

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

244th Rev. Sheet No. E2.00
 Replaces 243rd Rev. Sheet No. E2.00
 Schedule ETOC

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Issued 12-27-2024

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| | RPP Renewable Pathway Pilot Program | Original E6.20 |
| R | RPP Renewable Pathway Pilot Program | 1st Rev. E6.21 |
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| | Cp-RR Lge. Com'l & Indus. Response Rewards | 5th Rev. E6.71 |
| | Cp-RR Lge. Com'l & Indus. Response Rewards | 4th Rev. E6.72 |
| | RTMP Real Time Market Pricing | 5th Rev. E6.74 |
| R | RTMP Real Time Market Pricing | 5th Rev. E6.75 |
| | RTMP Real Time Market Pricing | 3rd Rev. E6.76 |
| | RTMP Real Time Market Pricing | 3rd Rev. E6.77 |
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| R | Cp-I2.1 Lge Com'l & Indus- Inter Rider | 9th Rev. E6.81 |
| | Cp-I2.2 Lge Com'l & Indus- Inter Rider | 11th Rev. E6.82 |
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| Cp-I2.8 | Lge Com'l & Indus- Inter Rider | 2nd Rev. E6.88 |
| Cp-I2.9 | Lge Com'l & Indus- Inter Rider | 5th Rev. E6.89 |
| Cp-I2.10 | Lge Com'l & Indus- Inter Rider | 4th Rev. E6.90 |
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| Cp-I4.3 | Lge C & I - Demand Replacement Capacity | 1st Rev. E6.99 |
| R NLMP | New Load Market Pricing | 5th Rev. E7.00 |
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| NLMP | New Load Market Pricing | Original E7.02 |
| NLMP | New Load Market Pricing | 1st Rev. E7.03 |
| NLMP | New Load Market Pricing | 1st Rev. E7.04 |
| NLMP | New Load Market Pricing | Original E7.05 |
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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

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| 7. Payment of Bills | |
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| 10. Rules for Deposit, Guarantee and Disconnection | 10th Rev. E10.03 |
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| 21. Determination of Demand | 6th Rev. E10.19 |
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| 24. Voltage Regulation | 5th Rev. E10.20 |
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| 28. Discon of Landlord's Residential Service Because of Arrearage at the Landlord Owned Resid Rental Unit | 7th Rev. E10.26 |
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| ESRX 29. Continued | 5th Rev. E10.30 |
| ESRX 29. Continued | 4th Rev. E10.31 |
| ESRX 29. Continued | 4th Rev. E10.32 |
| ESRX 30. Cust Requested Bill Due Date | |
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| R 32. Special Meter Reads | |
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| <u>EXTENSION RULES</u> | |
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| ER-2 2. General Policy | 2nd Rev. E11.02 |
| ER-3 2. General Policy | 3rd Rev. E11.03 |
| ER-4 2. General Policy | 3rd Rev. E11.04 |
| ER-5 2. General Policy | 8th Rev. E11.05 |
| ER-6 3. Standard Underground or Overhead Extension Rules | 5th Rev. E11.06 |
| R ER-7 3. Standard Underground or Overhead Extension Rules | 19th Rev. E11.07 |
| R ER-8 3. Standard Underground or Overhead Extension Rules | 23rd Rev. E11.08 |
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| ER-11 3. Standard Underground or Overhead Extension Rules | 3rd Rev. E11.11 |
| ER-12 4. Miscellaneous Extensions | 3rd Rev. E11.12 |
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WISCONSIN PUBLIC SERVICE CORPORATION

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17th Rev. Sheet No. E2.08
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| ER-17 | 5. Uneconomic Extensions, | 4th Rev. E11.17 |
| ER-17 | 6. Exception to Extension Rule Payments | 4th Rev. E11.17 |
| ER-17 | 7. Collection of Customer Contributions For Construction | 4th Rev. E11.17 |
| ER-18 | 7. Collection of Customer Contributions For Construction | 4th Rev. E11.18 |
| <u>CONTRACT SERVICE RATE (CSR)</u> | | |
| E-CSR | Contract Service Rate | Original E12.00 |
| <u>VOLUNTARY ENERGY REDUCTION PROGRAM (VERP) - CANCELLED</u> | | |
| VERP | Voluntary Energy Reduction Program | 4th Rev. E12.30 |
| VERP-1 | Voluntary Energy Reduction Program | 2nd Rev. E12.31 |
| VERP-2 | Voluntary Energy Reduction Program | 2nd Rev. E12.32 |
| VERP-3 | Voluntary Energy Reduction Program | 2nd Rev. E12.33 |
| VERP-4 | Voluntary Energy Reduction Program | 2nd Rev. E12.34 |
| VERP-5 | Voluntary Energy Reduction Program | 1st Rev. E12.35 |
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| OPE | Rates - Customer Posting Reference Load Shape For Determination Load Reduction | 3rd Rev. 12.41 |
| OPE | Determination of Amount of Load Reduction Customer Compensation Non-Compliance Penalties | 3rd Rev. 12.42 |
| OPE | Non-Compliance Penalties, Cont'd | 2nd Rev. 12.43 |
| OPE | Terms and Conditions | 3rd Rev. 12.44 |
| <u>ELECTRIC VEHICLE PROGRAM</u> | | |
| R | COEV-R Charger Only EV Program - Residential | 1st Rev. E13.00 |
| R | COEV-R Charger Only EV Program - Residential | 2nd Rev. E13.01 |
| | COEV-R Charger Only EV Program - Residential | Original E13.02 |
| R | WHEV-R Whole House EV Program - Residential | 2nd Rev. E13.04 |
| R | EV-C EV Program - Commercial | 3rd Rev. E13.06 |
| R | EV-C EV Program - Commercial | 1st Rev. E13.09 |
| N | EV-R EV Pilot Program - Residential | Original 13.10 |
| N | EV-R EV Pilot Program - Residential | Original 13.11 |

Parallel Generation-Purchase by WPS C Electric

EFFECTIVE IN

All territory served.

AVAILABILITY

To customers who (1) purchase power from the Company under a time-of-use tariffed rate, (2) satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 5,000 kW or less, and (4) desire to sell electrical energy to the Company.

MONTHLY RATES

Customer Charge: \$0.6575/Day

Telemetry Charge

The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment.

Telemetry Charge: \$0.73071/Day

Charges for Deliveries from Company

Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Avoided Energy Cost Rate:

The customer will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate (shown below). The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company.

| | | <u>Secondary</u> | <u>Primary</u> | <u>Transmission</u> |
|----------|--------|------------------|----------------|---------------------|
| On Peak | Winter | \$0.03374 | \$0.03317 | \$0.03275 |
| | Summer | \$0.03746 | \$0.03682 | \$0.03636 |
| Off Peak | Winter | \$0.02786 | \$0.02738 | \$0.02704 |
| | Summer | \$0.02724 | \$0.02678 | \$0.02644 |

The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows:

Avoided Energy Cost Rate = A x (1 + B), where

A = The forecasted January through December load weighted average Day- Ahead Locational Marginal Pricing for the WPS.WPSM pricing load zone approved in the Company's annual fuel plan.

Continued to Sheet No E4.20

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

Outdoor Lighting Service - Company-Owned Lighting Systems

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to all classes of customers who desire company-owned lighting service.

MONTHLY RATE

| | Fixture Type | Lamp Type | Lumens | Watts | \$/Month |
|---|-----------------------------|------------------|---------------|--------------|-----------------|
| R | Post Top | Sodium Vapor | 5,670 | 70 | \$20.23 |
| R | Cobra Head (closed) | Sodium Vapor | 9,000 | 100 | \$17.98 |
| R | Cobra Head (closed) | Sodium Vapor | 14,000 | 150 | \$20.15 |
| R | Cobra Head (closed) | Sodium Vapor | 27,000 | 250 | \$24.42 |
| R | Cobra Head | Sodium Vapor | 45,000 | 400 | \$32.74 |
| R | Cobra Head | Metal Halide | 8,500 | 150 | \$28.79 |
| R | Cobra Head | Metal Halide | 26,000 | 350 | \$31.67 |
| R | Cobra Head (closed) | Metal Halide | 36,000 | 400 | \$33.58 |
| R | Class B Low Output Security | LED | | | \$13.43 |
| R | Class C Low Output Roadway | LED | | | \$14.87 |
| R | Class D Med Output Roadway | LED | | | \$18.46 |
| R | Class E High Output Roadway | LED | | | \$23.03 |
| R | Class G Med Output Flood | LED | | | \$26.87 |
| R | Class H High Output Flood | LED | | | \$32.63 |
| R | Class H Med Output Post Top | LED | | | \$23.99 |
| R | Class K Med Output Post Top | LED | | | \$27.83 |
| R | Class M Med Output Post Top | LED | | | \$31.67 |
| R | Area-Power Bracket | Sodium Vapor | 9,000 | 100 | \$15.85 |
| R | Area-Power Bracket | Sodium Vapor | 14,000 | 150 | \$18.72 |
| R | Directional-Flood | Sodium Vapor | 27,000 | 250 | \$29.84 |
| R | Directional-Flood | Sodium Vapor | 45,000 | 400 | \$36.51 |
| R | Directional-Flood | Metal Halide | 26,000 | 350 | \$35.51 |
| R | Directional-Flood (closed) | Metal Halide | 36,000 | 400 | \$37.62 |
| R | Directional-Flood | Metal Halide | 110,000 | 1,000 | \$54.46 |

Continued to Sheet No. E4.43

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Outdoor Lighting Service - Company-Owned Lighting Systems | |
|--|--|
| Continued from Sheet No. E4.42 | |
| <u>Standard Lighting Facilities</u> | |
| Standard lighting facilities include a fixture mounted on an existing company-owned distribution pole with existing overhead secondary service. | |
| <u>Non-Standard Facilities</u> | |
| Customers requesting non-standard facilities shall pay either the estimated installed cost of those facilities prior to installation or the following additional monthly charges until such facilities are removed | |
| <u>Facility Monthly Charge</u> | |
| | Galvanized Mast Arm in excess of 6 feet \$ 0.24 / ft |
| R | Additional Wood Pole (30', 35' or 40')* \$ 5.28 / pole |
| R | Span of Conductor \$ 2.34 / span |
| | Fiberglass Pole (closed to new customers) |
| R | 25'/20' mounting height \$ 8.79 / pole |
| R | 30'/25' mounting height \$11.36 / pole |
| R | 35'/30' mounting height \$14.23 / pole |
| R | 40'/35' mounting height \$23.65 / pole |
| * Street lights installed for governmental authorities under the Ms-1 rate schedule prior to January 1, 2011, are exempt from the exclusive use wood pole charges. | |
| <u>ORNAMENTAL FACILITIES</u> | |
| At its discretion, the company may offer equipment which does not fall in the above categories. Customers shall pay 124% of the cost difference between these ornamental facilities and standard lighting facilities in advance. | |
| If for any reason an ornamental lighting system must be replaced or renovated after the end of the contract, the customer shall be responsible for all associated charges. Replacement or renovation of lighting units and their major components after the contract period is at the discretion of the Company and may require a new lighting contract/agreement between the Company and the customer. | |
| If at any time a customer requests a replacement or maintenance by the Company of an ornamental lighting facility for aesthetic reasons, the customer will be required to pay time and materials for the work. If the item in question falls under the manufacturer's warranty the Company will work with the customer and the manufacturer to receive the replacement item. The Company will however charge for labor and any other materials needed for replacement. The Company reserves the right to determine if replacement or maintenance will be done. | |
| Continued to Sheet No. E4.44 | |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

Outdoor Lighting Service - Customer-Owned Company-Maintained Lighting Systems (Closed)

Continued from Sheet No. E4.44.1

EFFECTIVE IN All territory served.

