

**Small Commercial and Industrial - Rules**

**Electric**

1. AUTHORIZED UNIT CHARGE LIMITATIONS

The combined energy and demand charge for customers on the Cg-20 rate, shall not exceed \$0.17244 per kWh. This rate limitation is subject to adjustment resulting from changes in the Energy Cost Adjustment, and is applied before the Power Factor or Primary Discounts. These rate limitations shall not reduce the amount of the minimum bill under the Cg-20 rate schedule.

2. ENERGY COST ADJUSTMENT

Subject to adjustment for cost of fuel. See Sheet No. E3.20.

3. PRIMARY DISCOUNT PROVISION

For customers with a total demand that exceeded 100 kW for three consecutive months and also has exceeded 100 kW at least one month in each succeeding 12-month period, and where the customer's entire requirements are taken and metered at one point, the monthly bill for service will be subject to the following discounts. These discounts shall apply before the adjustment for cost of fuel but after the Power Factor Clause:

a. For Metering of Service

- 1) Secondary: Under 6,000 volts - none\*.
- 2) Primary: 6,000 volts to 15,000 volts, inclusive - 1.10%\*.
- 3) Transmission: Over 15,000 volts - 2.00%.

b. For Delivery of Service

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R	1) Secondary: Under 6,000 volts - none*.
R	2) Primary: 6,000 volts to 15,000 volts, inclusive - \$.36 per kW of customer demand*.
R	3) Transmission: Over 15,000 volts - \$.55 per kW of customer demand.
<p>* Customers receiving discounts and service between 2,000 and 6,000 volts at one or more locations as of September 10, 1970, shall receive the 1.10% discount for primary metering and/or the \$.36/kW discount for delivery of service at primary voltages at those locations.</p>	
<p>The customer shall provide a support for the Company to terminate the primary conductors and install other required equipment. Customer owned substation equipment shall be operated and maintained by the customer. The support and substation equipment is subject to the Company's inspection and approval.</p>	
<p>The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.</p>	
4. SHORT TERM AND TEMPORARY SERVICE	
a. Short term and temporary service is available to customers requiring service for less than annual periods:	
1) For holiday/decorative lighting see Ls-1, Sheet No. 4.47.	
2) For special events see ER-12, Temporary Extensions, Sheet No E11.12.	
3) For construction see ER-12, Temporary Extensions, Sheet No. E11.12.	
b. Standard proration rules shall apply to the initial and final billing periods.	
c. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.	
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5. STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the company's (excluding emergency standby maintained in the event of failure of company's supply), billing shall be at the normally applicable rate, but the monthly minimum demand charge (customer plus system for Cg-20) for standby service shall be not less than \$2.251 per kW of contracted demand (subject to primary discounts). The delivery of service portion of the primary discount, if applicable, shall be applied to the contract demand for purposes of determining the monthly minimum demand charge.

The company may grant a conditional waiver of the minimum monthly demand charge for standby service, if the company owned interconnection facilities are designed for the transmission of power from the customer's system onto the company's system and the standby service is required for the maintenance or start up of equipment to allow this transmission of power to occur.

This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Said requests for scheduled maintenance shall be made by the customer at least three months prior to the requested date for maintenance. For customers billed on rates with demand charges, the demand charges, other than "Customer Demand", resulting from a company approved maintenance schedule shall be prorated according to the formula below. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

Proration Formula

$$\frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$$

All demands except that portion of the demand resulting from a company approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of the applicable rate schedule.

Failure to obtain a mutually satisfactory schedule for planned maintenance shall result in a minimum demand billing, in addition to normal "Customer Demand" charges, for the succeeding 11 months based on 50% of the maximum demand occurring during the maintenance period.

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If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

6. SPECIAL RULES

a. SEASONAL BILLING

- 1) Service shall be billed for six months. Billing cycles for the business months of May through October shall apply for facilities normally utilized during summer months and November through April for facilities normally utilized during winter months. Customers in billing groups 1 through 4 during the May, 1985, business month shall pay one-half the seasonal fixed charge.
- 2) Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for gas and electric service to seasonal gas and/or electric customers during the off-season period if the customer's gas or electric usage since the last issued bill exceeds 500 kWh of electric energy, or 100 therms of gas.

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	7th Rev.	Sheet No. E6.44
Replaces	6th Rev.	Sheet No. E6.44
Amendment	770	Schedule CgX-4

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CANCELLED

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R	<p>b. <u>DEMAND PROVISIONS</u></p> <ol style="list-style-type: none"> <li>1) The customer demand in kilowatts shall be the highest single 15-minute integrated load observed or recorded during the current or preceding 11 months.</li> <li>2) The on-peak demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the on-peak time period in the month. The beginning and ending times of the demand and energy periods shall be as shown in the rate schedule, plus or minus ten minutes.</li> <li>3) For new Cg customers, the demand provisions apply on and after the date of transfer to this rate schedule.</li> </ol>
R	<p>c. <u>HOLIDAYS</u></p> <p>The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.</p>
R	<p>d. <u>PARALLEL GENERATION</u></p> <p>Customers who wish to operate electric generation equipment in parallel with the company's system shall abide by the conditions, rates and rules for rate schedules PG-1, PG-2 and PG-4.</p>
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