

Large Commercial and Industrial Response Rewards - TOU Electric				
<u>AVAILABILITY</u>				
This schedule is available on an optional basis to firm commercial and industrial customers that meet the qualifications of the Cp rate schedule. The Company reserves the right to limit participation to 20 customers.				
<u>MONTHLY RATE*</u>		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
<u>Fixed Charge</u>		\$665	\$776	\$1,773
<u>Daily Fixed Charge</u>		\$21.8630	\$25.5123	\$58.2904
<u>Customer Demand:</u>				
Per kW of maximum demand during the current or preceding 11 months.				
		\$2.186/kW	\$1.926/kW	\$0.00/kW
<u>Demand Charge</u>				
<u>Generation System Demand</u>				
Highest dollar amount of the following (only one of the three):				
	a. <u>Peak Load</u>			
R	Winter	\$ 6.956/kW	\$ 6.801/kW	\$ 6.707/kW
R	Summer	\$13.558/kW	\$13.256/kW	\$13.074/kW
	b. <u>Intermediate Load</u>			
R	Winter	\$ 5.217/kW	\$ 5.101/kW	\$ 5.030/kW
R	Summer	\$10.168/kW	\$ 9.942/kW	\$ 9.806/kW
	c. <u>Base Load</u>			
	Winter	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
	Summer	\$ 0.00/kW	\$ 0.00/kW	\$ 0.00/kW
<u>Energy Charge</u>				
	a. <u>On Peak</u>			
R	Winter	\$0.03838/kWh	\$0.03720/kWh	\$0.03671/kWh
R	Summer	\$0.03838/kWh	\$0.03720/kWh	\$0.03671/kWh
	b. <u>Off Peak</u>			
R	Winter	\$0.02858/kWh	\$0.02769/kWh	\$0.02732/kWh
R	Summer	\$0.02858/kWh	\$0.02769/kWh	\$0.02732/kWh
	c. <u>Critical Peak</u>			
	Winter	\$0.39810/kWh	\$0.38637/kWh	\$0.38150/kWh
	Summer	\$0.39810/kWh	\$0.38637/kWh	\$0.38150/kWh
<u>Substation Transformer Capacity: \$0.588/kVA</u>				
Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge.				
* = Monthly fixed charge shown for informational purposes only.				
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Issued 12-07-20

Effective for service rendered
 On and After 01-01-21

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Definitions

For customers with company metering equipment installed at:

Secondary Under 6,000 volts
 Primary 6,000 volts to 15,000 volts, inclusive
 Transmission Over 15,000 volts

Winter Months: Oct-May

Summer Months: Jun-Sep

Energy

On-Peak Winter 7AM-10PM Mon - Fri (Except Holidays)
 Summer 7AM-11PM Mon - Fri (Except Holidays)

Off-Peak Winter 10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.
 Summer 11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays.

Critical-Peak

Anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.

System Demand

Peak Demand Winter 10AM-12Noon, and 5PM-8PM Mon - Fri (Except Holidays)
 Summer 10AM-8PM Mon - Fri (Except Holidays)

Intermediate Winter 7AM-10AM, 12Noon-5PM, 8PM-10PM Mon-Fri(Except Holidays)
 Summer 7AM-10AM, 8PM-11PM Mon - Fri (Except Holidays)

Base Load Winter 10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays
 Summer 11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays

The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.

NOTIFICATION OF CRITICAL PEAK PRICE

Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.

MINIMUM CHARGE

The monthly minimum charge is the fixed charge, plus the customer demand charges.

<u>Adjustment for Tax Credit</u>	See Sched. TCC starting on Sheet E3.25
<u>Earnings Sharing Credit</u>	See Sched. ESC starting on Sheet E3.30
<u>Minimum Charge</u>	See Sched. Cp starting on Sheet E6.65
<u>Energy Cost Adjustment</u>	See Sched. Cp starting on Sheet E6.65
<u>Power Factor Clause</u>	See Sched. Cp starting on Sheet E6.65
<u>Standby Service</u>	See Sched. Cp starting on Sheet E6.65
<u>Isolated High Demand Waiver</u>	See Sched. Cp starting on Sheet E6.65
<u>Short Term Service</u>	See Sched. Cp starting on Sheet E6.65
<u>Special Rules</u>	See Sched. Cp starting on Sheet E6.65

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SPECIAL TERMS AND PROVISIONS

1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.
2. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section PSC 113.0406 (4), Reg, January, 2004, No. 577.
3. Availability is subject to the ability of the Company to obtain and install the required metering.
4. Customers participating in this pricing rider cannot also participate in the Company's Commercial and Industrial Interruptible Rider (Cp-I2) or Online Power Exchange (OPE).
5. Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least thirty (30) days notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.
6. The Company shall have the sole discretion to initiate critical peak pricing periods up to 300 hours during the calendar year. Customers shall be provided with a minimum of one-hour notice prior to initiation of a critical peak pricing period and a minimum of 30 minutes prior to ending a critical peak pricing period. The minimum length of an interruption shall be two hours and the maximum length of an interruption shall be eight hours.

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Issued 12-23-19

Effective for Service Rendered
On and After 01-01-20