

Definitions

Natural Gas

Continued from Sheet No. G3.00.

landslides, lightning, earthquakes, fires, storms, tornados, crevasses, floods or washouts; civic disturbances and arrests; restraints of any governmental unit, civil or military; explosions, sabotage, accident or breakdown of machinery, equipment or lines of pipe; the binding order of any court or governmental authority, civil or military; shutdowns or interruptions of service for necessary repairs, alteration, testing, relocation or construction of surface or underground facilities; failure of electronic data capability; the inability to obtain materials, supplies, permits, labor or rights of way; or any other cause of the kind herein enumerated not reasonably within the control of the party claiming suspension, provided that no cause or contingency shall relieve the customer of its obligation to make payment for gas delivered and/or sold by the Company. No failure or delay in performance regarding for natural gas service by either the Company or the customer due to a Force Majeure event shall be deemed to be a breach thereof.

GAS DAY: The period of consecutive hours beginning at 9:00AM prevailing time in Green Bay, Wisconsin, and ending on the following 9:00AM prevailing time in Green Bay, Wisconsin. A Gas Day shall generally last for 24 hours, except when time changes occur for daylight savings time. The reference date for any Gas Day shall be the date of the beginning of such Gas Day.

GAS SUPPLY ACQUISITION SERVICE: The purchase and management of gas supplies by the Company for the customer.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. For purposes of the Surcharge For Unauthorized Use of Gas, Incremental Costs shall be the higher of "A" or "B" below:

- A. The currently approved monthly gas Commodity rate, as listed in rate schedule PGAC, or
- B. A gas cost component determined as the higher of "1" or "2" below; plus a cost component which recovers the equivalent value of the highest applicable interstate pipeline transportation and storage charges, including any penalties, capacity charges, storage withdrawal charges, volumetrically-applied commodity charges, fuel charges and applicable surcharges at the time of the unauthorized use.

1. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by making purchases on the open market, the gas cost component shall be the weighted average cost of the highest-cost gas supply purchases purchased by the Company on the Gas Day which is sufficient to meet the total quantity of unauthorized gas usage that Gas Day.

2. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by means of withdrawals of Company-owned storage gas or imbalances with the interstate pipeline(s) serving the Company's system, the gas cost component gas shall be the highest of "a", "b" or "c" below:

- a. The weighted average cost of storage gas withdrawn, or

Continued to Sheet No. G3.02.

Definitions	Natural Gas
R	Continued from Sheet No. G3.01.
R	b. The highest cost gas (inclusive of any related excess imbalance fees) which the
R	Company is charged by the interstate pipeline(s) serving the Company's system for any
R	gas imbalance cashout during the Gas Day of unauthorized use, or
R	c. The highest price listed in the <u>Gas Daily</u> "Daily Price Survey" "Midpoint" for
R	1. "Others" "ANR, ML 7", or
R	2. "Oklahoma" "ANR, Okla.", or
R	3. "Others" "Alliance, into interstates"
R	for a "Flow Date" corresponding to the Gas Day of unauthorized use. In the event
R	one or more of the above prices is no longer published, the Company may, in the
R	Company's sole discretion, substitute a different published index price of gas
R	commodity that is most representative of the market price of gas commodity at each
R	point.
R	<u>INTERCONNECT:</u> The point at which the company's gas distribution system is connected to an interstate pipeline.
R	<u>INTRA-DAY CONSTRAINT:</u> A constraint period called by the company after the start of the gas day of gas flow
R	whereby the customer is notified that a constraint condition exists during that day of gas flow.
R	<u>INTRA-DAY NOMINATION:</u> A nomination submitted after the nomination deadline whose effective time is no
R	earlier than the beginning of the gas day and runs through the end of that gas day.
R	<u>INTERRUPTIBLE GAS SUPPLY SERVICE:</u> Gas supply service that the customer can expect will be Curtailed from
R	time-to-time, particularly during cold weather periods and/or Force Majeure events.
R	<u>LINKED DELIVERY QUANTITIES:</u> The TSP Supply Nomination(s) to a Transportation Service Provider
R	providing Non-LDC Balancing Service.
R	<u>LOCAL DISTRIBUTION SERVICE:</u> The transportation of gas across the Company's gas distribution system to
R	customers, including the metering, billing and customer service functions.
R	<u>LOW FLOW CONSTRAINT PERIOD:</u> A period of time when the distribution system is experiencing low demand for
R	flowing gas quantities and one in which the company determines that the expected system supply may exceed
R	the expected demand. The transportation customers shall be required to use all gas quantities delivered to the
R	city gate on their behalf during this period.
R	<u>MAP:</u> Maps of pooling areas and operating systems are located at:
R	https://www.we-energies.com/business/natgas/territory_map.pdf
R	<u>MARKETER:</u> An entity providing gas supply or gas supply-related services to one or more customers on the
R	company's distribution system. The Marketer is designated by one or more Transportation Customers to make
R	TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may
R	provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or
R	more meters.
	Continued on Sheet No. G3.03

