

	Response Rewards - TOU	Electric				
	<u>AVAILABILITY</u>					
	This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cg-20 rate schedule. The Company reserves the right to limit participation to 25 customers.					
	<u>FIXED CHARGE</u>					
	For customers with company metering equipment installed at:					
		<u>Daily</u> <u>Monthly</u>				
	Under 6,000 volts	\$3.0575 \$ 93.00				
	6,000 volts to 15,000 volts inclusive	\$5.5890 \$170.00				
	The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.					
	<u>CUSTOMER DEMAND</u>	\$1.988/kW				
	Per kW of maximum demand during the current or preceding 11 months.					
	<u>SYSTEM DEMAND</u>					
	Per kW of maximum demand during the current month.					
R R	On Peak Demand	\$11.176/kW Summer \$7.452/kW Winter				
	There are no system demand charges applicable for the Off Peak period.					
	<u>ENERGY CHARGES</u>					
R R	On-Peak Energy	\$0.04673/kWh				
	Off-Peak Energy	\$0.03393/kWh				
	Critical Peak Energy	\$0.39820/kWh				
	<u>TIME PERIOD DEFINITIONS</u>					
	Time Period	Season	Calendar Months	Times	Days	Exclusions
	On-Peak	Winter	Oct-May	8AM - 1PM 5PM - 9PM	Mon - Fri	Holidays
	On-Peak	Summer	Jun-Sep	8AM - 6PM	Mon - Fri	Holidays
	Off-Peak	Winter	Oct-May	1PM - 5PM 9PM - 8AM All Day	Mon - Fri Mon - Fri Sat, Sun	Holidays
	Off-Peak	Summer	Jun-Sep	6PM - 8AM All Day All Day	Mon - Fri Sat, Sun Holidays	Holidays
	Continued to Sheet No. E6.16					

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Effective for Service Rendered
 On and After 01-01-21

Response Rewards - TOU	Electric
Continued from Sheet No. E6.15 Critical-Peak Anytime during On-Peak or Off-Peak periods up to 300 hours per year at the sole discretion of the Company.	
<u>NOTIFICATION OF CRITICAL PEAK PRICE</u> Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period.	
<u>MINIMUM CHARGE</u> The monthly minimum charge is the fixed charge, plus the customer demand charges.	
<u>ADJUSTMENT FOR TAX CREDIT</u>	See Sched. TCC, starting on Sheet E3.25
<u>EARNINGS SHARING CREDIT</u>	See Sched. ESC. Starting on Sheet E3.30
<u>ENERGY COST ADJUSTMENT</u>	See Sched. CgX, starting on Sheet E6.40
<u>PRIMARY DISCOUNT PROVISION</u>	See Sched. CgX, starting on Sheet E6.40
<u>SHORT TERM SERVICE</u>	See Sched. CgX, starting on Sheet E6.40
<u>STANDBY SERVICE</u>	See Sched. CgX, starting on Sheet E6.40
<u>SPECIAL RULES</u>	See Sched. CgX, starting on Sheet E6.40
<u>SPECIAL TERMS AND PROVISIONS</u>	
N	1. This rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.
	2. Any customer choosing to be served on this rate schedule thereby waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wisconsin Administrative Code Section 113.0406 (4), Reg, January 2004, No. 577.
	3. Availability is subject to the ability of the Company to obtain and install the required metering.
	4. Customers participating in this pricing rider cannot also participate in the Company's Online Power Exchange (OPE).
R	5. Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least thirty (30) days notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.
	6. The Company shall have the sole discretion to initiate critical peak pricing periods up to 300 hours during the calendar year. Customers shall be provided with a minimum of one-hour notice prior to initiation of a critical peak pricing period and a minimum of 30 minutes prior to ending a critical peak pricing period. The minimum length of an interruption shall be two hours and the maximum length of an interruption shall be eight hours.