

**Parallel Generation-Purchase by WPSC****Electric**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 kW or less, and desiring to sell electrical energy to the Company.

MONTHLY RATES

Fixed Charge: \$20.00/Month                      \$0.6575/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-Peak Energy: The on-peak energy credit shall equal the average of the actual on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for previous year. The rates shall be reset on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy credit for 2021 is \$0.02644/kWh.

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Off-Peak Energy: The off-peak energy credit shall equal the average of the actual off-peak DA LMP at the WPS.WPSM load zone node. The rates shall be reset on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy credit for 2021 is \$0.01967/kWh.

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Capacity Payment: A capacity charge credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone which at present is Eastern WI and Upper MI(Z2). The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2021 will be \$0.00047/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Continued to Sheet No. E4.16

Issued 12-08-2020

Effective for Service Rendered  
On and After 01-01-2021

PSCW Authorization By Letter Dated 12-08-2020 (SC)

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

4th Rev. Sheet No. E4.16  
Replaces 3rd Rev. Sheet No. E4.16  
Amendment 749 Schedule PG-2A

Parallel Generation-Purchase by WPSC	Electric
Continued from Sheet No. E4.15	
<u>Distribution Loss Factors:</u> The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:	
Customers metered at a transmission voltage of 30,000 volts or higher:	1.0000
Customers metered at a primary voltage of 6,000 volts - 30,000 volts:	1.0126
Customers metered at a secondary voltage of less than 6,000 volts:	0.9824
The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.	
<u>Customers with Interruptible Service</u>	
For customer owned generation which can be switched between:	
<ol style="list-style-type: none"><li>1. A meter that exclusively measures deliveries to the company, and</li><li>2. Supplying Cp-I2 interruptible load of the customer during company initiated interruptions,</li></ol>	
The on peak and off-peak deliveries to the company shall receive credits at the normal on-peak and off-peak rates as applicable for that customers purchase of energy from the Company. These customers will not receive the above capacity charge credit.	
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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

2nd Rev. Sheet No. E4.17  
Replaces 1<sup>st</sup> Rev. Sheet No. E4.17  
Amendment 742 **Schedule PG-2A**

**Parallel Generation-Purchase by WPSC**

**Electric**

Continued from Sheet No. E4.16

Renewable Premium: At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit to be transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums could be set when the contract is signed.

ON-PEAK HOURS

Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).

Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).

OFF-PEAK HOURS

All hours not listed as on-peak hours.

HOLIDAYS

The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.

MINIMUM CHARGE

The monthly minimum charge shall be the Fixed Charge.

MAINTENANCE RATE

See "Standby Service" under Rate Schedules CgX or CpX.

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Continued to Sheet No. E4.18

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**Parallel Generation-Purchase by WPSC**

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Continued from Sheet No. E4.17

SPECIAL RULES

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.
2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

PARALLEL GENERATION RULES

See Schedule PGX, starting on Sheet No. E4.30

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