

Commercial and Industrial Interruptible Service						Natural Gas
1. <u>EFFECTIVE IN</u> : All territory served.						
2. <u>AVAILABILITY</u> : This schedule is available for service to Commercial and Industrial customers, as defined in rate schedule GSRX. This is an Interruptible Gas Supply Service. See the Special Rule Section for the requirements to qualification for the Interruptible Electric Generation Rate (Cg-IEGM and Cg-IEGL).						
3. <u>RATES</u> : The rates for this service are as follows: <u>Daily/Monthly Charges per Meter</u> :						
		Annual Usage	Local Distribution Service			
	Customer Class	(Therms)	Fixed Daily	Monthly [^]	Demand Rate*	Volumetric (per Therm)
R	Cg-IM	20,001 to 200,000	\$5.1288	\$156.00	\$0.0000	\$0.0783
R	Cg-IEGM	20,001 to 200,000	\$5.1288	\$156.00	\$0.0000	\$0.0783
R	Cg-IL	200,001 to 2,400,000	\$21.5671	\$656.00	\$0.1475	\$0.0380
R	Cg-IEGL	200,001 or more	\$230.1699	\$7,001.00**	\$0.0662	\$0.0127
R	Cg-ISL	2,400,001 or more	\$122.0384	\$3,712.00**	\$0.1000	\$0.0238
R	Cg-IXSL	Over 15,000,000	\$978.1973	\$29,753.50**	\$0.0425	\$0.0047
(*Demand Rate Per Therm of Demand)						
	Customer Class	Annual Usage (Therms)	Gas Supply Acquisition Service (per Therm)		Total Volumetric (per Therm)	
R	Cg-IM	20,001 to 200,000	\$0.0253		\$0.1036	
R	Cg-IEGM	20,001 to 200,000	\$0.0253		\$0.1036	
R	Cg-IL	200,001 to 2,400,000	\$0.0253		\$0.0633	
R	Cg-IEGL	200,001 or more	\$0.0033		\$0.0160	
R	Cg-ISL	2,400,001 or more	\$0.0253		\$0.0491	
R	Cg-IXSL	Over 15,000,000	\$0.0033		\$0.0080	
<u>Natural Gas Costs - All Therms</u> - See Sheet No. G8.04 for currently effective Rates.						
<u>Rate Per Therm - All Therms</u> - See Sheet No. G8.04 for currently effective Rates.						
<u>Local Distribution Service Demand Charges</u> : Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.						
Emergency Rules or Special Rates - See Schedule ERSR for currently effective rates.						
4. <u>PURCHASED GAS ADJUSTMENT CLAUSE</u> : Therms billed under this rate are subject to the Purchased Gas Adjustment Clause.						
5. <u>MINIMUM CHARGE</u> : The monthly minimum charge is the Local Distribution Service Fixed Charge and any applicable Demand Charge.						
^ Monthly customer charge shown for informational purposes only.						
** This charge includes a \$6.00 per month Enhanced Telemetry charge.						
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6. <u>SURCHARGE FOR UNAUTHORIZED USE OF GAS:</u>	
A. The penalty rates described in Sections 6.A.1. and 6.A.2. below will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.	
R	1. Customers shall be required to pay a minimum penalty rate of \$2.50 per Therm, plus any Incremental Costs, for all unauthorized use of gas.
R	2. When the Company is exposed to penalties greater than \$2.50 per Therm from any interstate pipeline(s) serving the Company's system, the penalty rate will increase to \$10.00 per Therm, plus any Incremental Cost greater than \$10.00 per therm, for all unauthorized use of natural gas.
7. <u>DEMAND SERVICE CHARGE WAIVER:</u>	
A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver(s) to the customer for up to a total of ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.	
1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny in writing or by electronic means any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).	
2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.	
3. The Company expects no adverse impacts to other customers.	
4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).	
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5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.
8. SPECIAL RULES:
- A. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
- B. The Company will deliver gas of the quality received from the interstate pipeline(s) serving the Company's system, or such supplemental gas as may be produced by the Company.
- C. Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.
- D. The number of Therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the Company, of the gas received from the interstate pipeline(s) serving the Company's system during the thirty days preceding the meter reading date.
- E. Gas supplied hereunder shall not be resold.
- F. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion; or to meet the full requirements of customers taking service under the firm rate schedules of the Company, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.
- G. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.

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<p>H. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule. As a part of an inspection, the Company may require a walk-through audit of the customer's interruption procedures or a full interruption test of the customer's alternate fuel system if such systems are installed.</p>	
<p>I. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.</p>	
<p>J. To prevent frequent switching of customer classes due to extremes in annual weather conditions and other reasons, the Company can require customers to exceed the customer class annual usage bands by ±10% before switching them to a different customer class. Annual usage each year is defined as the customer's actual usage during the January through December business months.</p>	
<p>K. Service under this schedule requires a written contract between the Company and the customer. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.</p>	
R	<p>L. The notice requirement from Section 8.K. above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers. If the Company waives the notice requirement, the Company may require the customer to pay an exit fee to recover the costs related to a switch to or from service under this rate schedule. This exit fee may include, but is not limited to, any above market gas commodity costs, any interstate pipeline transportation and/or storage costs, and any other demand costs.</p>
R	Continued to Sheet No. G7.04.

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<p>M. The switch date, requirement from Section 8.K above may be waived by the Company, in the Company's sole discretion, due to a significant change in the customer's existing gas account usage pattern, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer's additional usage, and the Company anticipates no significant detriment to existing system sales customers. If the Company waives the switch date requirement, the Company may require the customer to pay an exit fee to recover the costs related to a switch to or from service under this rate schedule. This exit fee may include, but is not limited to, any above market gas commodity costs, any interstate pipeline transportation and/or storage costs, and any other demand costs.</p> <p>N. If a customer fails to interrupt when required by the Company, the customer will be subject to a mandatory full interruption test. During a full interruption test, the customer will be required to switch to their alternate fuel system and successfully operate the alternate fuel system or suspend the use of gas for a minimum of 4 hours. If the customer fails two successive full interruption tests after the initial interruption, or the customer fails to interrupt two or more times during a 12 month rolling time period when required by the Company, the Company reserves the right to move the customer to the appropriate firm service schedule. The customer will remain on the firm service schedule for a minimum of one year and will only be allowed to return to the interruptible service schedule when it can demonstrate the ability to interrupt gas usage when required.</p> <p>O. The Company will install remote metering devices to monitor gas consumption. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.</p> <p>P. Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes of electrical generation shall be billed at the Cg-IEG rate, and shall include any fixed or demand charges.</p> <p>Q. Service under all Cg-IEG Customer Classes are restricted to those customers using gas for the purpose of generating electrical energy for resale, and any customer taking service under this rate schedule using gas for the purpose of generating electrical energy for resale must take service under one of the Cg-IEG Customer Classes. Gas used for plant startup only, while no electricity is being generated, does not qualify the customer for service under any of the Cg-IEG Customer Classes.</p>	

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3rd Rev. Sheet No. G7.05
Replaces 2nd Rev. Sheet No. G7.05
Amendment 507 Schedule GCg-I

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<p><u>CANCELLED</u></p>	

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Sheet No. G7.06
Sheet No. G7.06
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