AVAILABILITY

Facilities in this section are available to municipal customers who desire customer-owned lighting service. This option is closed to new installations effective January 1, 2014.

MONTHLY RATE

| | <u>Fixture Type</u> | <u>Lamp Type</u> | <u>Lumens</u> | <u>Watts</u> | <u>\$/Month</u> |
|---|---------------------|------------------|---------------|--------------|-----------------|
| R | Cobra Head | Sodium Vapor | 9,000 | 100 | \$12.98 |
| R | Cobra Head | Sodium Vapor | 14,000 | 150 | \$15.04 |
| R | Cobra Head | Sodium Vapor | 27,000 | 250 | \$18.92 |
| R | Cobra Head | Sodium Vapor | 45,000 | 400 | \$23.04 |
| R | Cobra Head | Metal Halide | 8,500 | 150 | \$18.01 |
| R | Cobra Head | Metal Halide | 26,000 | 350 | \$22.24 |

TERMS AND PROVISIONS

1) SERVICE RULES

- a) The customer shall own the system, including switching equipment and the connecting cable to the Company's system.
- b) Systems must be of a design and in a condition satisfactory to the Company.
- c) The system may be served by either multiple or series type circuits as agreed upon between the customer and the Company.
- d) The customer must make the Company aware of any changes the customer makes to poles and fixtures after initial installation. This includes but is not limited to changes in location and wattage.
- e) Additional Service rules listed on Sheet E4.46 and E4.47.

2) MAINTENANCE

- a) The following items are considered normal maintenance of customer owned ornamental lighting and will be replaced or maintained at Company expense within the contract:
 - 1) Underground and/or overhead cables: All breaks or open circuits except those caused by accidents, improper installation, foreign digging operations or deterioration due to aging and/or absorption of moisture. Deterioration due to aging is to be determined by the Company.
 - 2) Ballasts, luminaires, photo electric controls, lamps, refractors and relays that the company normally stocks for standard Company-owned systems. The customer shall be responsible for any repairs (including parts and labor) of equipment after the expiration of the contract.

Continued on Sheet No. E4.46

Issued 12-27-2024

Effective for service rendered
 On or After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

Residential Service

Electric

AVAILABILITY

This schedule is available for single phase service to residential customers.

Customer Charge

Daily

\$0.58915 for Single Phase Year-Round Customers
 \$1.17830 for Single Phase Seasonal Customers

Energy Charge

All kWh: \$0.14305/kWh

R

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

ENERGY COST ADJUSTMENT

See Schedule RgX, starting on Sheet E5.20.

APARTMENT BUILDINGS

See Schedule RgX, starting on Sheet E5.20.

COMBINED SERVICE

See Schedule RgX, starting on Sheet E5.20.

SEASONAL BILLING

See Schedule RgX, starting on Sheet E5.20.

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Residential Service - Optional Time-of-Use (Closed) | Electric |
|--|---------------------------------------|
| <u>AVAILABILITY</u> | |
| <p>This schedule is available upon written request for service to residential customers on a voluntary basis. This schedule is closed to new customers effective January 14, 2011.</p> | |
| <u>Customer Charge</u> | |
| <u>Daily</u> | |
| \$0.58915 | for single phase year-round customers |
| \$1.17830 | for single phase seasonal customers |
| <u>Energy Charge</u> | |
| On-Peak: All kWh at \$0.26000/kWh | |
| Off-Peak: All kWh at \$0.08125/kWh | |
| <u>PRICING PERIOD DEFINITIONS</u> | |
| <u>On Peak Periods</u> | |
| <p>The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays:</p> | |
| 1. <u>Winter (Calendar Months of October - April)</u> | |
| Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM | |
| Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM | |
| Option 3: 9:00 AM to 8:00 PM | |
| 2. <u>Summer (Calendar Months of May - September)</u> | |
| Option 1: 9:00 AM to 7:00 PM | |
| Option 2: 10:00 AM to 8:00 PM | |
| Option 3: 9:00 AM to 8:00 PM | |
| <p>Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter.</p> | |
| <u>Off Peak Periods</u> | |
| All hours not included as on-peak hours above. | |
| <u>HOLIDAYS</u> | |
| <p>The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day.</p> | |
| Continued to Sheet No. E5.31. | |

R
R

| Residential Service - Three-tier Optional Time-of-Use | | Electric |
|---|--|-----------------|
| <u>AVAILABILITY</u> | | |
| This schedule is available for service to residential customers on a voluntary basis. The Company reserves the right to limit participation to 1,500 customers. | | |
| <u>Customer Charge</u> | | <u>Daily</u> |
| For single phase year-round customers | | \$0.58915 |
| For single phase seasonal customers | | \$1.17830 |
| <u>Energy Charge</u> | | |
| R | On-Peak: | \$0.32500/kWh |
| R | Shoulder: | \$0.14305/kWh |
| R | Off-Peak: | \$0.08125/kWh |
| <u>PRICING PERIOD DEFINITIONS</u> | | |
| <u>Winter</u> | | |
| Calendar Months: | Calendar months of Jan, Feb, Mar, Apr, Oct, Nov, Dec | |
| On-Peak Time: | 4:00 PM to 8:00 PM | |
| Shoulder Time: | 7:00 AM to 4:00 PM and 8:00 PM to 10:00 PM | |
| Off Peak Time: | 10:00 PM to 7:00 AM | |
| <u>Summer</u> | | |
| Calendar Months: | Calendar months of May, Jun, Jul, Aug, Sep | |
| On-Peak Time: | 1:00 PM to 7:00 PM | |
| Shoulder Time: | 7:00 AM to 1:00 PM and 7:00 PM to 10:00 PM | |
| Off Peak Time: | 10:00 PM to 7:00 AM | |
| <u>On Peak Periods</u> | | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays. | | |
| <u>Shoulder Periods</u> | | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays. | | |
| <u>Off Peak Periods</u> | | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday and all day Saturday, Sunday, and holidays. | | |
| Continued to Sheet No. E5.51. | | |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Response Rewards - TOU | Electric |
|---|-----------------------------------|
| <u>AVAILABILITY</u> | |
| This schedule is available on an optional basis to residential customers. The Company has the right to limit this tariff to 5,000 customers. | |
| <u>Customer Charge</u> | |
| | <u>Daily</u> |
| For single phase year-round customers | \$0.58915 |
| For single phase seasonal customers | \$1.17830 |
| <u>Energy Charges</u> | |
| R On-Peak: | \$0.28521/kWh |
| R Off-Peak: | \$0.07313/kWh |
| Critical Peak: | \$1.30198/kWh |
| <u>PRICING PERIOD DEFINITIONS</u> | |
| <u>Winter</u> | |
| Calendar Months: | Jan, Feb, Mar, Apr, Oct, Nov, Dec |
| On-Peak Time: | 7AM to 12PM, 5PM to 8PM |
| Off-Peak Time: | 12PM to 5PM, 8PM to 7AM |
| <u>Summer</u> | |
| Calendar Months: | May, Jun, Jul, Aug, Sep |
| On-Peak Time: | 11AM to 8PM |
| Off-Peak Time: | 8PM to 11AM |
| <u>On Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays. | |
| <u>Off Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays. | |
| <u>Critical-Peak Periods</u> | |
| Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company. | |
| <u>NOTIFICATION OF CRITICAL PEAK PRICE</u> | |
| Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period. | |
| Continued to Sheet No. E5.61 | |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Small Commercial and Industrial Service | Electric |
|--|---|
| <u>AVAILABILITY</u> | |
| This schedule is available to small commercial, industrial and three phase residential customers where neither of the following have been exceeded for three consecutive months and also exceeded for at least one month in each succeeding rolling 12-month period: | |
| <ol style="list-style-type: none"> 1. Total demand of 100 kW; or 2. Total monthly energy consumption of 12,500 kWh. | |
| <u>Customer Charge</u> | |
| <u>Daily</u> | |
| \$0.9084 | for Single Phase Year-Round Customers |
| \$1.8168 | for Single Phase Seasonal Customers |
| \$1.4535 | for Three Phase Year-Round Customers |
| \$2.9070 | for Three Phase Seasonal Customers |
| | |
| <u>Energy Charge</u> | |
| R All kWh: | \$0.12835/kWh |
| | |
| For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in: | |
| <ol style="list-style-type: none"> 1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective. | |
| | |
| <u>MINIMUM CHARGE</u> | |
| The monthly minimum charge is the customer charge. | |
| | |
| <u>ENERGY COST ADJUSTMENT</u> | See Sched. CgX, starting on Sheet E6.40 |
| <u>SHORT TERM SERVICE</u> | See Sched. CgX, starting on Sheet E6.40 |
| <u>STANDBY SERVICE</u> | See Sched. CgX, starting on Sheet E6.40 |
| <u>SPECIAL RULES</u> | See Sched. CgX, starting on Sheet E6.40 |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

Small Commercial and Industrial Service

Electric

AVAILABILITY

This schedule is available to small commercial and industrial customers where:

1. Total monthly energy consumption has exceeded 12,500 kwh for three consecutive months and, after qualifying at least once in succeeding rolling 12 month periods; or
2. Does not meet the availability criteria for the Cg-20 and Cp rate schedules.

