

EV Program - Commercial

Electric

Continued from Sheet No. E13.06

Revenue-Based Extension Allowance

Customers eligible to receive a construction allowance, to reduce the estimated cost of the extension, will receive the greater of an Embedded Credit Extension Allowance per the Company's current extension rules or the Revenue-Based Extension Allowance outlined in this program, not to exceed the total cost of the extension. The Revenue-Based Extension Allowance is only available to those customers taking service on a rate schedule with a customer demand rate component. The Revenue-Based Extension Allowance is calculated by the following formula:

$$\text{Allowance} = D \times 12 \times L / I$$

D = Customer Demand Charge outlined in the applicable standard tariff rates

L = Incremental Customer Demand above Baseline Levels

I = Annual Average Carrying Charges for the Applicable Construction Allowance

If and to the extent the total cost of the extension is less than the greater of the existing Embedded Credit Extension Allowance or Revenue-Based Extension Allowance, at the customer's option the customer may receive a rebate of some or all of the customer's actual reasonable costs associated with the customer-owned service panels, conduit, wiring, and other equipment located on the customer's side of the meter necessary to take service under this program (make-ready costs). The rebate amount may not exceed the lesser of the remaining allowance amount or the actual reasonable make-ready costs.

Annual Average Carrying Charges

Annual Average Carrying Charges for the Applicable Construction Allowance vary by asset type and are derived from the Company's most recently approved Wisconsin Depreciation Filing. A weighted carrying charge will be used in the Revenue-Based Extension Rules based on the sum of each carrying charge for each asset type multiplied by the total cost of the related asset divided by the total cost of all assets considered in the extension. Carrying charges by asset type are listed as follows:

<u>FERC Description</u>	<u>Depreciation Rate</u>	<u>Carrying Charge</u>
361 Structures and Improvements	0.00%	9.17%
362 Station Equipment	1.65%	6.13%
364 Poles, Towers, and Fixtures	1.49%	6.01%
365 Overhead Conductors and Devices	2.76%	7.25%
366 Underground Conduit	1.43%	5.94%
367 Underground Conductors and Devices	2.08%	6.58%
368 Line Transformers	1.41%	5.93%

Continued to Sheet No. E13.08

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Schedule EV-C

EV Program - Commercial

Electric

Continued from Sheet No. E13.07

<u>FERC Description (cont.)</u>	<u>Depreciation Rate</u>	<u>Carrying Charge</u>
368 Capacitors	1.41%	5.93%
369 Overhead Services	1.01%	5.55%
369 Underground Services	1.77%	6.31%
370 Meters	6.09%	10.51%
370 Meters - AMR	7.48%	11.85%
371 Installations on Customers' Premises	2.92%	10.51%
369 EV Make-Ready Supply Infrastructure		
- Overhead	1.01%	5.55%
- Underground	1.77%	6.31%

Additional asset type carrying charges may be added or removed from this tariff at the Company's discretion and with prior approval by the Public Service Commission of Wisconsin.

Determination of Baseline Levels

A customer's Baseline Demand Level shall be based on a Baseline Period. The customer's Baseline Period represents a recent, historical 12-month time period. Historical Customer Demand levels derived from the Baseline Period make up the Demand Baseline Level. The Baseline Demand Level will be contracted prior to beginning service under this program and will be applicable for the duration of the contract period. The Baseline Customer Demand for new customers or customers currently served on a rate schedule without a customer demand rate component will be zero.

Adjustments to the strict historical consumption patterns may be made by the Company to eliminate data anomalies in the Baseline Period that are not expected to reoccur, or to accommodate unique production patterns as demonstrated in historical data from the last 24 months (e.g., if production is commonly reduced during a specific day of the week or for infrequent maintenance shutdown).

At the Company's discretion, adjustments to a customer's set Baseline Demand Level may be made at the customer's request to account for demand management initiatives.

Allowance Refund

If after two years of beginning service and receiving a Revenue-Based Extension Allowance a customer's actual incremental customer demand load is lower than the estimated incremental customer demand load by greater than 25 percent, the customer is required to refund a portion of the allowance to the Company equaling the total allowance given, including any rebate provided, less the allowance that would have been provided to the customer based on the customer's actual incremental customer demand load.

Continued to Sheet No. E13.09

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Continued from Sheet No. E13.08	
<u>Terms and Conditions of Service</u>	
1. The EV Program Commercial service shall be provided through wiring connected to customer's meter.	
2. The Company may require the customer to provide access for Company-owned equipment for the recording and wireless communication of energy usage.	
3. The rate contemplates that this service will require the installation of new facilities to provide electric service to the electric vehicle charger.	
4. The customer must execute a Commercial EV Service Agreement with the Company.	
R 5. The customer must retain a minimum of 150 kW of charging capacity.	
6. The customer agrees to provide information allowing the Company to analyze their energy use, vehicle charging patterns, and reactions to vehicle charging load management activities. Customer vehicle charging sessions will be subject to interruption and power reduction.	
7. Customers shall be bound by, and receive and pay for service furnished hereunder in accordance with (i) the rates, terms and conditions of this tariff, (ii) the rates, terms and conditions of their otherwise applicable Rate schedule(s), and (iii) the Company's Rules and Regulations that may be Ordered or approved by the PSCW. To the extent that there are conflicts among any of the foregoing, the specific provisions of this tariff shall govern.	
8. Only customers in good standing (i.e., who have had no delinquent electric bills or disconnections in the past 12 months) will be eligible for this tariff.	
R 9. Customers will start on the rate schedule noted in their service agreement at the beginning of their next billing date following the installation of all Company and customer equipment necessary to receive service under this rate schedule.	

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