

Extension Rules	Natural Gas																																																						
<p>1. <u>EFFECTIVE IN:</u> All territory served.</p>																																																							
<p>2. <u>EXTENSION OF GAS MAINS:</u></p> <p>A. The Company will extend gas main to provide gas service to customers upon application per rate schedule CURT and payment as calculated below, Except as allowed by Section 2.H. The customer's payment for a gas main extension will be calculated by the following formula:</p> $P = [(F \times R) + SFC] - A + WCC, \text{ where:}$ <p>P = Payment by customer for gas main. F = Trench footage of gas main. R = Applicable per foot rate of the nominal size gas main, in the Company's sole discretion. SFC = Special Facilities Charges associated with gas main, not including Winter Construction Charges. A = Allowance for gas main. WCC = Winter Construction Charge.</p> <p>Note: [(F x R) + SFC] - A shall not be less than zero.</p> <p>B. The Allowance for gas main is calculated as follows:</p> $\text{Allowance} = \frac{((12 \times \text{MFC}) + (\text{DC} \times \text{ER}) + (12 \times \text{DR} \times \text{D}))}{\text{I}}$ <p>where:</p> <p>MFC = The Local Distribution Service Monthly Fixed Charge, exclusive of the Enhanced Telemetry Charge or Enhanced Administrative Charge, of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/month, as shown here:</p> <table style="margin-left: 40px;"> <tr> <td>Rg-3</td> <td>\$17.00,</td> <td>Cg-FST</td> <td>\$17.00,</td> <td>Cg-FS</td> <td>\$30.00,</td> </tr> <tr> <td>Cg-FM</td> <td>\$150.00,</td> <td>Cg-FL</td> <td>\$650.00,</td> <td>Cg-IM</td> <td>\$156.00,</td> </tr> <tr> <td>Cg-IEGM</td> <td>\$156.00,</td> <td>Cg-IL</td> <td>\$656.00,</td> <td>Cg-IEGL</td> <td>\$6,995.00,</td> </tr> <tr> <td>Cg-ISL</td> <td>\$3,706.00,</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Rg-T</td> <td>\$51.00,</td> <td>Cg-TS</td> <td>\$64.00,</td> <td></td> <td></td> </tr> <tr> <td>Cg-TEGS</td> <td>\$64.00,</td> <td>Cg-TM</td> <td>\$184.00,</td> <td></td> <td></td> </tr> <tr> <td>Cg-TEGM</td> <td>\$184.00,</td> <td>Cg-TL</td> <td>\$684.00,</td> <td></td> <td></td> </tr> <tr> <td>Cg-TEGL</td> <td>\$7,029.00,</td> <td>Cg-TSL</td> <td>\$3,740.00,</td> <td></td> <td></td> </tr> <tr> <td>Cg-TEGSL</td> <td>\$3,740.00,</td> <td>Cg-SOS-M</td> <td>\$150.00,</td> <td>Cg-SOS-L</td> <td>\$650.00,</td> </tr> </table> <p>CSR: per contract.</p>		Rg-3	\$17.00,	Cg-FST	\$17.00,	Cg-FS	\$30.00,	Cg-FM	\$150.00,	Cg-FL	\$650.00,	Cg-IM	\$156.00,	Cg-IEGM	\$156.00,	Cg-IL	\$656.00,	Cg-IEGL	\$6,995.00,	Cg-ISL	\$3,706.00,					Rg-T	\$51.00,	Cg-TS	\$64.00,			Cg-TEGS	\$64.00,	Cg-TM	\$184.00,			Cg-TEGM	\$184.00,	Cg-TL	\$684.00,			Cg-TEGL	\$7,029.00,	Cg-TSL	\$3,740.00,			Cg-TEGSL	\$3,740.00,	Cg-SOS-M	\$150.00,	Cg-SOS-L	\$650.00,
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<p>Continued to Sheet No. G11.01.</p>																																																							

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

20th Rev. Sheet No. G11.01
 Replaces 19th Rev. Sheet No. G11.01
 Amendment 807 Schedule ERNG