For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:

1. The customer being immediately placed on the appropriate rate schedule, and
2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective.

Customer Charge

Daily

| | |
|----------|---------------------------------------|
| \$2.0712 | for Single Phase Year-Round Customers |
| \$4.1425 | for Single Phase Seasonal Customers |
| \$3.3140 | for Three Phase Year-Round Customers |
| \$6.6279 | for Three Phase Seasonal Customers |

Energy Charge

All kWh: \$0.11351/kWh

R

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

ENERGY COST ADJUSTMENT

See Sched. CgX, starting on Sheet E6.40

SHORT TERM SERVICE

See Sched. CgX, starting on Sheet E6.40

STANDBY SERVICE

See Sched. CgX, starting on Sheet E6.40

SPECIAL RULES

See Sched. CgX, starting on Sheet E6.40

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Response Rewards - TOU | Electric |
|---|-----------------------------------|
| <u>AVAILABILITY</u> | |
| This schedule is available on an optional basis to customers qualifying for service under the Cg-1 rate schedule. This schedule will be limited to 5,000 customers. | |
| <u>Customer Charge</u> | |
| | <u>Daily</u> |
| For single phase year-round customers | \$0.9084 |
| For single phase seasonal customers | \$1.8168 |
| For three phase year-round customers | \$1.4535 |
| For three phase seasonal customers | \$2.9070 |
| <u>Energy Charges</u> | |
| R On-Peak: | \$0.22798/kWh |
| R Off-Peak: | \$0.06608/kWh |
| Critical Peak: | \$1.17680/kWh |
| <u>PRICING PERIOD DEFINITIONS</u> | |
| <u>Winter</u> | |
| Calendar Months: | Jan, Feb, Mar, Apr, Oct, Nov, Dec |
| On-Peak Time: | 7AM to 12PM, 5PM to 8PM |
| Off-Peak Time: | 12PM to 5PM, 8PM to 7AM |
| <u>Summer</u> | |
| Calendar Months: | May, Jun, Jul, Aug, Sep |
| On-Peak Time: | 11AM to 8PM |
| Off-Peak Time: | 8PM to 11AM |
| <u>On Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays. | |
| <u>Off Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays. | |
| <u>Critical-Peak Periods</u> | |
| Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company. | |
| <u>NOTIFICATION OF CRITICAL PEAK PRICE</u> | |
| Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period. | |
| Continued to Sheet No. E6.04 | |

| Response Rewards - TOU | Electric |
|---|-----------------------------------|
| <u>AVAILABILITY</u> | |
| This schedule is available on an optional basis to commercial customers qualifying for service under the Cg-5 rate schedule. | |
| <u>Customer Charge</u> | |
| | <u>Daily</u> |
| For single phase year-round customers | \$2.0712 |
| For single phase seasonal customers | \$4.1425 |
| For three phase year-round customers | \$3.3140 |
| For three phase seasonal customers | \$6.6279 |
| <u>Energy Charges</u> | |
| R On-Peak: | \$0.18172/kWh |
| R Off-Peak: | \$0.06608/kWh |
| Critical Peak: | \$1.17256/kWh |
| <u>PRICING PERIOD DEFINITIONS</u> | |
| <u>Winter</u> | |
| Calendar Months: | Jan, Feb, Mar, Apr, Oct, Nov, Dec |
| On-Peak Time: | 7AM to 12PM, 5PM to 8PM |
| Off-Peak Time: | 12PM to 5PM, 8PM to 7AM |
| <u>Summer</u> | |
| Calendar Months: | May, Jun, Jul, Aug, Sep |
| On-Peak Time: | 11AM to 8PM |
| Off-Peak Time: | 8PM to 11AM |
| <u>On Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays. | |
| <u>Off Peak Periods</u> | |
| The preceding periods on Monday, Tuesday, Wednesday, Thursday, and Friday, and all day on Saturday, Sunday, and holidays. | |
| <u>Critical-Peak Periods</u> | |
| Anytime during On-Peak or Off-Peak periods up to 50 hours per year at the sole discretion of the Company. | |
| <u>NOTIFICATION OF CRITICAL PEAK PRICE</u> | |
| Company shall provide a minimum of 1 hour notice to customers prior to the start of a Critical Peak pricing period and a minimum of 30 minutes notice for the ending of a Critical Peak pricing period. | |
| Continued to Sheet No. E6.06 | |

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Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Small Comm'l and Indus. Service-Time of Use | Electric | | | | | | |
|---|--|-------------------|--------------|----------|---------------------------------------|--|----------|
| <p><u>AVAILABILITY</u> This schedule is available to small commercial and industrial customers where one or both of the following have been exceeded for three consecutive months and also exceeded for at least one billing month in each succeeding rolling 12-billing month period:</p> <ol style="list-style-type: none"> 1. Total demand of 100kW; or 2. Total monthly energy consumption of 25,000 kWh. <p>If the customer's system demand falls below 100 kW or the customer's energy consumption falls below 25,000 kWh for 12 consecutive billing months, the Company will complete a billing comparison using the customer's previous 12 months of consumption showing the customer's historical bills under the Cg-20 rate schedule and the Cg-5 rate schedule. If these bill comparisons show that the customer had a lower bill under the Cg-20 rate schedule than they would have had under the Cg-5 rate schedule, the customer will be notified that they can opt to stay on the Cg-20 rate schedule or be moved to the Cg-5 rate schedule. If the customer does not respond within 15 days of notification, the customer will remain on the Cg-20 rate schedule. This provision may be modified in future rate case proceedings.</p> <p>For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in:</p> <ol style="list-style-type: none"> 1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective. | | | | | | | |
| <p><u>CUSTOMER CHARGE</u> For customers with company metering equipment installed at:</p> <table style="margin-left: 40px; border: none;"> <tr> <td style="padding-right: 20px;">Under 6,000 volts</td> <td style="text-align: right; padding-right: 20px;"><u>Daily</u></td> <td style="text-align: right;">\$3.0575</td> </tr> <tr> <td>6,000 volts to 15,000 volts inclusive</td> <td></td> <td style="text-align: right;">\$5.5890</td> </tr> </table> <p>The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems.</p> | | Under 6,000 volts | <u>Daily</u> | \$3.0575 | 6,000 volts to 15,000 volts inclusive | | \$5.5890 |
| Under 6,000 volts | <u>Daily</u> | \$3.0575 | | | | | |
| 6,000 volts to 15,000 volts inclusive | | \$5.5890 | | | | | |
| R | <p><u>CUSTOMER DEMAND</u> \$2.457/kW Per kW of maximum demand during the current or preceding 11 months.</p> | | | | | | |
| R | <p><u>DEMAND CHARGE</u> <u>ON-PEAK</u></p> <p>a. <u>Winter (Calendar Months Oct-May):</u> \$12.282/kW 8AM - 1PM; & 5PM - 9PM; Mon - Fri (Except Holidays)</p> | | | | | | |
| R | <p>b. <u>Summer (Calendar Months Jun-Sep):</u> \$18.896/kW 8AM - 6PM; Mon - Fri (Except Holidays)</p> | | | | | | |
| <p><u>OFF-PEAK</u> All Hours Not in On-Peak Period \$0/kW</p> | | | | | | | |
| <p>Continued to Sheet No E6.11.</p> | | | | | | | |

| Small Comm'l and Indus. Service-Time of Use | Electric |
|--|---|
| Continued from Sheet No. E6.10. | |
| <u>ENERGY CHARGE</u> | |
| <u>ON-PEAK</u> | |
| R a. <u>Winter (Calendar Months Oct-May):</u> | \$0.07698/kWh |
| | 8AM - 1PM; & 5PM - 9PM; Mon - Fri (Except Holidays) |
| R b. <u>Summer (Calendar Months Jun-Sep):</u> | \$0.07698/kWh |
| | 8AM - 6PM; Mon - Fri (Except Holidays) |
| <u>OFF-PEAK</u> | |
| R All Hours Not in On-Peak Period | \$0.04528/kWh |
| <u>MINIMUM CHARGE</u> | |
| The monthly minimum charge is the customer charge, plus the customer demand charges. | |
| <u>UNIT CHARGE LIMITATION</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |
| <u>ENERGY COST ADJUSTMENT</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |
| <u>PRIMARY DISCOUNT PROVISION</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |
| <u>SHORT TERM SERVICE</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |
| <u>STANDBY SERVICE</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |
| <u>SPECIAL RULES</u> | |
| See Sched. CgX, starting on Sheet E6.40 | |

| | Response Rewards - TOU | Electric | | | | |
|---|---|--------------------|----------------------------|--|---|-------------------|
| | <u>AVAILABILITY</u> | | | | | |
| | This schedule is available on an optional basis to commercial customers that meet the qualifications of the Cg-20 rate schedule. The Company reserves the right to limit participation to 25 customers. | | | | | |
| | <u>CUSTOMER CHARGE</u> | | | | | |
| | For customers with company metering equipment installed at: | | | | | |
| | | <u>Daily</u> | | | | |
| | Under 6,000 volts | \$3.0575 | | | | |
| | 6,000 volts to 15,000 volts inclusive | \$5.5890 | | | | |
| | The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems. | | | | | |
| R | <u>CUSTOMER DEMAND</u> | \$2.457/kW | | | | |
| | Per kW of maximum demand during the current or preceding 11 months. | | | | | |
| | <u>SYSTEM DEMAND</u> | | | | | |
| | Per kW of maximum demand during the current month. | | | | | |
| R | On Peak Demand | \$14.172/kW Summer | | | | |
| R | | \$9.212/kW Winter | | | | |
| | There are no system demand charges applicable for the Off Peak period. | | | | | |
| | <u>ENERGY CHARGES</u> | | | | | |
| R | On-Peak Energy | \$0.05645/kWh | | | | |
| R | Off-Peak Energy | \$0.04075/kWh | | | | |
| R | Critical Peak Energy | \$0.47983/kWh | | | | |
| | <u>TIME PERIOD DEFINITIONS</u> | | | | | |
| | Time Period | Season | Calendar Months | Times | Days | Exclusions |
| | On-Peak | Winter | Oct-May | 8AM - 1PM 5PM - 9PM | Mon - Fri | Holidays |
| | On-Peak | Summer | Jun-Sep | 8AM - 6PM | Mon - Fri | Holidays |
| | Off-Peak | Winter | Oct-May | 1PM - 5PM 9PM - 8AM All Day | Mon - Fri Mon - Fri Sat, Sun | |
| | Off-Peak | Summer | Jun-Sep | All Day 6PM - 8AM All Day All Day | Holidays Mon - Fri Sat, Sun Holidays | |
| | Continued to Sheet No. E6.16 | | | | | |

Issued 12-27-2024

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 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

RENEWABLE PATHWAY PILOT PROGRAM

ELECTRIC

Continued from Sheet No. E6.20

Subscription Price

Each billing month, the Renewable Pathway price associated with the subscription period length chosen by the Customer will be applied to the Subscription Size chosen by the Customer. The cost to the Customer for participating in Renewable Pathway will appear on the Customer's retail electric bill as a separate line item consisting of the Net Price per kWh as set forth below.

