

Large Commercial and Industrial Service - Rules Electric

ENERGY COST ADJUSTMENT

Subject to adjustment for cost of fuel. See Sheet No. E3.20.

POWER FACTOR CLAUSE

For three-phase service, the monthly charge (before the Adjustment for Cost of Fuel and the Primary Discount Provision is made) for service shall be adjusted as follows:

$$\text{(Customer demand*)} \times (1/\text{PF} - 1/.80) \times \text{(reactive demand charge)}$$

PF = Average monthly power factor.

Reactive Demand Charge:

<u>Service Voltage</u>	<u>0-6,000 Volts</u>	<u>Over 6,000 Volts</u>
	\$.40/Kw	\$.25/Kw

*Maximum demand during the current or preceding 11 months.

STANDBY SERVICE

Where service is made available to loads which can be served by a source of power other than the Company's (excluding emergency standby maintained in the event of failure of Company's supply), billing shall be at the above rate, but the monthly minimum demand charge (customer plus system) for standby service shall be not less than the following per Kw of contracted demand:

<u>Cp Secondary:</u>	\$3.50
<u>Cp Primary:</u>	\$2.75
<u>Cp Transmission:</u>	\$2.00

The company may grant a conditional waiver of the minimum monthly demand charge for standby service, if the company owned interconnection facilities are designed for the transmission of power from the customer's system onto the company's system and the standby service is required for the maintenance or startup of equipment to allow this transmission of power to occur.

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This standby service clause assumes that standby customers shall schedule normal maintenance of the customer-owned source of power during periods of the year that are satisfactory to the company. Said requests for scheduled maintenance shall be made by the customer at least three months prior to the requested date for maintenance. That portion of the peak load demand resulting from a Company approved maintenance schedule shall be billed at the intermediate load demand charge and prorated according to the formula below. The company shall confirm in writing the maintenance schedule that is satisfactory to both parties.

Proration Formula

$$\frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$$

All demands except that portion of the peak load demand resulting from a company approved maintenance schedule shall be billed as standard normal demand in accordance with all other sections of this rate schedule.

Failure to obtain a mutually satisfactory schedule for planned maintenance shall result in a minimum system demand billing for the succeeding 11 months based on 50% of the maximum peak load demand occurring during the maintenance period.

If the highest demand in any month exceeds the contract demand, the minimum demand charge shall thereafter be based on the highest actual demand. The Company may install suitable devices to limit the actual demand to the contract demand and may limit size of standby load to be served under this rate to the available system capacity at the customer's location.

ISOLATED HIGH DEMAND WAIVER

This waiver is applicable to infrequent and short duration customer loads (i.e., testing of new or standby equipment, short-term production requirements, etc.) of 500 Kw or more. These unusual demands may be waived a maximum of two billing periods during any 12 month period.

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<p>Under these special circumstances the customer may request, at least one week in advance, and if satisfactory with the company, the company will confirm in writing the following billing benefits for this unusual portion of the customer's monthly demand:</p>	
D	<ol style="list-style-type: none"> 1. Billing at the "intermediate" system demand charge, and
	<ol style="list-style-type: none"> 2. Proration of the system demand charge according to the following formula:
$\frac{\text{Number of Approved Nonholiday Weekdays in Billing Cycle}}{\text{Number of Nonholiday Weekdays in Billing Cycle}}$	
<p>These billing benefits shall only apply to the unusual portion of the customer's monthly demand. The above clause shall not apply to customer owned generation served under the Standby Service clause of this rate schedule and/or the Maintenance Rate of the Pg-2 rate schedule because customers served under these clauses have similar provisions within their clauses.</p>	
<p><u>SHORT TERM SERVICE</u></p>	
	<ol style="list-style-type: none"> 1. Short term service to large commercial and industrial customers is available to customers requiring service for less than annual periods as follows:
	<ol style="list-style-type: none"> a. Where in the Company's judgment, temporary distribution facilities are necessary, the customer shall pay for such service at standard rates applicable to such service and shall also pay all costs of installing and removing the necessary facilities in accordance with the Company's Electric Extension Rules.
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<p>b. Where in the Company's judgment, distribution facilities must remain installed, the customer shall contract for service at a rate which, for the first six billing periods, is the standard rate increased by 10%. Starting with the seventh billing period and thereafter, service shall be at the standard rate.</p>	
<p>2. Standard proration rules shall apply to the initial and final billing periods.</p>	
<p>3. At the expiration of any month, the customer may cancel his contract for service under these provisions and may contract for one year or more under the standard rate applicable to his service.</p>	
<p><u>INTERRUPTIBLE CLAUSE</u></p>	
R	See Schedule Cp-I2 starting on Sheet No. E6.80.
<p><u>SPECIAL RULES</u></p>	
<p>1. <u>VARIATION OF DEMAND</u> Variation of customer load shall be limited to time changing demand levels which are within system standards of operation as established by the Company. Failure to take service in a manner which meets these standards may result in discontinuation of service.</p>	
<p>2. <u>TERM OF CONTRACT</u> Minimum period of one year except that for new or additional loads of 5,000 Kw or more, a term of not less than five years will be required.</p>	
R	<p>3. <u>DETERMINATION OF DEMAND</u> The customer demand in kilowatts shall be the highest single 15 minute integrated load observed or recorded during the current or preceding 11 months. For new Cp customers, this demand provision applies on and after the date of transfer to this rate schedule.</p>
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The system demand in kilowatts for each of the three time periods (Peak Load, Intermediate Load, Base Load) shall be the highest single 15-minute integrated load observed or recorded during each respective time period in the month. The beginning and ending times of the demand and energy periods shall be as shown in the rate schedule, plus or minus ten minutes.

Unusual system, not customer, demands approved by advance authority from the Company shall be billed but will not be considered in the determination of annual system demand charges under the Minimum Charge provision. Customer requests for unusual demands shall be made in advance with as much allowance as possible. The advance authorization from the Company shall be confirmed in writing.

4. HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, Day Before New Year's Day.

5. ESTIMATION PROCEDURE

In the event of loss of data for calculation of one or more billing parameters, the Company shall forecast on the basis of historic billing parameters to obtain an estimate of current month's billing parameters. This estimate shall be subject to modification or replacement based on known and quantifiable operating conditions of the current month.

6. PARALLEL GENERATION

Customers who wish to operate electric generation equipment in parallel with the company's system shall abide by the conditions, rates and rules for rate schedules PG-1, PG-2 and PG-4.

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