WISCONSIN PUBLIC SERVICE CORPORATION

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2nd Rev. Sheet No. G3.03
 Replaces 1st Rev. Sheet No. G3.03
 Amendment 817 Schedule DEF

Definitions	Natural Gas
Continued from Sheet No. G3.02	
R	
R	<u>MAXIMUM DAILY QUANTITY (MDQ)</u> : The maximum daily demand (therms) that can be consumed during a
R	single gas day.
R	
R	<u>MAXIMUM HOURLY DELIVERY QUANTITY (MHDO)</u> : The maximum hourly rights a customer has to a city gate
R	or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the
R	customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned
R	operating system.
R	
R	<u>NATURAL GAS COSTS</u> : The cost of the natural gas itself, including the costs of interstate pipeline transportation and
R	storage services.
R	
R	<u>NLBS Provider</u> : The pipeline providing Pipeline Balancing Service to a Marketer and its pool.
R	
R	<u>NOMINATION</u> : The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service
R	provider) that the Marketer requests to have delivered to the company's city gate.
R	
R	<u>NON-LDC BALANCING SERVICE (NLBS)</u> : Also referred to as Pipeline Balancing Service. NLBS are balancing
R	services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of
R	transportation customers' metered usage, such that the Marketer does not use the company for balancing on a
R	given gas day.
R	
R	<u>NON-LINKED DELIVERY QUANTITIES</u> : The TSP Supply Nomination(s) to a Transportation Service Provider not
R	providing Non-LDC Balancing Service.
R	
R	<u>NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB)</u> : The natural gas industry group which establishes
R	business practice standards for the industry.
R	
R	<u>OPERATIONAL FLOW CONDITION (OFC)</u> : A period of time within a company-defined area where Marketers shall
R	be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may
R	be declared by an interstate pipeline or the local distribution company. See Penalties.
R	
R	<u>OPERATIONAL FLOW ORDER (OFO)</u> : A Pipeline declaration imposing penalties when, in a high flow limitation,
R	quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit
R	usage on an hourly basis to their hourly contractual rights. See Penalties.
R	
R	<u>OPERATING SYSTEMS (OS)</u> : A geographic area of the company's natural gas distribution system that can be
R	serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the
R	WISCONSIN {COMPANY} distribution system are identified by municipality on Schedule GMUN,
R	Operating Systems.
R	
R	<u>OPPORTUNITY SALES</u> – The sale of natural gas supply to a counterparty at a point determined by the counterparty.
R	Opportunity sales can occur at either receipt or delivery points.
Continued on Sheet No. G3.04	