Pricing is based on the resource cost, administrative and marketing costs, distribution line loss adjustments, other miscellaneous adjustments, capacity credits, and energy credits, as approved by the Commission. The portion of the subscription price based on capacity credits and energy credits shall be based on the Company's average embedded production cost per kWh currently reflected in retail rates, and is subject to change as the average embedded production cost reflected in retail rates changes.

Rate

The One-Year subscription rate will be updated from time to time in rate proceedings. For one-year subscriptions, the following rate applies effective January 1, 2025:

| Year | Cost per kWh | Credit per kWh | Net Price per kWh |
|---|--------------|----------------|-------------------|
| 2025* | \$0.07203 | \$0.0503 | \$0.02173 |
| * Based on preliminary forecasts for 2025. Illustrative based on recent projects and is subject to change. | | | |

Continued on Sheet No. E6.22

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

1st Rev. Sheet No. E6.22
 Replaces Original Sheet No. E6.22
 Amendment 797 Schedule RPP

RENEWABLE PATHWAY PILOT PROGRAM

ELECTRIC

Continued from Sheet No. E6.21

For the Five Year subscription, the aspects of the subscription price that are not based on embedded production costs ("Costs per kWh" below) are not subject to change and will remain effective as follows:

| Year | Cost per kWh | Credit per kWh | Net Price per kWh |
|-------|--------------|---|-------------------|
| 2025* | \$0.07017 | \$0.0503 | \$0.01986 |
| 2026 | \$0.07017 | <i>Will be updated in future rate reviews to incorporate changes in embedded production costs reflected in retail rates</i> | |
| 2027 | \$0.07017 | | |
| 2028 | \$0.07017 | | |
| 2029 | \$0.07017 | | |
| 2030 | \$0.07017 | | |

*** Based on preliminary forecasts for 2025. Illustrative based on recent projects and is subject to change.**

All prices in this rate schedule are subject to change as approved by the Public Service Commission of Wisconsin.

Minimum Charge

Customers will be required to pay at a minimum the charges from the Customer's otherwise applicable rate schedule(s) plus any charges as defined in the Renewable Pathway Service Agreement.

Subscription Renewal

The Company shall provide notification to the subscribing customer regarding automatic renewals, terminations, transfers, or customer renewal obligations 60 days prior to the anniversary date.

One year subscriptions will automatically renew for one year, unless notice of termination is received by the Company at least thirty (30) days prior to the subscription's anniversary date with the same number of per kWh per month blocks of expiring subscription.

Five year subscriptions will not automatically renew upon the completion of the Five Year term. The Company must have receipt of a Subscribers notice to renew its subscription to Renewable Pathway for an additional Five Year subscription or to begin a One Year subscription at its current subscription level or fewer blocks of kWh per month subject to the 1,000 kWh minimum.

Continued on Sheet No. E6.23

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| Small Com'l & Indus Serv - Optional Time-of-Use | Electric |
|---|-----------------|
| <u>AVAILABILITY</u> | |
| This schedule is available upon written request on a voluntary basis for service to customers who qualify for rate Schedules Cg-1 or Cg-5. | |
| <u>Customer Charge</u> | <u>Daily</u> |
| Single phase year-round customers | \$0.9084 |
| Single phase seasonal customers | \$1.8168 |
| Three phase year-round customers | \$1.4535 |
| Three phase seasonal customers | \$2.9070 |
| <u>Energy Charge</u> | |
| On-Peak: All kWh at \$0.23128/kWh | |
| Off-Peak: All kWh at \$0.06608/kWh | |
| <u>PRICING PERIOD DEFINITIONS</u> | |
| <u>On-Peak Periods</u> | |
| The following periods on Monday, Tuesday, Wednesday, Thursday, and Friday, excluding holidays: | |
| 1. <u>Winter (Calendar Months of October - April)</u> | |
| Option 1: 8:00 AM to 12:00 noon and 4:00 PM to 9:00 PM | |
| Option 2: 9:00 AM to 12:00 noon and 4:00 PM to 10:00 PM | |
| Option 3: 9:00 AM to 8:00 PM | |
| 2. <u>Summer (Calendar Months of May - September)</u> | |
| Option 1: 9:00 AM to 7:00 PM | |
| Option 2: 10:00 AM to 8:00 PM | |
| Option 3: 9:00 AM to 8:00 PM | |
| Customer must choose the same option number during both the winter and summer periods. A customer requesting a change in the on-peak pricing period option must remain on the option previously selected until the next normal reading of the electric meter. | |
| <u>Off-Peak Periods</u> | |
| All hours not included as on-peak hours above. | |
| <u>HOLIDAYS</u> | |
| The days of the year which are considered holidays are New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day. | |
| <u>MINIMUM CHARGE</u> | |
| The monthly minimum charge is the customer charge. | |
| Continued to Sheet No. E6.36. | |

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Small Commercial and Industrial - Rules

Electric

1. AUTHORIZED UNIT CHARGE LIMITATIONS

The combined energy and demand charge for customers on the Cg-20 rate, shall not exceed \$0.19649 per kWh. This rate limitation is subject to adjustment resulting from changes in the Energy Cost Adjustment, and is applied before the Power Factor or Primary Discounts. These rate limitations shall not reduce the amount of the minimum bill under the Cg-20 rate schedule.

2. ENERGY COST ADJUSTMENT

Subject to adjustment for cost of fuel. See Sheet No. E3.20.

3. PRIMARY DISCOUNT PROVISION

For customers with a total demand that exceeded 100 kW for three consecutive months and also has exceeded 100 kW at least one month in each succeeding 12-month period, and where the customer's entire requirements are taken and metered at one point, the monthly bill for service will be subject to the following discounts. These discounts shall apply before the adjustment for cost of fuel but after the Power Factor Clause:

a. For Metering of Service

- 1) Secondary: Under 6,000 volts - none*.
- 2) Primary: 6,000 volts to 15,000 volts, inclusive - 1.10%*.
- 3) Transmission: Over 15,000 volts - 2.00%.

b. For Delivery of Service

Continued to Sheet No. E6.41.

| Large Commercial and Industrial Service - General | | Electric | | |
|--|---|------------------|----------------|---------------------|
| <u>EFFECTIVE IN</u> All territory served. | | | | |
| <u>AVAILABILITY</u> | | | | |
| This schedule is available to large commercial and industrial customers who have exceeded 1,000 kW for three consecutive months and at least once in each succeeding 12 month period. This schedule is also available to small commercial and industrial customers who qualify for and contract for service under the Cp-I2 Interruptible Rider. | | | | |
| For new customers the company may, at its discretion, waive the three month qualification period when, in the company's judgment, the customer would obviously meet the qualification criteria. The company shall inform the customer in writing that failure of the customer to meet the qualification criteria after a waiver is granted will result in: | | | | |
| 1. The customer being immediately placed on the appropriate rate schedule, and 2. Backbilling to reflect the appropriate rate schedule from the date the waiver was originally effective. | | | | |
| | | <u>Secondary</u> | <u>Primary</u> | <u>Transmission</u> |
| <u>Daily Customer Charge</u> | | \$21.8630 | \$25.5123 | \$58.2904 |
| <u>Customer Demand:</u> | | | | |
| R | Per kW of maximum demand during the current or preceding 11 months. | | | |
| | | 2.264/kW | 1.926/kW | 0.000/kW |
| <u>Demand Charge</u> | | | | |
| <u>Generation System Demand</u> | | | | |
| Highest dollar amount of the following (only one of the three): | | | | |
| a. <u>Peak Load</u> | | | | |
| R | Winter | \$11.387/kW | \$11.133/kW | \$10.981/kW |
| R | Summer | \$20.496/kW | \$20.040/kW | \$19.765/kW |
| b. <u>Intermediate Load</u> | | | | |
| R | Winter | \$ 8.540/kW | \$ 8.350/kW | \$ 8.236/kW |
| R | Summer | \$ 15.372/kW | \$15.030/kW | \$14.824/kW |
| c. <u>Base Load</u> | | | | |
| | Winter | \$ 0.00/kW | \$ 0.00/kW | \$ 0.00/kW |
| | Summer | \$ 0.00/kW | \$ 0.00/kW | \$ 0.00/kW |
| <u>Energy Charge</u> | | | | |
| a. <u>On-Peak</u> | | | | |
| R | Winter | \$0.06843/kWh | \$0.06642/kWh | \$0.06559/kWh |
| R | Summer | \$0.06843/kWh | \$0.06642/kWh | \$0.06559/kWh |
| b. <u>Off-Peak</u> | | | | |
| R | Winter | \$0.04025/kWh | \$0.03907/kWh | \$0.03858/kWh |
| R | Summer | \$0.04025/kWh | \$0.03907/kWh | \$0.03858/kWh |
| Continued to Sheet No. E6.61 | | | | |

