

**D9. Parallel Generation-Purchase by WPSC****PG-4M**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 20,000 KW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 5,000 KW or less have the option of selling energy to the Company under this Pg-4M tariff or the Pg-3M tariff.

NEGOTIATED RATES

Parallel generation customers have the right to request negotiated buy back rates. The following are the required procedure guidelines:

1. Except as allowed by Paragraph 3 below, the Company must respond to the customer owned generating system within 30 days of the initial receipt of the customer owned generating system written proposal, and within 30 days of receipt of any subsequent customer owned generating system written proposal;
2. The company's rejection of the customer owned generating system written proposal must be accompanied by a counter offer relating to the specific subject matter of the customer owned generating system written proposal; and
3. If the Company is unable to respond to the customer owned generating system written proposal within 30 days it shall inform the customer owned generating system of:
  - a. Specific information needed to evaluate the customer owned generating system proposal.
  - b. The precise difficulty encountered in evaluating the customer owned generating system written proposal.
  - c. The estimated date that it will respond to the customer owned generating system written proposal.
4. The commission may become involved in the Company negotiations upon showing by either the Company or the customer owned generating system that a reasonable conclusion cannot be reached under the above guidelines. The commission may provide a waiver to the guidelines and order new negotiation requirements so that a reasonable conclusion can be reached.

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By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Effective for Service  
On and After: 10-10-07  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-09-07  
In Case No: U-15152

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Continued from Sheet No. D-85.00

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags.

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules ([R460.481- 460.489](#)) and the Company's Michigan Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing service.

PARALLEL GENERATION RULES

See Schedule PGXM.

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