damage payment. These payments can usually be expected 60 days following approval of the damage report.

We acknowledge that crops are your business and do our very best to ensure that any disruption is minimal and any damages are recorded and reimbursed in a timely manor.



10 2nd Street NE #107  
Minneapolis, MN 55413

1.866.321.WIND  
[www.enxco.com](http://www.enxco.com)



**Wisconsin Public Service**



**Crane Creek Wind Project**

## Job Opportunities Coming Soon!

With the Operations and Maintenance Agreement between WPS and enXco in place, enXco will soon be looking for technicians to staff the Operations and Maintenance facility for the Crane Creek Wind Project.

A typical 99-MW Wind project will require 4-6 full-time technicians to support the project, many of which could be hired from the local community. We typically look for candidates with experience in industrial maintenance type of work, and electrical, mechanical and hydraulic backgrounds are a plus.

When the time comes, an ad will be placed in local and regional newspapers. For more information, please visit [www.enXco.com](http://www.enXco.com) and click on employment. You can also email your resume directly to: [employment@enxco.com](mailto:employment@enxco.com)



## enXco will Provide Operations and Maintenance for WPSC

enXco and WPS have announced today a three-year Operations and Maintenance Service Agreement for the 99 megawatt Crane Creek Wind Project located near Riceville in Howard County Iowa. enXco Service Corporation will operate and provide all necessary maintenance for the 66 GE 1.5 MW turbines and balance of plant equipment, as well as supplying “24/7” remote monitoring and fault resets from their Operations Control Center located in Pipestone, Minnesota.

“We’re looking forward to working with enXco on our first large scale wind project,” said WPS Wind Maintenance Manager Doug Bishop. “Their extensive experience in wind farm operation and maintenance will help ensure that we are providing the best value for our customers while maintaining a positive relationship with the local community.”

“We are very proud to have been selected by WPS to provide these services on their Crane Creek project. When combining enXco Service Corporation (eSC) experience with WPSC dedication to excellence, I have no doubt this will be a successful project for both of us” stated Larry Barr, Executive Vice President, enXco Service Corporation. WPSC makes the eighth US utility eSC is contracted with for wind project O&M services.

## Getting Closer!

The Crane Creek Project is one step closer to realization. The last remaining step in preparation for design and construction is getting the Wind Park Easement Agreements in final form that they can be transferred from enXco to WPSC. This involves the standard process of coordinating existing easements on the land and making sure all the i’s are dotted and t’s are crossed. enXco is in the process of contacting landowners for some of these final documents, the quicker we get through this process, the sooner the real estate will transfer to WPSC and the project is full steam ahead. Thank you for your help in this process.

WPSC has cleared their contingency with enXco that required an acceptable connection to the high voltage transmission system be provided. WPSC has agreed with enXco to fund upgrades to the existing high voltage transmission system so that Crane Creek can connect and supply its energy to the local transmission system. The Crane Creek Project was positioned well in the Midwest ISO interconnect queue and it is fortunate to get on the existing high voltage transmission system before very significant upgrades will be required.

Plans are shortly after the crops have been harvested enXco and WPS representatives will meet with individual landowners to walk-down final wind turbine generator and access road locations. We look forward to this step in the process and getting feedback on design of the Wind Farm. Once these locations have been identified, soil samples will be taken in order to provide key information to the design process that will occur this winter and early spring.