Issued 12-27-2024

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| Large Commercial and Industrial Service - General | | Electric |
|--|------------------------------------|--|
| Continued from Sheet No. E6.60 | | |
| <u>Substation Transformer Capacity:</u> \$0.500/kVA Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge. | | |
| <u>Load Factor Credit:</u> (\$0.005)/kWh All energy volumes (kWh) under Cp embedded cost rates in excess of 471 hours times the system peak demand, not to exceed 50 percent of a customer's total energy volumes (kWh) under Cp embedded cost rates. | | |
| <u>Definitions</u> | | |
| For customers with company metering equipment installed at: | | |
| Secondary | | Under 6,000 volts |
| Primary | | 6,000 volts to 15,000 volts, inclusive |
| Transmission | | Over 15,000 volts |
| Winter Months: Oct-May Summer Months: Jun-Sep | | |
| <u>Energy</u> | | |
| On-Peak | Winter | 7AM-10PM Mon - Fri (Except Holidays) |
| | Summer | 7AM-11PM Mon - Fri (Except Holidays) |
| Off-Peak | Winter | 10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays. |
| | Summer | 11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays. |
| <u>System Demand</u> | | |
| Peak Demand | Winter | 10AM-12Noon, and 5PM-8PM Mon - Fri (Except Holidays) |
| | Summer | 10AM-8PM Mon - Fri (Except Holidays) |
| Intermediate | Winter | 7AM-10AM, 12Noon-5PM, 8PM-10PM Mon-Fri (Except Holidays) |
| | Summer | 7AM-10AM, 8PM-11PM Mon - Fri (Except Holidays) |
| Base Load | Winter | 10PM-7AM Mon - Fri, all day Sat., Sun., and Holidays |
| | Summer | 11PM-7AM Mon - Fri, all day Sat., Sun., and Holidays |
| The above listed voltages are phase-to-ground for wye-connected company systems and phase-to-phase for delta-connected company systems. | | |
| R | <u>Energy Cost Adjustment</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Power Factor Clause</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Standby Service</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Isolated High Demand Waiver</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Short Term Service</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Interruptible Clause</u> | See Sched. CpX starting on Sheet E6.65 |
| R | <u>Special Rules</u> | See Sched. CpX starting on Sheet E6.65 |

| Large Commercial and Industrial Response Rewards - TOU | | Electric | | |
|---|---|-------------------------------|-----------------------------|----------------------------------|
| <u>AVAILABILITY</u> | | | | |
| This schedule is available on an optional basis to firm commercial and industrial customers that meet the qualifications of the Cp rate schedule. The Company reserves the right to limit participation to 20 customers. | | | | |
| <u>Daily Customer Charge</u> | | <u>Secondary</u> \$21.8630 | <u>Primary</u> \$25.5123 | <u>Transmission</u> \$58.2904 |
| <u>Customer Demand:</u> | | | | |
| R | Per kW of maximum demand during the current or preceding 11 months. | | | |
| | | \$2.264/kW | \$1.926/kW | \$0.00/kW |
| <u>Demand Charge</u> | | | | |
| <u>Generation System Demand</u> | | | | |
| Highest dollar amount of the following (only one of the three): | | | | |
| | a. <u>Peak Load</u> | | | |
| R | Winter | \$ 8.540/kW | \$ 8.350/kW | \$ 8.236/kW |
| R | Summer | \$15.372/kW | \$15.030/kW | \$14.824/kW |
| | b. <u>Intermediate Load</u> | | | |
| R | Winter | \$ 6.405/kW | \$ 6.263/kW | \$ 6.177/kW |
| R | Summer | \$11.529/kW | \$11.273/kW | \$11.118/kW |
| | c. <u>Base Load</u> | | | |
| | Winter | \$ 0.00/kW | \$ 0.00/kW | \$ 0.00/kW |
| | Summer | \$ 0.00/kW | \$ 0.00/kW | \$ 0.00/kW |
| <u>Energy Charge</u> | | | | |
| | a. <u>On Peak</u> | | | |
| R | Winter | \$0.05132/kWh | \$0.04982/kWh | \$0.04919/kWh |
| R | Summer | \$0.05132/kWh | \$0.04982/kWh | \$0.04919/kWh |
| | b. <u>Off Peak</u> | | | |
| R | Winter | \$0.03623/kWh | \$0.03516/kWh | \$0.03472/kWh |
| R | Summer | \$0.03623/kWh | \$0.03516/kWh | \$0.03472/kWh |
| | c. <u>Critical Peak</u> | | | |
| R | Winter | \$0.43622/kWh | \$0.42343/kWh | \$0.41812/kWh |
| R | Summer | \$0.43622/kWh | \$0.42343/kWh | \$0.41812/kWh |
| <u>Substation Transformer Capacity: \$0.500/kVA</u> | | | | |
| Customers that take service directly from the company-owned substation (i.e. Company owns no distribution facilities downstream of substation) will be classified as Transmission and receive the Substation Transformer Capacity charge. | | | | |
| Continued to Sheet No. E6.71 | | | | |

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Real Time Market Pricing **Electric**

Continued from Sheet No. E 6.74.

- e. Bids must be received by the Company four hours in advance of the deadline for the Company to submit the bids for the MISO Day Ahead market. The Company's deadline to MISO is currently at 1200 CDT, but is subject to change. The Company may accept late nominations, but is not obligated to do so.
- f. Upon settlement of the market, the Company will provide a mechanism to notify customers of the 24 hourly clearing prices and volumes for the operating day.
- g. Bids must be in increments of 100 kW.
- h. Customers are allowed three pricing levels, as defined by the Company which may change based on changing market conditions.

Customer Generation

Customer will be credited for generation in excess of the customer load delivered to the Company at the applicable LMP less applicable MISO charges and credits.

Applicable MISO fees/credits include, but are not limited to Schedule 17, Revenue Sufficiency Make Whole Payments, and Marginal Loss Credits.

Transmission Service:

The Transmission Demand rate is multiplied by the customer's real time load at the time of the customer's highest total demand during the On-Peak period. The On-Peak period is defined in the Definition Section of the Cp tariff.

R **Transmission Demand Rate:** \$5.30/kW

The Transmission Demand rate includes a component for energy-based transmission charges that WPSC receives from MISO as part of MISO's schedule 26A tariff.

Distribution Charges:

Customers desiring to take service for a portion of their load under the Cp rate schedule shall be charged all distribution related service charges listed in the Cp rate schedule (including customer and customer demand) for 100% of their load. The customer's Cp nomination level will not impact distribution charge billing and the customer will not be charged for the Distribution Charges under this rate schedule and the Cp rate schedule. The following Distribution Charges are applicable to customers that are not taking service under the Cp rate schedule.

Charges vary by service voltage as defined in the Cp Rate Schedule.

Customer Charge: See Cp Rate Schedule.

Customer Demand Charge: See Cp Rate Schedule.

Substation Transformer Capacity: See Cp Rate Schedule.

Continued to Sheet No. E6.76.

| Lg Comm'l & Indus-Interruptible Rider | Electric | | | | | | | | | |
|--|--|---------------------|----------------|---------------------|--|------------------|------------------|--|------------------|------------------|
| <u>EFFECTIVE IN</u> All territory served. | | | | | | | | | | |
| <p><u>AVAILABILITY</u> This schedule is available to both small and large commercial and industrial customers taking service under the Cp rate schedule with a minimum <u>interruptible</u> demand of 200 kW* who contract for service in accordance with the provisions of this rider.</p> <p>Firm customers may take service under this rider through the Demand Transfer Provision (Paragraph 1.g. of "Rules & Procedures"). Company reserves the right to deny interruptible service if customer is not able to demonstrate reasonable ability to comply with interruptible requirements.</p> <p>* The actual interruptible demand shall equal or exceed 200 kW for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To requalify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 200 kW can be attained on a regular basis.</p> | | | | | | | | | | |
| <u>MONTHLY RATE</u> | | | | | | | | | | |
| Maximum Contracted Hours of Interruption (Annual): 600 | | | | | | | | | | |
| <u>Interruptible Demand Charge/Credit</u> | | | | | | | | | | |
| Charges and credits are based on maximum kW of interruptible demand: | | | | | | | | | | |
| | <table style="margin-left: auto; margin-right: auto; border: none;"> <thead> <tr> <th style="padding: 0 10px;">Secondary</th> <th style="padding: 0 10px;">Primary</th> <th style="padding: 0 10px;">Transmission</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Credit (Summer/Winter) (2): \$ 8.039/\$4.020</td> <td style="padding: 5px;">\$ 8.039/\$4.020</td> <td style="padding: 5px;">\$ 8.039/\$4.020</td> </tr> <tr> <td style="padding: 5px;">Charge (Summer/Winter) (2): \$12.457/\$7.367</td> <td style="padding: 5px;">\$12.001/\$7.113</td> <td style="padding: 5px;">\$11.726/\$6.961</td> </tr> </tbody> </table> | Secondary | Primary | Transmission | Credit (Summer/Winter) (2): \$ 8.039/\$4.020 | \$ 8.039/\$4.020 | \$ 8.039/\$4.020 | Charge (Summer/Winter) (2): \$12.457/\$7.367 | \$12.001/\$7.113 | \$11.726/\$6.961 |
| Secondary | Primary | Transmission | | | | | | | | |
| Credit (Summer/Winter) (2): \$ 8.039/\$4.020 | \$ 8.039/\$4.020 | \$ 8.039/\$4.020 | | | | | | | | |
| Charge (Summer/Winter) (2): \$12.457/\$7.367 | \$12.001/\$7.113 | \$11.726/\$6.961 | | | | | | | | |
| R | <p>(1) This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."</p> <p>(2) The credit shall be subtracted from the Peak Load System Demand Charge of the Cp rate schedule for determining the charge per kW to be applied to the customer's monthly maximum interruptible demand.</p> | | | | | | | | | |
| Continued to Sheet No. E6.81 | | | | | | | | | | |

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Lg Comm'l & Indus-Interruptible Rider**Electric**

Continued from Sheet No. E6.80

The customer shall contract for a minimum term of five years.

The company may at any time during a calendar year offer to customers the option of receiving an additional demand credit of \$0.40 per kw per interruption for any interruption which causes the maximum contracted hours of annual interruption to be exceeded. This additional demand credit will only apply in months where such an interruption actually occurs.

In addition to the following specifications of the system demand charge, interruptible customers shall be responsible for all applicable charges and clauses of the Cp rate schedule.