Extension Rules	Natural Gas
Continued from Sheet No. G11.00.	
DC =	The sum of the Local Distribution Service Volumetric Rate and Gas Supply Acquisition Service Rate of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/Therm, as shown here:
R	Rg-3 \$0.1151, Cg-FST \$0.1151, Cg-FS \$0.1288,
R	Cg-FM \$0.1045, Cg-FL \$0.0642, Cg-IM \$0.1036,
R	Cg-IEGM \$0.1036, Cg-IL \$0.0633, Cg-IEGL \$0.0160,
R	Cg-ISL \$0.0491,
R	Rg-T \$0.0889, Cg-TS \$0.1026,
R	CG-TEGS \$0.1026, Cg-TM \$0.0783,
R	Cg-TEGM \$0.0783, Cg-TL \$0.0380,
R	Cg-TEGL \$0.0127, Cg-TSL \$0.0238,
R	Cg-TEGSL \$0.0238, Cg-SOS-M \$0.1036, Cg-SOS-L \$0.0633,
	CSR: per contract
ER =	The customer's estimated annual gas usage in Therms.
	Rg-3 and Cg-FST: Year-Round: 895 Therms. Seasonal: 345 Therms.
	All other: Individual estimate, in the Company's sole discretion.
DR =	The Demand Service rate of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/(Therm/day), as shown here:
R	Rg-3 \$0.0000, Cg-FST \$0.0000, Cg-FS \$0.0000,
R	Cg-FM \$0.0000, Cg-FL \$0.1475, Cg-IM \$0.0000,
R	Cg-IEGM \$0.0000, Cg-IL \$0.1475, CG-IEGL \$0.0662,
R	Cg-ISL \$0.1000,
R	Rg-T \$0.0000, Cg-TS \$0.0000,
R	Cg-TEGS \$0.0000, Cg-TM \$0.0000,
R	Cg-TEGM \$0.0000, Cg-TL \$0.1475,
R	Cg-TEGL \$0.0662, Cg-TSL \$0.1000,
	Cg-TEGSL \$0.1000, Cg-SOS-M \$0.0000, Cg-SOS-L \$0.1475,
	CSR: per contract
D =	The customer's estimated maximum daily gas demand, in Therms/day, in the Company's sole discretion.
I =	The first year carrying cost for gas mains(16.0% or 0.160).
The Company reserves the right to review and recalculate the extension allowance after the five year development period in cases where the customer fails to meet the estimated annual gas usage (ER) and/or maximum daily gas demand (D) used in the original calculation.	
Continued to Sheet No. G11.02.	

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 On and After 01-01-20

PSCW Authorization By Order 6690-UR-126 Dated 12-19-19

Extension Rules	Natural Gas
Continued from Sheet No. G11.01.	
<p>C. The following values shall be used to determine the estimated costs for gas main extensions:</p> <p>R = Nominal gas main diameter: 2" or less: \$8.61 per foot >2": Estimated cost in the Company's sole discretion.</p>	
<p>D. If more than one customer requests a gas main extension, any required advance payment for gas main will normally be apportioned equally among the customers to be connected. If such apportionment would be inequitable, other factors, such as relative consumption and/or location of customers along the gas main extension, shall be considered.</p>	
<p>E. A gas main extension shall normally be located along the most direct and practical route in the public right-of-way from the nearest existing distribution gas main adequate to serve the customer's forecasted load to a point in the right-of-way on which the structure fronts, directly opposite the meter location. Both the main and meter locations will be established by Company standards, in the Company's sole discretion.</p>	
<p>F. The calculation of a customer's payment shall be restricted to a tract of property located on a final, state approved and recorded plat; or a building site approved by a municipality and on a municipal sewerage system or having an approved "State and County Permit Application for Private Domestic Sewerage Systems."</p>	
<p>G. All gas main extensions with estimated main costs, including all Special Facilities Charges except Winter Construction Charges, exceeding \$10,000 shall be reviewed by the Company for economic considerations. Gas service may be refused by the Company provided that the reasons and supporting analysis for such refusal are furnished to the customer and the Commission in writing. The customer shall be informed of their right to ask Commission Staff to review the refusal.</p>	
Continued to Sheet No. G11.03.	

Issued 04-22-2019

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 On and After 04-22-19

PSCW Authorization By Letter dated 04-22-2019 (6690-TG-107) (PF)