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Definitions	Natural Gas
Continued from Sheet No. G3.03	
R	<u>OVERTAKE</u> : The situation where a Marketer’s pool has aggregate metered usage that is greater than the quantity of
R	natural gas it had delivered to the company’s city gate plus any gas provided under other company services.
R	
R	<u>PEAK DAY BACKUP RATE</u> : Recovers a portion of the cost of the company’s peak-shaving facilities.
R	
R	<u>PIPELINE ALLOCATED QUANTITY</u> : The final quantity (therms) of natural gas for the gas day that the pipeline
R	delivered to the Marketer at the company’s city gate.
R	
R	<u>PIPELINE BALANCING SERVICE</u> : Also referred to as Non-LDC Balancing Service. Balancing services procured by
R	Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer’s
R	metered usage, such that the Marketer does not use the company for balancing on a given gas day.
R	
R	<u>POOL</u> : One or a group of transportation customers whose nominations and actual usage are aggregated for the
R	purpose of determining daily imbalances and the application of the associated rates and/or penalties.
R	
R	<u>POOLING AREA</u> : A company designated grouping of Operating Systems created for the purpose of billing to the
R	Marketer Transportation Customer Balancing Service.
R	
R	<u>RECEIPT LOCATION</u> : The location where the quantity (therms) of natural gas will be allocated for receipt by the
R	Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline
R	interconnects.
R	
R	<u>REMOTE METER READING DEVICE OR EQUIPMENT</u> : Device or equipment installed at the meter required to
R	electronically send consumption data to the company in time period intervals as determined by the company.
R	
R	<u>SELECTED MARKET INDEX VALUE</u> : The selected market index value(s) is the applicable index price for a gas
R	day as published in industry publications or Company WACOG.
R	
R	<u>SERVICE ELECTION</u> : Customer selection of service options within the tariff under which they qualify.
R	
R	<u>SERVICE REQUESTER</u> : The party requesting that a service be provided by the company.
R	
R	<u>SERVICE SWITCHING</u> : The concurrent elimination of the provision of one company service and start of the
R	provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales
R	to transportation service. This does not include switching from one option to another within a company
R	provided service, e.g., moving from one Marketer pool to another.
R	
R	<u>SHIPPER</u> : The party that is transporting gas on an interstate pipeline.
R	
R	<u>SPOT MARKET</u> : The purchasing and/or selling of natural gas at a marketplace.
R	
R	<u>SUPPLY NOMINATION</u> : The supply quantity (therms) of natural gas nominated for the gas day for the specified
R	delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply
R	Nomination.
R	
Continued on Sheet No. G3.05	

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Continued from Sheet No. G3.04	
R	<u>SWING SERVICES</u> : Services that accommodate the differential between metered usage and delivered natural gas
R	quantities. See Non-LDC Balancing Service.
R	
R	<u>TELEMETERING DEVICE</u> : See Remote Meter Reading Device Or Equipment.
R	
R	<u>THERM</u> : A volume of gas containing an amount of energy equivalent to 100,000 British Thermal Units, measured on
R	a dry basis.
R	
R	<u>TOTAL SUPPLY</u> : The total of all gas supplies except for any natural gas provided by the company in accordance with
R	the terms of its balancing services.
R	
R	<u>TRANSPORTATION CUSTOMER</u> : A customer on the company's distribution system who has chosen a Marketer as
R	its natural gas supplier and uses the company's distribution system for delivery of customer-owned or
R	customer-procured gas supply.
R	
R	<u>TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS)</u> : A Balancing Service offered by the company
R	as described on Schedule GT-150 of this tariff.
R	
R	<u>TRANSPORTATION SERVICE PROVIDER (TSP)</u> : Pipelines used to transport natural gas to the company's
R	distribution system.
R	
R	<u>TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION</u> : The supply quantity (dekatherms) of
R	natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the
R	company where the transportation customer is physically located. This information is provided to the
R	company as required per Schedule GT-280, Nominations Procedures.
R	
R	<u>UNAUTHORIZED GAS</u> : Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or
R	is granted rights on a temporary basis through tariff services.
R	
R	<u>UNDERTAKE</u> : The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of
R	natural gas it had delivered to the company's city gate.
R	
R	<u>UPSTREAM IDENTIFIER CODE</u> : This code identifies the party to supply the quantities (therms) of natural gas to the
R	service requester.
R	
R	<u>VOLUME</u> : Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates
R	are applied in the tariff.
R	
R	<u>WACOG</u> : The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas
R	supplies for the company.
R	
R	<u>WEB PAGE</u> : Utility companies owned by WEC Energy Company and links to their respective websites can be
R	found at: http://www.wecenergygroup.com/about/aboutus.htm
R	
R	<u>WPSC</u> : Wisconsin Public Service Corporation.

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Effective for Service Rendered
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Natural Gas

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PSCW Authorization Order 5-TG-100 Dated 06-09-2020

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