RULES AND PROCEDURES1. CONTRACTED DEMAND NOMINATIONS

Customer shall contract for a given amount of firm and interruptible demand.

a. Variable Interruptible Demand

The contracted firm demand shall be billed as the system demand at the appropriate system demand charge. Any excess monthly demands above the firm demand shall be considered as variable interruptible demand.

b. Nomination Revisions:

Annually, Customers may revise their firm load nomination(s) for this rider subject to the conditions of paragraphs 1.d and 9. If a Customer does not provide a revised demand nomination(s) for the next planning year on or before January 15, the Customer's firm demand nomination(s) on file with the Company for the current RTO Market Planning Year shall be used for both billing and interruption compliance verification for the subsequent RTO Market Planning Year.

Continued to Sheet No. E6.82

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Lg Comm'l & Indus-Interruptible Rider **Electric**

Continued from Sheet No. E6.82

1. CONTRACTED DEMAND NOMINATIONS (cont.)

d. Demand Nomination Revisions

The annual revision of demand nominations from previous years may include a decrease in peak load period firm demand or a decrease in variable interruptible demand in conjunction with a comparable increase in peak load period firm demand at the time of the annual revision according to one of the following two renomination options:

- 1) The above nominations for the next year may be reduced by a maximum of 10% of the total peak load period firm nomination plus interruptible shown for the current year on the latest effective nomination. The company reserves the right to limit to plus or minus 25 Mw the total adjustments. The total adjustment shall be determined by the total increase in firm nominations minus the total increase in fixed interruptible nominations (a decrease is a negative increase).
- 2) There are no restrictions on the reductions permitted for intermediate and base load period firm nominations.
- 3) The renomination option for each year must be chosen at the time of the first required renomination for that applicable year and shall not be changed, unless otherwise approved by the company. For customers with new interruptible contracts, Option 1 shall apply for the first three years.

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Lg Comm'l & Indus-Interruptible Rider**Electric**

Continued from Sheet No. E6.83

1. CONTRACTED DEMAND NOMINATIONS (cont.)e. Demand Nomination Transfer Agreements

Interruptible customers who execute special contracts shall be allowed to enter into written agreements to transfer interruptible load from one customer to another for one or more calendar months with written notice to the company at least 10 days prior to any calendar month in which any such agreement commences. Such agreements shall require that balancing demand renominations be made by the agreeing parties such that firm demand nominations do not change in total from those previously nominated. Transfers of interruptible load are required to be 200Kw or more between customers.

2. Energy Update

The Company shall provide a regional energy update at the annual spring interruptible customer meeting. This meeting will be held prior to the deadline for the January 15th nominations and shall include an update of the regional generation and transmission systems as well as any new or proposed interruptible tariff changes. Written copies of presentations shall be made available to all interruptible customers.

3. FIRM DEMAND

Firm demand nominations approved by the company shall be supplied by the company in the same manner as other firm load of the company.

Continued to Sheet No. E6.85

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 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Large C&I New Load Market Pricing - NLMP | Electric |
|--|---|
| <u>EFFECTIVE IN</u> | All territory served. |
| <u>AVAILABILITY</u> | |
| <p>This schedule is available to large commercial and industrial customers who take service under the Cp or Cp-I2 rate schedules and have a minimum of 500 kW of new electric load for service on or after June 1, 2013. Cp-RR and RTMP customers will also be allowed to take service on or after January 1, 2014.</p> | |
| <p>This tariff is available to existing accounts with a consumption history of 12 months or more at the service location for which this tariff will apply. The tariff rider is also available to new Customers that have less than a 12 month consumption history. This includes accounts for Customers that are new to the Company's service territory or existing Customers that are establishing a new facility with a new account within the Company's service territory for which the load level and profile is substantially different than the load level and profile at another facility or facilities at which the Customer has taken service from the Company.</p> | |
| <p>Eligible Customers shall enter into a service agreement, cancellable without penalty with 30-days' notice of the service date by the Customer at any anniversary date of the service agreement. For customers currently served under the NLMP rider as of September 9, 2017, the Company will, upon a request from the customer, enter into a new service agreement on substantially the same terms and conditions for a mutually agreeable term.</p> | |
| R | <p>The tariff rider participation limit is a program maximum of 200 MW total load (baseline plus forecasted new load) unless otherwise approved by the Company.</p> |
| <p>New customers are eligible for either firm or non-firm service under this rider. Customers taking service under the non-firm option of this tariff rider will retain their eligibility for non-firm service once they no longer take service under this rider.</p> | |
| <u>Basic Rate Design</u> | |
| <p>Each participating customer with 12-months history at the service location will have unique Usage and Demand Baselines that reflect usage patterns and demand levels from a recent 12-month historical period. For new customer accounts, usage and demand baselines will be determined per the conditions and requirements outlined in the Baselines and Related Demands sections of this tariff rider.</p> | |
| <p>Participating Customers will be charged their standard tariff rates on their actual monthly usage and demand up to their baseline levels. Incremental usage and demand above the baselines will be charged at market-based energy and incremental demand rates specified in this tariff rider. Except for any fuel cost adjustments, all other surcharges/credits, minimum charges, late payment charges, definitions and conditions of delivery that apply to base tariff service shall also apply to NLMP rider service, unless stated otherwise in this tariff rider.</p> | |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Service Rules | Electric |
|--|--|
| Continued from Sheet No. E10.17. | |
| <p>In the case of interference with the metering of electric service, the customer may further be required, at his own expense, to place all of his entrance wiring from service wires to the meter in metallic conduit or entrance cable and to purchase and install equipment specified by the Company, which will preclude future tampering with the meter and its connections.</p> | |
| <p>If the customer fails to arrange to comply with these requirements, either in payment of the above-mentioned bill or in changing the wiring and metering, the Company will discontinue service in accordance with its filed disconnect rules.</p> | |
| <p>Nothing in these rules shall preclude the right of the Company to prosecute, according to law, customers apprehended in the diversion of service.</p> | |
| R R | <p>16. <u>UNHONORED CHECK BILLING</u> When a customer issues a check or authorizes an electronic transfer payment to the Company that the bank or other financial institution fails to honor (for reasons of insufficient funds, account closed, stop payment order issued, etc.), the customer shall be billed an additional charge of \$7.24 per check or electronic transfer.</p> |
| | <p>17. <u>STANDBY SERVICE</u> Standby service is defined as service by a permanent connection to serve loads which, at the discretion and control of the customer, can be served by a source of energy other than the Company's (excluding emergency standby maintained solely for use in the event of failure of the Company's supply). The Company's service is not to be used for standby service except when served under a rate schedule or contract expressly providing such service.</p> |
| Continued to Sheet No. E10.19. | |

Issued 12-27-2024

Effective for Service Rendered
On and After 01-01-25

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Service Rules | Electric |
|---|----------|
| Continued from Sheet No. E10.32. | |
| <p>30. <u>CUSTOMER REQUESTED BILL DUE DATE</u></p> <ul style="list-style-type: none"> a. Available to residential, farm and small commercial and industrial customers. Small commercial and industrial customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date within the normal 21 days after billing. b. Upon request by a customer, the company will set the electric service bill due date as requested by the customer. The customer can choose the following options for their bill due date: <ul style="list-style-type: none"> 1) Same business day of each month (i.e. 3rd business day of each month); or 2) Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or 3) 10, 15, or 20 days from the bill mail date. c. Customers will be removed from the Customer Requested Bill Due Date Option and late payment charges will be applicable if payment is not received by the date of the billing of the 2nd billing cycle (compared to the next billing cycle for customers not having the customer requested bill due date). After 12 months from removal date with their account in good standing, Customers can return to the Requested Due Date. | |
| <p>31. <u>SUMMARY BILLING</u></p> <ul style="list-style-type: none"> a. Available to all customers who receive multiple billings due to taking service at different locations or taking service under different rate schedules. b. Upon request by the customer, the company will consolidate the customers charges into one summarized monthly bill. The summary billing option will not change the charges of the customer as different locations and services will continue to be billed individually. For customers that have services with different meter reading schedules, the company will send the bill to the customer at the time of the billing of the customers service with the latest meter reading date of the month. | |
| Continued to Sheet No. E10.34. | |

R
R
R

| Extension Rules | Electric |
|---|-----------------|
| Continued from Sheet No. E11.06. | |
| <p>3. b. 1) b) <u>Service to a location that will not contain a building structure shall:</u> Require evidence that there will be a continuing need for electric service to that location, e.g., well, constructed billboard, other types of permanent facilities requiring electricity.</p> <p>All requests for electric service not meeting the preceding criteria shall not be given an extension allowance until meeting these criteria.</p> <p>2) <u>Extension Allowances</u></p> <p>a) The extension allowances of this section reflect the company's projected embedded average cost of distribution facilities for the coming year and shall be revised annually. Said annual revision shall be calculated and submitted to the Public Service Commission of Wisconsin prior to the start of the calendar year and shall apply to construction performed for the succeeding 12 month period commencing January 1st of the following year.</p> <p>b) Extension allowances shall only apply to applicants who meet the requirements of sections 3.b.1).</p> <p>c) Extensions shall be made without charge or guarantee provided that the estimated investment does not exceed the extension allowance.</p> <p>d) The extension allowance per customer shall be as follows: (1) <u>Residential Customers (i.e., Rg)</u></p> <p style="margin-left: 40px;">Investment in distribution system: \$1,859 - Year Round Residential \$930 - Seasonal Residential</p> | |
| Continued to Sheet No. E11.08. | |

R
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Effective for Service Rendered
On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Extension Rules | Electric |
|----------------------------------|---|
| Continued from Sheet No. E11.07. | |
| 3. b. 2) d) (2) | <u>Commercial and Industrial Customers Billed on Energy-Only Basis (i.e., Cg Under 100 kW)</u> |
| | Investment in distribution system: |
| R | \$2,869 - Year Round |
| R | \$1,435 - Seasonal |
| | The estimated demand shall be the maximum demand in kW used to properly size the customer's transformer setting, service drop or lateral, and metering equipment. Company experience with existing customers will be used as a basis for developing the demand estimate. The Company reserves the right to review and recalculate the extension allowance after the five year development period in cases where the customer fails to meet the estimated demand used in the original calculation. |
| | (3) <u>Commercial and Industrial Customers Billed on a Demand and Energy Basis (i.e., Cg Over 100 kW and Cp)</u> |
| | Investment in distribution system: |
| R | \$67.84 per kW of estimated demand |
| Continued to Sheet No. E11.09. | |

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Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

1st Rev. Sheet No. E13.00
Replaces Original Sheet No. E13.00
Amendment 797 Schedule COEV-R

Charger Only EV Program - Residential

Electric

AVAILABILITY

Available to residential customers taking service under rate schedules Rg-1 to provide electric vehicle charging equipment to service electric vehicle loads including battery charging and accessory usage. Electric vehicle charging that occurs under this service will be charged according to this tariff. The customer's home energy usage will be billed based on rate schedule Rg-1. Customers taking service under a residential time of use rate schedule or any of the Company's parallel generation tariffs are not eligible for service under this tariff. This program is an experimental pilot program. This experimental pilot program has a maximum subscription limit of 2,500 customers, when combined with the customers participating in tariff WHEV-R. This rate schedule is closed to new customers.