Extension Rules	Natural Gas
Continued from Sheet No. G11.02.	
H.	Notwithstanding Section 2.A., customers receiving gas service under the Area Expansion Program of Section 15 shall not be required to make the payment for gas main extensions specified in Section 2.A.
I.	See Section 8 regarding possible Special Facilities Charges.
J.	When gas main to be installed to serve prospective customers is also part of a system design improvement or reinforcement, and the gas main is sized larger than required to exclusively serve the prospective customers' load, the prospective customers' required payment for the gas main extension will be based on the size of gas main required to exclusively serve the prospective customers' load.
3.	<u>EXTENSION OF GAS SERVICES:</u>
A.	The Company will extend gas service lines to provide gas service to customers upon application and payment as calculated below. The customer's payment for a gas service line will be calculated by the following formula:
	$P = [(F \times R) + SFC] - A + WCC$, where:
P	= Payment by customer for gas service line.
F	= Trench footage of gas service line on the customer's property.
R	= Actual per foot cost of the nominal size gas service line, in the Company's sole discretion.
A	= Allowance for gas service line.
SFC	= Special Facilities Charges associated with gas service line, not including Winter Construction Charges.
WCC	= Winter Construction Charge.
	Note: $[(F \times R) + SFC] - A$ shall not be less than zero.
B.	The Allowance for a gas service line is calculated as follows:
1.	Allowance = "R" x "Allowable Service Line Footage"
2.	"Allowable Service Line Footage" is defined as follows:
a.	<u>Residential and Commercial:</u> The lesser of "F" from Section 3.A. above, or 60 trench feet as measured from the meter riser.
Continued to Sheet No. G11.04.	

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Extension Rules	Natural Gas
Continued from Sheet No. G11.03.	
R	<p>b. <u>Industrial</u>: The lesser of "F" from Section 3.A. above, or 60 trench feet as measured from the customer's property line to the meter riser.</p>
	<p>C. See Section 8 regarding other possible Special Facilities Charges.</p>
N N	<p>D. The meter location will be established by Company standards, in the Company's sole discretion.</p>
4.	<p><u>EXTENSION OF JOINT GAS AND ELECTRIC SERVICES:</u></p>
	<p>A customer's required non-refundable payment for joint gas and electric underground service lines will be calculated using the rules applicable to the extension of separate gas and electric services.</p>
Continued to Sheet No. G11.05.	

Extension Rules	Natural Gas
Continued from Sheet No. G11.04.	
<p>5. <u>SPECIAL RULES FOR BOTH MAIN AND SERVICE EXTENSIONS:</u></p> <p>A. The Company will provide gas service at the prevailing distribution system pressure in the area in which the customer is located.</p> <p>B. Prospective customers may be required by the Company to guarantee margin revenues for a two-year period equal to the estimated cost of the gas main and service extensions, including the cost of meters and regulators.</p> <p>C. The Company will normally furnish gas service to a customer at any one structure through a single gas service line. Multi-family structures with common ownership will normally be served through a single gas service line. The Company will furnish and maintain, without additional charge to the customer, the equipment necessary for the metering and pressure regulating of the gas supplied, except as allowed by Sections 9 and 10 of this rate schedule. The customer will provide a suitable space for such metering and pressure regulating equipment, as requested by the Company.</p> <p>D. The Company shall not be required to start construction of any new gas facilities prior to the time the premises to be served have been piped and equipped to use gas service, or prior to the time the customer has entered into contracts for the installation of gas piping and equipment.</p> <p>E. All customer payments are required to be received by the Company prior to the commencement of construction, except as allowed by Sections 14.A. and 14.B.</p> <p>6. <u>DEVELOPMENT PERIOD:</u></p> <p>A. The Development Period begins with the completion of the installation of a gas main extension, in the Company's sole discretion, and ends five years thereafter.</p> <p>B. Within the Development Period, and in accordance with Section 6.C below, a portion of a customer's payment for a gas main extension will be refunded by the Company upon the subsequent attachment of additional customers to the gas main extension. Such refunds shall be made to the entity making the advance payment, or other such entity as he/she shall direct.</p> <p>C. Within the Development Period of the existing gas main extension, when prospective customers are proposed to be connected to a new gas main extension proposed to be physically connected to an existing gas main extension, if the per customer payment required for the combined extension (existing gas main extension plus the proposed gas main extension) is less than the per customer payment required for the existing gas main extension, the costs and allowances for</p>	
Continued to Sheet No. G11.06.	

Issued 01-12-07

Effective for Service Rendered
 On and After 01-12-07

Extension Rules Natural Gas

Continued from Sheet No. G11.05.

the proposed gas main extension shall be combined with costs and allowances of the existing gas main extension to form a single gas main extension. The prospective customers shall then be charged the payment required for the combined gas main extension. Customer's previously making advance payments associated with the existing gas main extension will be refunded the difference between their original payment and the required payment for the combined gas main extension, less any refunds already received. The Development Period of the combined gas main extension will not be extended beyond the Development Period of the existing gas main extension.

- N D. If the proposed gas main extension in 6 C. above is a subdivision,
 N as defined in 6 E. below, then the subdivision will stand as a
 N separate gas extension after the initial calculation of customer
 N payments and issuance of refunds to existing customers. As a
 N separate gas extension the subdivision will have a separate
 N development period that is defined in 6 A. above.

