

Parallel Generation-Purchase by WPS C Electric

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers who (1) purchase power from the Company under a time-of-use tariffed rate, (2) satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 5,000 kW or less, and (4) desire to sell electrical energy to the Company.

MONTHLY RATES

Customer Charge: \$0.6575/Day

Telemetry Charge

The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge: \$0.73071/Day

Charges for Deliveries from Company

Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Avoided Energy Cost Rate:

The customer will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate (shown below). The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
On Peak	Winter	\$0.03374	\$0.03317	\$0.03275
	Summer	\$0.03746	\$0.03682	\$0.03636
Off Peak	Winter	\$0.02786	\$0.02738	\$0.02704
	Summer	\$0.02724	\$0.02678	\$0.02644

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows:

Avoided Energy Cost Rate = A x (1 + B), where

A = The forecasted January through December load weighted average Day- Ahead Locational Marginal Pricing for the WPS.WPSM pricing load zone approved in the Company's annual fuel plan.

Continued to Sheet No E4.20

Issued 12-31-2024

Effective for Service Rendered
 On and After 01-01-2025

	Parallel Generation-Purchase by WPSC	Electric								
	Continued from Sheet No E4.19									
	<p>B = Applicable distribution losses. All energy deliveries to the Company will be grossed up to account for distribution losses. This loss factor may be updated, as appropriate, in the Company's future base rate cases.</p> <p><u>Avoided Capacity Cost Rate:</u> The customer will receive a capacity credit equal to the amount of energy that is supplied to the Company during the designated on-peak period.</p>									
R	<p>All on-peak excess energy, per kWh</p>	<table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"></th> <th style="text-align: center;">Secondary</th> <th style="text-align: center;">Primary</th> <th style="text-align: center;">Transmission</th> </tr> </thead> <tbody> <tr> <td></td> <td style="text-align: center;">0.03228</td> <td style="text-align: center;">\$0.03134</td> <td style="text-align: center;">\$0.03095</td> </tr> </tbody> </table>		Secondary	Primary	Transmission		0.03228	\$0.03134	\$0.03095
	Secondary	Primary	Transmission							
	0.03228	\$0.03134	\$0.03095							
	<p>The Avoided Capacity Cost Rate will be updated each June 1 to reflect the current MISO Cost of New Entry (CONE) value for the applicable Local Resource Zone and Planning Year, and will be adjusted for distribution and transmission line losses based on the most recently authorized values.</p> <p><u>Avoided Transmission Cost Rate:</u> The customer will receive a credit on their bill equal to the kilowatt-hours supplied to the Company multiplied by the Avoided Transmission Cost Rate (shown below).</p> <table style="width: 100%; border: none;"> <tbody> <tr> <td style="width: 50%;">All excess energy, per kWh</td> <td style="width: 50%; text-align: center;">\$0.00000</td> </tr> </tbody> </table>		All excess energy, per kWh	\$0.00000						
All excess energy, per kWh	\$0.00000									
	<p><u>Renewable Premium:</u> At the Company's sole discretion, a premium to be paid on a per kWh basis may be applied to generators that generate a renewable credit that is transferred to the Company. Customers retain the right to refuse a renewable premium and keep the renewable credits or tags. Premiums could be set when the contract is signed.</p>									
	<p><u>ON-PEAK HOURS</u> <u>Winter (calendar months of October through May):</u> 7:00 AM to 10:00 PM; Monday through Friday (except holidays).</p>									
	Continued on Sheet No. E4.20.1									

Issued 7-17-2024

Effective for Service Rendered
 On and After 08-01-2024

PSCW Authorization By Order 6690-TE-120 Dated July 17 2024

Parallel Generation-Purchase by WPSC	Electric
N	Continued from Sheet No E4.20
N	
N	<u>Summer (calendar months of June through September):</u> 7:00 AM to 11:00 PM;
N	Monday through Friday (except holidays).
N	
N	<u>OFF-PEAK HOURS</u>
N	All hours not listed as on-peak hours.
N	
N	<u>HOLIDAYS</u>
N	The days of the year which are considered holidays are: New Year's Day, Good
N	Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday
N	After Thanksgiving, Day Before Christmas, Christmas Day, and the Day Before
N	New Year's Day.
N	
N	<u>MINIMUM CHARGE</u>
N	The monthly minimum charge shall be the Customer Charge.
N	
N	<u>MAINTENANCE RATE</u>
N	See "Standby Service" under Rate Schedules CgX or CpX.
N	
N	<u>SPECIAL RULES</u>
N	1. The Company shall install appropriate metering facilities to record all
N	flows of energy necessary to bill the customer in accordance with the
N	charges and credits of this rate schedule.
N	
N	2. The customer shall furnish, install, and wire the necessary service
N	entrance equipment, meter sockets, meter enclosure cabinets, or meter
N	connection cabinets that may be required by the Company to properly meter
N	usage and sales to the Company.
N	
N	<u>PARALLEL GENERATION RULES</u>
N	See Schedule PGX, starting on Sheet No. E4.30.

Issued 03-29-23

Effective for Service Rendered
On and After 04-01-2023

PSCW Authorization By Order 6690-TE-114 Dated 12-8-2022