The Bundled Service includes Company installed and provided charging equipment. A Pre-Paid Service option is available to customers electing to pay the Company for the installed cost of the charging equipment prior to beginning service. Customers electing the Pre-Paid Service option are separately invoiced at the time of installation. The customer must complete Company-approved documentation verifying possession, through ownership or lease, of an electric vehicle.

Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wis. Adm. Code section PSC 113.0406(4).

SERVICE AGREEMENT

Customers must contract for this service through an Electric Vehicle Service Customer Service Agreement with the Company. The contract period will be as long as the customer wishes to use the equipment. Customers choosing the Bundled Service option and who have taken service for less than ten (10) years will be subject to a \$200 removal fee if they terminate the agreement. Customers choosing the Bundled Service option and who have taken service for ten (10) years or more will not be subject to a removal fee.

CHARACTER OF SERVICE

Single-phase 60-Hertz service at approximately 120 or 120/240 volts will be provided hereunder. Three-phase service or other service upgrade requests will be provided in accordance with Company service regulations.

MONTHLY MINIMUM CHARGE

The Fixed Service and Administration charge

DEFINITION OF PEAK PERIODS

On-peak hours shall be those listed below. On-peak hours shall begin at the same time for each of the on-peak days, which are Monday through Friday, inclusive (excluding holidays). Intermediate-Peak hours shall be those listed below. Intermediate-peak hours shall begin at the same time each day of the year including weekends and holidays and include 12:00 noon - 8:00 p.m. on Saturdays, Sundays, and holidays. The days of the year which are considered holidays are

Continued to Sheet No. E13.01

Issued 12-27-2024

Effective for Service Rendered
On and After 01-01-2025

PSCW Authorization: By Order 6690-UR-128 Dated 12-19-2024

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

2nd Rev. Sheet No. E13.01
 Replaces 1st Rev. Sheet No. E13.01
 Amendment 797 Schedule COEV-R

| Charger Only EV Program - Residential | | Electric | |
|--|-------------------------|--------------------|------------------------------|
| Continued from Sheet No. E13.00 | | | |
| New Year's Day, Good Friday, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Friday After Thanksgiving, Day Before Christmas, Christmas Day, and Day Before New Year's Day. When a designated holiday occurs on Saturday, the preceding Friday shall be considered an on-peak day. When a designated holiday occurs on Sunday, the following Monday shall not be considered an on-peak day. | | | |
| <u>PEAK PERIODS</u> | | | |
| All customers served on this rate schedule will have the following on-, intermediate-, and off- peak periods: | | | |
| | <u>Starting Time</u> | <u>Ending Time</u> | <u>Days</u> |
| On-Peak | 12:00 noon | 8:00 p.m. | Mon.-Fri. Excluding Holidays |
| Intermediate-Peak | 8:00 a.m. | 12:00 noon | All Days |
| Intermediate-Peak | 8:00 p.m. | 12:00 midnight | All Days |
| Intermediate-Peak | 12:00 noon | 8:00 p.m. | Sat.-Sun. and Holidays |
| Off-Peak | 12:00 midnight | 8:00 a.m. | All Days |
| <u>RATE</u> | | | |
| Fixed Service and Administration Charge, per Month | | | |
| | Bundled Service | \$20.00 | |
| | OR | | |
| | Pre-Paid Service | \$8.00 | |
| | Energy Charges, per kWh | <u>June-Sept</u> | <u>Oct-May</u> |
| R | On-Peak | \$0.26091 | \$0.14305 |
| R | Intermediate-Peak | \$0.14305 | \$0.14305 |
| | Off-Peak | \$0.06223 | \$0.06223 |
| <u>ENERGY COST ADJUSTMENT</u> | | | |
| Subject to adjustment for cost of fuel consistent with the rate schedule under which the customer is served for their non-electric vehicle electricity usage. See Sheet No. E3.20. | | | |
| <u>LATE PAYMENT CHARGE</u> | | | |
| See Schedule ESRX, starting on Sheet E10.00 | | | |
| <u>ADJUSTMENT FOR TAX CREDIT</u> | | | |
| Subject to adjustment for tax credit consistent with the rate schedule under which the customer is served for their non-electric vehicle electricity usage. See Schedule TCC, starting on Sheet E3.25. | | | |
| Continued to Sheet No. E13.02 | | | |

Issued 12-27-2024

Effective for Service Rendered
 On and After 01-01-2025

PSCW Authorization By Order 6690-UR-128 Dated 12-19-2024

| Whole House EV Program - Residential | Electric |
|--|-----------------|
| <u>AVAILABILITY</u> | |
| <p>Available to residential customers taking service under rate schedules Rg-RR, Rg3-OTOU and Rg5-OTOU to provide electric vehicle charging equipment to service electric vehicle loads including battery charging and accessory usage. Electric vehicle charging that occurs under this service will be charged with the customer's home energy usage which will both be billed under the same rate schedule. Customers taking service under rate schedule Rg-1 are not eligible for service under this tariff. This program is an experimental pilot program. This experimental pilot program has a maximum subscription limit of 2,500 customers, when combined with the customers participating in tariff COEV-R. This rate schedule is closed to new customers.</p> | |
| <p>The Bundled Service includes Company installed and provided charging equipment. A Pre-Paid Service option is available to customers electing to pay the Company for the installed cost of charging equipment prior to beginning service. Customers electing the Pre-Paid Service option are separately invoiced at the time of installation. The customer must complete Company-approved documentation verifying possession, through ownership or lease, of an electric vehicle.</p> | |
| <p>Any customer choosing to be served on this rate schedule waives all rights to any billing adjustments arising from a claim that the bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under Wis. Adm. Code section PSC 113.0406(4).</p> | |
| <u>SERVICE AGREEMENT</u> | |
| <p>Customers must contract for this service through an Electric Vehicle Service Customer Service Agreement with the Company. The contract period will be as long as the customer wishes to use the equipment. Customers choosing the Bundled Service option and who have taken service for less than ten (10) years will be subject to a \$200 removal fee if they terminate the agreement. Customers choosing the Bundled Service option and who have taken service for ten (10) years or more will not be subject to a removal fee.</p> | |
| <u>CHARACTER OF SERVICE</u> | |
| <p>Single-phase 60-Hertz service at approximately 120 or 120/240 volts will be provided hereunder. Three-phase service or other service upgrade requests will be provided in accordance with Company service regulations.</p> | |
| <u>RATE</u> | |
| <p>Fixed Service and Administration Charge, per Month Bundled Service \$20.00 OR Pre-Paid Service \$8.00</p> | |
| <u>MONTHLY MINIMUM CHARGE</u> | |
| <p>The Customer Service and Administration charge</p> | |
| <u>Pre-Paid Service Option</u> | |
| <p>The Pre-Paid Service option Customer Service and Administration Charge applies in place of the Bundled Service option Customer Service and Administration Charge to customers that have paid the Company the installed cost of the charging equipment prior to beginning service.</p> | |
| Continued to Sheet No. E13.05 | |

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Effective for Service Rendered
 On and After 01-01-2025

EV Program - Commercial

Electric

AVAILABILITY

R The program is available to customers served under rate schedules Cg-20, Cg20-RR, and Cp who meet the following availability criteria. Customers shall be served through a dedicated service for the primary purpose of charging electric vehicles and shall have a minimum of 150 kW of estimated incremental load above Customer Demand Baseline Levels from a single delivery point for one out of 12 months of each contract service year. A customer's estimated incremental load must meet this criterion in order to be eligible for service under this program.

R This program is an experimental pilot program.

RATE

The customer will be charged in accordance with their otherwise applicable rate schedule for all usage.

D Each customer will have unique Baseline Demand Levels for Customer Demand usage as outlined in the Determination of Baseline Demand Levels section of this program. Customer Demand above Baseline Demand Levels will be calculated for the purpose of determining availability compliance and the applicability of a Revenue-Based Extension Allowance. Customers will receive the greater of an Embedded Credit Extension Allowance per the Company's current extension rules or the Revenue-Based Extension Allowance outlined in this program.

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Issued 12-27-2024

Effective for Service Rendered
On and After 01-01-2025

| EV Program - Commercial | Electric |
|--|-----------------|
| Continued from Sheet No. E13.08 | |
| <u>Terms and Conditions of Service</u> | |
| 1. The EV Program Commercial service shall be provided through wiring connected to customer's meter. | |
| 2. The Company may require the customer to provide access for Company-owned equipment for the recording and wireless communication of energy usage. | |
| 3. The rate contemplates that this service will require the installation of new facilities to provide electric service to the electric vehicle charger. | |
| 4. The customer must execute a Commercial EV Service Agreement with the Company. | |
| R 5. The customer must retain a minimum of 150 kW of charging capacity. | |
| 6. The customer agrees to provide information allowing the Company to analyze their energy use, vehicle charging patterns, and reactions to vehicle charging load management activities. Customer vehicle charging sessions will be subject to interruption and power reduction. | |
| 7. Customers shall be bound by, and receive and pay for service furnished hereunder in accordance with (i) the rates, terms and conditions of this tariff, (ii) the rates, terms and conditions of their otherwise applicable Rate schedule(s), and (iii) the Company's Rules and Regulations that may be Ordered or approved by the PSCW. To the extent that there are conflicts among any of the foregoing, the specific provisions of this tariff shall govern. | |
| 8. Only customers in good standing (i.e., who have had no delinquent electric bills or disconnections in the past 12 months) will be eligible for this tariff. | |
| R 9. Customers will start on the rate schedule noted in their service agreement at the beginning of their next billing date following the installation of all Company and customer equipment necessary to receive service under this rate schedule. | |

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Effective for Service Rendered
 On and After 01-01-2025

EV Pilot Program - Residential

Electric

AVAILABILITY

Available to residential customers taking service under rate schedules Rg-1, Rg-3, or Rg-5 who own or lease a fully-electric electric vehicle and charge that electric vehicle at their premise under which the customer is served for their non-electric vehicle electricity usage. This program is an experimental pilot program. This experimental pilot program has a maximum subscription limit of 3,000 customers.