- N E. A subdivision is defined as an accurate field survey done on land,
 N including 5 or more lots, approved by the Town, County and State
 N Boards, or the Planning Commission in some cities and towns, and
 N recorded at the Register of Deed's office by Subdivision name and by
 N Town, Range and Section numbers.

- R F. Within the Development Period of the existing gas main extension,
 when prospective customers are proposed to be connected to a new gas
 main extension proposed to be physically connected to an existing
 gas main extension, if the per customer payment required for the
 combined gas main extension (existing gas main extension plus
 proposed gas main extension) is greater than the per customer
 payment required for the existing gas main extension, the costs and
 allowances for the proposed gas main extension shall not be combined
 with costs and allowances of the existing gas main extension to form
 a single gas main extension. Rather, the proposed gas main
 extension will be considered as a stand alone, separate gas main
 extension, and no refunds will be issued to the customers on the
 existing gas main extension.

- R G. After the Development Period expires, any new customers taking gas
 service will be treated as new customers on new gas main extensions,
 and any advance payments outstanding shall become non-refundable.

- 7. TITLE TO EXTENSION:
 A. The title to all gas extensions, mains, services, rights-of-way,
 permits, and easements shall be and remain in the Company's name.

Continued to Sheet No. G11.07.

Extension Rules	Natural Gas
Continued from Sheet No. G11.06.	
<p>R B. At the request of the Company, the customer shall locate and mark permanent survey stakes indicating property lines and shall furnish, at no expense to the Company, recordable easements granting rights-of-way satisfactory to the Company for the design, installation, operation, and maintenance of the gas facilities along the entire route determined by the Company. The rights-of-way on applicant's property as designated by the Company shall be cleared of trees and other obstructions at applicant's expense. No buildings or trees shall be placed on said rights-of-way. The rights-of-way may be used for gardens, shrubs, landscaping and other purposes if they will not interfere with maintenance of gas facilities.</p>	
<p>8. <u>SPECIAL FACILITIES CHARGES:</u></p>	
<p>A. <u>Winter Construction Charge:</u></p>	
<p>1. Winter Construction Charges are subject to the following conditions:</p> <p>a) Subdivision Customers: Except as noted, Winter Construction costs will be charged for any underground facilities installed in the Company's service territory between December 1 and March 31. The Winter Construction Charge will not be charged, however, if the customer's application for subdivisions is received by the Company prior to October 1, and the customer's premises and/or the construction site is ready for underground facilities installation prior to November 1, and the company receives the total advance customer payment required for the installation of facilities prior to November 1.</p> <p>b) Non-Subdivision Customers: Except as noted, Winter Construction costs will be charged for any underground facilities installed in the Company's service territory between December 1 and March 31. The Winter Construction Charge will not be charged, however, if the application for service is received by the Company prior to October 15 and the customer's premises and/or the construction site is ready for underground facilities installation prior to November 15, and the company receives the total advance customer payment required for the installation of facilities prior to November 15.</p> <p>2. The Winter Construction Charge will be waived by the Company if the Company's underground contractors do not actually charge the Company for winter construction conditions.</p> <p>3. Winter Construction Charges are in addition to any other charges contemplated in these rules, and are non-refundable, except as noted.</p> <p>4. A customer's premises and/or the construction site is deemed to be ready for underground facilities installation when the dwelling foundation wall is installed and back-filled; and a trench route is cleared and graded to within 6" of the final grade.</p>	
Continued to Sheet No. G11.08.	

Extension Rules	Natural Gas
Continued from Sheet No. G11.07.	
R R R R	<p>B. <u>Unusual Construction Conditions:</u> Unusual construction conditions causing variations in construction costs from standard gas main and/or service costs will be paid by the customers for whom the costs were incurred. Such conditions may include, but are not limited to, water crossings, railroad crossings, directional boring, conventional boring on the customer's property, permits costing in excess of \$25.00, rock removal/trenching/boring, sand and gravel fill, surface restoration on customer premises, erosion control measures, soil stabilization measures, and additional gas meter protection devices and or measures resulting from a customer chosen gas meter location. All Special Facilities Charges will be based on a Company field estimate, in the Company's sole discretion, associated with the particular situation.</p>
R R R R R R R R	<p>C. <u>Excess Flow Valves:</u> 1. When the Company is requested to install an Excess Flow Valve on an existing gas service line, a non-refundable Special Facilities Charge shall be paid by the customer. The Company will charge the prevailing Time and Material rate for the installation of an Excess Flow Valve on an existing gas service line. 2. When the Company is requested to remove an Excess Flow Valve from a service which does not have a mandated EFV requirement, the prevailing Time and Material rate will be charged.</p>
9.	<p><u>TEMPORARY SERVICE:</u> A customer taking temporary gas service shall pay the rates applicable to the class of service rendered. The Company shall require that the customer pay in advance the cost of the installation and removal of all gas facilities, including any meters and regulators, required to furnish the desired gas service, less the salvage value of such facilities.</p>
10.	<p><u>STANDBY SERVICE:</u> A customer requesting standby gas service shall be required to guarantee margin revenues for a minimum of two years equal to the estimated cost of the gas main and service extensions, including any meters and regulators, and shall be assessed an annual minimum charge of 20% of the investment necessary to serve the customer beginning in the third year and thereafter until such standby gas service is terminated.</p>
Continued to Sheet No. G11.09.	

