

Parallel Generation-Purchase by WPSC**Electric**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 kW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-2B tariff or Pg-2A tariff.

The existing Pg-2A customers desiring to change to Pg-2B LMP tariff can only do so in the beginning of the next calendar year and must stay in the new rates for at least for one full calendar year. Similarly, the existing Pg-2B LMP customers desiring to change to Pg-2A tariff can only change in the beginning of the next calendar year and must stay in the new rates for at least one full calendar year. Thus transition between these two tariffs can occur only at the beginning of the calendar year.

MONTHLY RATES

Fixed Charge: \$20.00/Month \$0.6575/Day

Energy Charge: The Customer will be compensated at the Day Ahead Locational Marginal Prices (LMP) at WPS.WPSM load zone node expressed in \$/kWh for every hour.

Capacity Payment: A capacity charge credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone which at present is Eastern WI and Upper MI(Z2). The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current On-Peak rate until May 31, 2021 will be \$0.00047/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

Distribution Loss Factors: The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:

Customers metered at a transmission voltage of 30,000 volts or higher:	1.0000
Customers metered at a primary voltage of 6,000 volts - 30,000 volts:	1.0126
Customers metered at a secondary voltage of less than 6,000 volts:	0.9824

Continued to Sheet No E4.20

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Effective for Service Rendered

On and After 06-01-2020

PSCW Authorization By Letter dated 05-15-20 (SC)

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Continued from Sheet No E4.19	
<p><u>Renewable Premium:</u> At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums could be set when the contract is signed.</p>	
<p><u>ON-PEAK HOURS</u></p>	
<p>Winter (calendar months of October through May): 7:00 AM to 10:00 PM; Monday through Friday (except holidays).</p>	
<p>Summer (calendar months of June through September): 7:00 AM to 11:00 PM; Monday through Friday (except holidays).</p>	
<p><u>OFF-PEAK HOURS</u></p>	
<p>All hours not listed as on-peak hours.</p>	
<p><u>HOLIDAYS</u></p>	
<p>The days of the year which are considered holidays are: New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before New Year's Day.</p>	
<p><u>MINIMUM CHARGE</u></p>	
R	The monthly minimum charge shall be the Fixed Charge.
<p><u>MAINTENANCE RATE</u></p>	
<p>See "Standby Service" under Rate Schedules CgX or CpX.</p>	
<p><u>SPECIAL RULES</u></p>	
<p>1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill the customer in accordance with the charges and credits of this rate schedule.</p>	
<p>2. The customer shall furnish, install, and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.</p>	
<p><u>PARALLEL GENERATION RULES</u></p>	
<p>See Schedule PGX, starting on Sheet No. E4.30.</p>	

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 On and After 01-01-15