Extension Rules	Natural Gas
Continued from Sheet No. G11.08.	
11. <u>AUDITS AND CONSERVATION STANDARDS - EXISTING STRUCTURES:</u>	
A. <u>Residential:</u> Before gas service is rendered for space heating use to residential structures constructed before December 1, 1978, the Company shall perform an energy audit and require that the conservation standards of PSC 136.04(3) Wis. Adm. Code be met.	
B. <u>Commercial And Industrial:</u> Before gas service is rendered for commercial or industrial space heating use in buildings constructed before July 1, 1978, the Company shall require that the conservation standards of PSC 136.04(4), Wis. Adm. Code are met.	
C. <u>Rental Units:</u> Prior to rendering gas space heating service to an existing rental unit, as defined in Section Comm 67.04(27), Wis. Adm. Code which is converting to gas space heating, the Company shall inform the rental unit owner of the additional conservation requirements of Section Comm 67.05, Wis. Adm. Code. Sections 11.A. and 11.B. above also apply to rental units.	
12. <u>REPLACEMENT, RELOCATION AND/OR REBUILDING OF EXISTING FACILITIES:</u>	
A. <u>General:</u> When the Company replaces, relocates and/or rebuilds existing Company gas facilities, the applicant or the customer responsible, when responsibility can be determined, shall be required to pay, in advance of construction, all costs associated with any such new construction, replacement, relocation, and/or rebuilding of existing Company gas facilities less the salvage value on salvageable items, and the used life credit on non-salvageable items. This payment shall be in addition to any other payments required by these extension rules. Any costs associated with relocating customer-owned equipment or the restoration of lawns, driveways, patios, etc., shall be the customer's responsibility.	
Continued to Sheet No. G11.10.	

Extension Rules	Natural Gas
Continued from Sheet No. G11.09.	
	B. <u>Credit Allowances:</u>
R	1. Where the replacement, relocation, or rebuilding of existing gas main is required due to a customer's gas load growth, an estimated allowance, calculated per Section 2.B., with an "ER" equal to the customer's estimated annual incremental gas load, shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.
N N N N	2. Where the replacement, relocation, or rebuilding of existing gas service is required due to a customer's gas load growth, an allowance, calculated per Section 3.B., shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.
R	3. Where the replacement, relocation, or rebuilding of existing gas facilities is required to avoid creating a code violation, safety hazard, or to correct an existing code violation, a \$200 credit shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.
13.	<u>RECONNECTION OF GAS SERVICE LINES REMOVED FROM SERVICE:</u> In addition to any other payments required by these extension rules, an applicant for gas service shall pay a service line reconnection charge of \$200, except as noted below, payable in advance of construction, if a gas service line at the location of the requested gas service has been removed from service in accordance with PSC 135.727, Wis. Adm. Code within the 12 month period immediately preceding the commencement of gas service. This service line reconnection charge shall not be charged, however, if there has been a change of ownership at the location of the requested gas service within the 12 month period immediately preceding the commencement of gas service.
14.	<u>COLLECTION OF CUSTOMER CONTRIBUTIONS FOR CONSTRUCTION:</u> A. If the total advance customer payment required for the installation of a gas service line is less than or equal to \$20, the advance customer payment will be waived. If the total advance customer payment required for the installation of a gas service line is greater than \$20, the Company will bill the customer and require payment in advance of construction of the gas service line.
Continued to Sheet No. G11.11.	

Extension Rules

Natural Gas

Continued from Sheet No. G11.10.

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B. Adjustments to Actual - Estimated investments used in determining customer obligations prior to construction shall be adjusted to reflect actual investment for changes in the size, or number of units installed, major rock or frost removal outside of the Seasonal Construction time period (per Section 7) and similar items affecting the scope of the project. The estimate shall not be adjusted for inclement weather, truck or equipment breakdowns, changed site conditions, such as mud following wet weather, snow or traffic congestion, special all-terrain equipment required for a changed condition such as deep snow or mud, use of contractor crews vs. company crews, material price changes and other items of a similar nature. Adjustment of customer requirements (refund or additional payment) to reflect actual investment shall be made if the adjustment is greater than \$150. This adjustment, if applicable, will normally occur within six months of completion of construction.

Continued to Sheet No. G11.12.

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On and After 4-1-21

PSCW Authorization By Order 5-GI-116 dated 12-xx-19

Extension Rules

Natural Gas

Continued from Sheet No. G11.11.

15. AREA EXPANSION PROGRAM ("AEP"):

A. The Company may extend mains to customers and waive the payment required under Section 2.A. under the following conditions:

1. The customer is located within a designated AEP area.
2. A monthly or per-Therm AEP charge is calculated by a Commission approved methodology.
3. An AEP charge shall be included on the customer's monthly bill.
4. Beginning
 - a. The date the meter serving the customer is installed, or
 - b. 180 days after the service line serving the customer is installed,

whichever is earlier, the customer will be billed the applicable AEP charge associated with the customer class the customer is expected to take service under, regardless of whether the customer is actually using gas or taking gas service. The determination of the customer class the customer is expected to take service under shall be in the Company's sole discretion.

5. Upon termination of service, customers will not be required to pay the AEP charge unless they reconnect while the AEP charge is still in effect.
6. The AEP charge shall be recalculated each February to be effective with the next March billing. The AEP charge shall cease when this recalculation becomes zero or negative.
7. Gas services and meter sets will be extended in accordance with Sections 3 and 4.
8. The fixed seasonal AEP surcharge rates shown in Section 15.B. are based on 12 billing months. Therefore, a seasonal customer will normally be billed twice the fixed seasonal AEP surcharge rate listed below for each of the six seasonal billing months.

Continued to Sheet No. G11.13.

Extension Rules		Natural Gas		
Continued from Sheet No. G11.12.				
B. <u>AEP Surcharges:</u>				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
D Tisch Mills		October 2014	December 2019*	Two Rivers
Rg-3/Cg-FST	\$15.59			
Cg-FS	\$34.84			
Cg-SOS-M	\$3,309.74			
D Macco Road		March 2015	December 2020*	Green Bay
Rg-3/Cg-FST	\$18.55			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.				
Continued on Sheet No. G11.14				

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

15th Rev.
Replaces 14th Rev.
Amendment 812

Sheet No. G11.14
Sheet No. G11.14
Schedule ERNG

Extension Rules		Natural Gas		
Continued from Sheet No. G11.13				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
D	Washington Street Rg-3/Cg-FST Cg-FS		March 2015 December 2020*	Green Bay
	\$6.40 \$42.93			
	Irish Road Rg-3/Cg-FST Cg-FS Cg-FM Cg-TM Cg-FL		March 2015 December 2020*	Chilton
	\$1.13 \$2.53 \$69.48 \$157.90 \$517.91			
	County Road Q Rg-3/Cg-FST Cg-FS Cg-SOS-M		March 2015 December 2020*	Marinette
	\$8.63 \$62.68 \$115.71			
D	Mourning Dove Road Rg-3/Cg-FST		March 2015 December 2020*	Green Bay
	\$7.11			
	Taube Road Rg-3/Cg-FST Cg-FS		March 2015 December 2020*	Sturgeon Bay
	\$15.63 \$87.29			
D	Harder Hill Road Rg-3/Cg-FST		March 2015 December 2020*	Sturgeon Bay
	\$32.90			
	McCarthy Road Rg-3/Cg-FST Cg-FS Cg-SOS-M		March 2015 December 2020*	Marinette
	\$8.69 \$19.42 \$485.55			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.				
Continued on Sheet No. G11.15				

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

5th Rev.
Replaces 4th Rev.
Amendment 796

Sheet No. G11.15
Sheet No. G11.15
Schedule ERNG

Extension Rules		Natural Gas			
Continued from Sheet No. G11.14					
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>	
County Road D Rg-3/Cg-FST Cg-FS	\$24.99 \$195.42	September 2015	December 2020*	Green Bay	
Craanen Road Rg-3/Cg-FST	\$24.22	September 2015	December 2020*	Green Bay	
Hidden Pond Road Rg-3/Cg-FST	\$20.41	September 2015	December 2020*	Green Bay	
Badger Road Rg-3/Cg-FST	\$26.34	October 2015	December 2020*	Sheboygan	
State Road 32 RG-3/Cg-FST	\$16.51	October 2015	December 2020*	Sheboygan	
County Road H RG-3/Cg-FST Cg-FS Cg-FM Cg-SOS-M	\$27.30 \$167.73 \$1,219.89 \$609.95	October 2015	December 2020*	Chilton	
Sandalwood Road RG-3/Cg-FST	\$24.15	October 2015	December 2020*	Green Bay	
Westview Road RG-3/Cg-FST Cg-FS Cg-FM Cg-SOS-M Cg-FL	\$21.86 \$195.36 \$226.62 \$244.20 \$845.97	October 2015	December 2020*	Two Rivers	
Fremont Road RG-3/Cg-FST	\$28.02	October 2015	December 2020*	Kewaunee	
Duck Lake Road RG-3/Cg-FST_YR RG-3/Cg-FST_SEA Cg-FS_SEA	\$20.92 \$8.06 \$46.75	October 2015	December 2020*	Antigo	
County Road B RG-3/Cg-FST Cg-FS Cg-FM Cg-SOS-M	\$20.22 \$45.18 \$564.79 \$90.37	October 2015	December 2020*	Kewaunee	
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.					
Continued on Sheet No. G11.16					

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PSCW Authorization by Letter Dated 04-08-19 (6690-TG-106)

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

5th Rev. Sheet No. G11.16
 Replaces 4th Rev. Sheet No. G11.16
 Amendment 808 Schedule ERNG

Extension Rules		Natural Gas		
Continued from Sheet No. G11.15				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
Riley's Point Road		October 2015	December 2020*	Sturgeon Bay
Rg-3/Cg-FST_YR	\$17.34			
Rg-3/Cg-FST_SEA	\$6.68			
Cg-FS	\$38.74			
Tonet Road		October 2015	December 2020*	Kewaunee
Rg-3/Cg-FST	\$17.69			
Cg-FS	\$118.59			
Cg-FM	\$1,185.89			
Cg-FL	\$4,337.76			
Cg-SOS-M	\$197.65			
Lake Lucerne		October 2015	December 2020*	Rhineland
Rg-3/Cg-FST_YR	\$22.94			
Rg-3/Cg-FST_SEA	\$8.84			
Cg-FS	\$51.26			
County Road K		March 2016	December 2021*	Wausau
Rg-3/Cg-FST	\$23.95			
Cg-FS	\$107.04			
County Road WW		March 2016	December 2021*	Wausau
Rg-3/Cg-FST	\$8.18			
Cg-FS	\$18.27			
Cg-SOS-M	\$228.38			
Crevice Road		March 2016	December 2021*	Kewaunee
Rg-3/Cg-FST	\$26.29			
Butternut Road		March 2016	December 2021*	Wausau
Rg-3/Cg-FST	\$23.90			
Stoney Ridge Trail		March 2016	December 2021*	Oshkosh
Rg-3/Cg-FST	\$21.70			
Cardinal Road		March 2016	December 2021*	Kewaunee
Rg-3/Cg-FST	\$1.98			
Cg-FM	\$66.48			
Cg-FL	\$476.44			
Little Harbor		March 2016	December 2021*	Sturgeon Bay
Rg-3/Cg-FST_YR	\$27.81			
Rg-3/Cg-FST_SEA	\$10.72			
Cg-FS	\$62.14			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.				
Continued on Sheet No. G11.17				

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

2nd Rev. Sheet No. G11.17
 Replaces 1st Rev. Sheet No. G11.17
 Amendment 796 Schedule ERNG

Extension Rules		Natural Gas		
Continued from Sheet No. G11.16				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
Lake Michigan		April 2017	December 2022*	Sturgeon Bay
Rg-3/Cg-FST_YR	\$24.42			
Rg-3/Cg-FST_SEA	\$9.41			
County Road E		June 2017	December 2022*	Green Bay
Rg-3/Cg-FST	\$23.03			
Cg-FS	\$51.45			
Braun Road		August 2017	December 2022*	Two Rivers
Rg-3/Cg-FST	\$27.05			
Cg-FS	\$60.45			
Cg-SOS-M	\$302.24			
Lake Nokomis		August 2017	December 2022*	Rhineland
Rg-3/Cg-FST_YR	\$23.25			
Rg-3/Cg-FST_SEA	\$8.96			
Cg-Fs	\$113.12			
Cg-FM	\$519.46			
Weston Avenue		September 2017	December 2022*	Wausau
Rg-3/Cg-FST	\$27.53			
Clear Lake		September 2018	December 2023*	Rhineland
Rg-3/Cg-FST	\$17.26			
County Rd F, Manitowoc County		September 2018	December 2023*	Two Rivers
Rg-3/Cg-FST	\$ 7.92			
Cg-FS-YR	\$185.89			
Cg-SOS-M	\$177.04			
Dereg Road		September 2018	December 2023*	Tomahawk
Rg-3/Cg-FST	\$ 21.31			
Karpathy		September 2018	December 2023*	Sheboygan
Rg-3/Cg-FST	\$ 14.00			
Kaubashine		September 2018	December 2023*	Minocqua
Rg-3/Cg-FST	\$ 19.01			
Cg-FS-YR	\$ 42.49			
Lakeview Drive		September 2018	December 2023*	Sheboygan
Rg-3/Cg-FST	\$ 23.21			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.				
Continued on Sheet No. G11.18				

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

6th Rev Sheet No. G11.18
 Replaces 5th Rev Sheet No. G11.18
 Amendment 805 Schedule ERNG

Extension Rules		Natural Gas		
Continued from Sheet No. G11.17				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
State Hwy 55		September 2018	December 2023*	Wabeno
Rg-3/Cg-FST	\$ 21.96			
Rg-3/Cg-FST-SEA	\$ 8.46			
Cg-FS-YR	\$ 73.60			
Loggers Run Road		November 2018	December 2023*	Eagle River
Rg-3/Cg-FST	\$ 16.39			
Rg-3/Cg-FST-SEA	\$ 6.32			
Cg-FS-YR	\$ 64.10			
Blue Lake Road		May 2019	December 2024*	Minocqua
Rg-3/Cg-FST	\$ 21.67			
Rg-3/Cg-FST-SEA	\$ 8.35			
County Rd HH		May 2019	December 2024*	Stevens Point
Rg-3/Cg-FST	\$ 22.08			
Green Acres Lane		May 2019	December 2024*	Wabeno
Rg-3/Cg-FST	\$ 20.28			
Maxwell Road		May 2019	December 2024*	Oshkosh
Rg-3/Cg-FST	\$ 33.28			
Cg-SOS-M	\$ 88.69			
Nicks Lane		June 2019	December 2024*	Eagle River
Rg-3/Cg-FST	\$ 18.82			
Rg-3/Cg-FST-SEA	\$ 7.25			
Northstar Drive		November 2019	December 2024*	Stevens Point
Rg-3/Cg-FST	\$ 19.24			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.				
Continued on Sheet No. G11.19				

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

6th Rev Sheet No. G11.19
 Replaces 5th Sheet No. G11.19
 Amendment 824 Schedule ERNG

Extension Rules		Natural Gas		
Continued from Sheet No. G11.18				
<u>AEP Area</u>	<u>AEP Charge \$/Month</u>	<u>Month AEP Initiated</u>	<u>Projected End Date</u>	<u>Operating District</u>
Renard Court Rg-3/Cg-FST	\$ 25.83	May 2019	December 2024*	Green Bay
Vinland Center Road Rg-3/Cg-FST	\$ 25.73	May 2019	December 2024*	Oshkosh
Pfister Lane Rg-3/Cg-FST	\$ 21.92	June 2019	December 2024*	Chilton
Woodland Drive Rg-3/Cg-FST	\$ 25.51	May 2019	December 2024*	Wausau
Cg-Fs-YR	\$ 161.06			
County Road OJ Rg-3/Cg-FST	\$ 24.43	May 2019	December 2024*	Sheboygan
Chesak Road Rg-3/Cg-FST	\$ 18.08	May 2020	December 2025*	Wausau
Cg-Fs-YR	\$ 100.98			
Lade Beach Road Rg-3/Cg-FST	\$ 16.42	May 2020	December 2025*	Green Bay
Luxemburg Road Rg-3/Cg-FST	\$ 16.15	May 2020	December 2025*	Sheboygan
Cg-Fs-YR	\$ 162.37			
Cg-SOS-M	\$ 433.00			
State Hwy 42 Rg-3/Cg-FST	\$ 4.51	August 2020	December 2026*	Kewaunee
Cg-FS	\$ 75.62			
Cg-FL	\$ 1512.41			
Zander Road Rg-3/Cg-FST	\$ 20.72	August 2020	December 2026*	Green Bay
Cg-FS	\$ 115.73			
Cg-FL	\$ 6,712.32			
Cg-SOS-M	\$ 462.94			
*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected,				

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PSCW Authorization by Letter Dated November 19, 2020 (KC)

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

1st Rev. Sheet No. G11.20
Replaces Original Sheet No. G11.20
Amendment 796 Schedule ERNG

Extension Rules

Natural Gas

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