RATE

The customer will be charged in accordance with their otherwise applicable rate schedule for all usage.

The customer will receive a credit on their bill for all consumption, limited to a maximum of 400 kWh per month, during the period of 12:00 midnight to 8:00 a.m. at the Electric Vehicle Charging Credit rate described below.

Electric Vehicle Charging Credit, per kWh

| | | |
|---------------|------|---------------|
| Rate Schedule | Rg-1 | \$0.04000/kWh |
| Rate Schedule | Rg-3 | \$0.01000/kWh |
| Rate Schedule | Rg-5 | \$0.00500/kWh |

TERMS AND CONDITIONS OF SERVICE

1. The customer must own and live in a single-family home, defined as a detached single family home, townhome/row house, duplex or other multi-family dwellings with separately metered service, and where 15-minute interval data is collected.
2. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditure for facilities necessary to serve this load which would not otherwise be required to serve customer's load.
3. Customers shall be bound by, and receive and pay for service furnished hereunder in accordance with (i) the rates, terms and conditions of this tariff, (ii) the rates, terms and conditions of their otherwise applicable Rate schedule(s), and (iii) the Company's Rules and Regulations that may be Ordered or approved by the PSCW. To the extent that there are conflicts among any of the foregoing, the specific provisions of this tariff shall govern.
4. Only customers in good standing (i.e., who have had no delinquent electric bills or disconnections in the past 12 months) will be eligible for this tariff.
5. Customers will start on this rate schedule at the beginning of their next billing date following the enrollment and installation of all Company and customer equipment necessary to receive service under this rate schedule.
6. Participation may be limited at the sole discretion of the Company.

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Issued 12-27-2024

Effective for Service Rendered
On and After 01-01-2025

EV Pilot Program - Residential

Electric

N Continued from Sheet No. E13.10

N Additionally, the Company reserves the right to limit customer specific
N participation on this pilot based on a customer's bill payment and
N collection history.

N 7. The Company, in its sole discretion, may remove the customer from this
N tariff.

N 8. The Customer must be able to demonstrate to the Company that the Customer
N owns or leases an electric vehicle at their premise where they receive
N electric service.

N 9. The Customer agrees that the utility may contact the Wisconsin Department
n of Transportation or other local, state, and federal sources, for purposes
N of confirming the Customer's electric vehicle registration.

N 10. Pilot participation is limited to fully-electric battery-only electric
N vehicles.

N 11. Customers taking service under any of the Company's customer-owned
N generation tariffs will be eligible to participate in this pilot as long
N as the customer's metering configuration supports it.

N 12. Customers formerly taking service under rate schedule COEV-R or WHEV-R who
N chose the Bundled Service program option and chose to continue that
N Bundled Service upon transitioning to this rate schedule will continue to
N be responsible for the monthly lease fee associated with the cost of the
N charger.

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PSCW Authorization: By Order 6690-UR-128 Dated 12-19-2024

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

245th Rev. Sheet No. E2.00
 Replaces 244th Rev. Sheet No. E2.00
 Schedule ETOC

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| Parallel Generation - Net Energy Billing | Electric |
|--|-----------------|
| <p><u>EFFECTIVE IN</u> All territory served.</p> <p><u>AVAILABILITY</u> To customer owned, renewable resource electric generation facilities that are interconnected with the company's power supply, rated at 20 kW or less and who have entered into a parallel generation interconnection contract with the company. Renewable resource generators include generating systems which exclusively utilize wind, solar photovoltaic, wood or wood waste, refuse derived fuel, biogas, or hydro-electric generators that must meet the renewable resource definition contained in Wisconsin statute 196.378. If a customer has more than one renewable generator, the renewable generator ratings shall be summed. This sum shall not exceed 20 kW. Exceptions allowing generation size of up to 100 kW will be made for installations made between January 13, 2011 and January 1, 2014. If an application has been submitted to the Company and material financial investments have been made prior to January 1, 2014, or if a Focus on Energy grant has been awarded prior to January 1, 2014, generators up to 100kW will be allowed to take service under this tariff upon review by the Company.</p> <p>Renewable generation equipment must be located on the customer's premise serving only the customer's premise, and must be sized to the customer's expected load requirements. If a customer's generation capacity exceeds expected load at customer location, then the customer will be evaluated for movement to one of the Pg-2 tariffs for their generation output.</p> <p>Customers taking service on the Pg-4 tariff prior to March 31, 2011 and customers with signed applications which were submitted to the Company prior to March 31, 2011 with less than 20kW name plate capacity may continue to be paid for their net monthly excess generation at their full retail rate until December 31, 2021. If a grandfathered customer makes any changes to the size or type of their generation, they will be treated as a new customer.</p> <p><u>MONTHLY RATES</u> Deliveries from the company to the customer shall be billed in accordance with the standard applicable rate schedules of the company.</p> <p>Flow of energy from the customer's renewable generation facilities into the electrical system of the company shall be permitted, with the meter of the company running backward. Customer shall retain all renewable credits and other attributes associated with the energy sold to the Company pursuant to this tariff.</p> <p><u>Avoided Energy Cost Rate:</u> If the amount of energy supplied to the company exceeds the amount of energy consumed, customer will receive a credit on their monthly bill for the net excess kilowatt-hours of energy received by the company in the applicable month.</p> <p style="margin-left: 40px;">All excess energy, per kWh \$0.03141</p> <p>Continued to Sheet No. E4.02</p> | |

R

| | Parallel Generation-Purchase by WPSC | Electric | | |
|---|---|---------------------|---------------|---------------|
| | <u>EFFECTIVE IN</u> All territory served. | | | |
| | <u>AVAILABILITY</u> To any generator certified as a Qualifying Facility under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total generating capacity of 5,000 kW or less, where all of the generator's production is purchased by the Company. | | | |
| | <u>ELIGIBILITY</u> For any generation equipment installed and taking service under this tariff the generation equipment must be directly connected to the Company's electrical distribution system via a Company generation meter. The Qualifying Facility must not be connected to any other electrical load with the exception of the auxiliary load associated with the operation of the generator. | | | |
| | <u>MONTHLY RATES</u> Customer Charge: \$20.00/Month \$0.6575/Day | | | |
| | <u>Telemetry Charge</u> The Company shall advise the Qualifying Facility of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new Qualifying Facilities after April 1, 2023, and when the telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment. Telemetry Charge: \$0.73071/Day | | | |
| | <u>Avoided Energy Cost Rate</u> The Qualifying Facility will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate (shown below). The Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. | | | |
| | <u>Secondary</u> | <u>Primary</u> | | |
| | | <u>Transmission</u> | | |
| | <u>On-Peak</u> | | | |
| R | Winter | \$0.03374/kWh | \$0.03317/kWh | \$0.03275/kWh |
| R | Summer | \$0.03746/kWh | \$0.03682/kWh | \$0.03636/kWh |
| | <u>Off-Peak</u> | | | |
| R | Winter | \$0.02786/kWh | \$0.02738/kWh | \$0.02704/kWh |
| R | Summer | \$0.02724/kWh | \$0.02678/kWh | \$0.02644/kWh |
| | The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows. Avoided Energy Cost Rate = A x (1 + B), where A = The forecasted January through December load weighted average Day-Ahead Locational Marginal Pricing for the WPS.WPSM pricing load zone approved in the Company's annual fuel plan. | | | |
| | Continued to Sheet No. E4.16 | | | |

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Effective for Service Rendered
 On and After 01-01-2025

| Parallel Generation-Purchase by WPSC | | Electric | | |
|---|--|------------------|----------------|---------------------|
| <u>EFFECTIVE IN</u> All territory served. | | | | |
| <u>AVAILABILITY</u> To customers who (1) purchase power from the Company under a time-of-use tariffed rate, (2) satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, (3) generate electrical energy with total customer owned generating capacity of 1,000 kW or less, and (4) desire to sell electrical energy to the Company. | | | | |
| <u>MONTHLY RATES</u> Customer Charge: \$0.6575/Day | | | | |
| <u>Telemetry Charge</u> The Company shall advise the customer of any communications requirements after a preliminary review of the proposed installation. Telemetry equipment will be installed when 1) the aggregate generation capacity is greater than or equal to 300 kW, and 2) it is anticipated that excess energy will be delivered to the Company. Applicable only to new customers after April 1, 2023, and when telemetry equipment is installed for measuring real-time power flows. The Company will not interact with, or control generating systems through the telemetry equipment. Telemetry Charge: \$0.73071/Day | | | | |
| <u>Charges for Deliveries from Company</u> Deliveries from the Company to the Customer shall be billed in accordance with the standard applicable rate schedules of the Company. | | | | |
| <u>Avoided Energy Cost Rate:</u> The customer will receive a credit on their bill equal to the kilowatt hours supplied to the Company multiplied by the customer's Avoided Energy Cost Rate (shown below). The customer's Avoided Energy Cost Rate is not subject to any adjustments, such as the adjustment for cost of fuel, or any other miscellaneous surcharges or adjustments. This tariff is intended to provide payment for energy sent to the Company. | | | | |
| | | <u>Secondary</u> | <u>Primary</u> | <u>Transmission</u> |
| R | On Peak | | | |
| R | Winter | \$0.03374 | \$0.03317 | \$0.03275 |
| | Summer | \$0.03746 | \$0.03682 | \$0.03636 |
| | Off Peak | | | |
| R | Winter | \$0.02786 | \$0.02738 | \$0.02704 |
| R | Summer | \$0.02724 | \$0.02678 | \$0.02644 |
| R | The Avoided Energy Cost Rate shall be updated on January 1 of each year and will be calculated as follows: Avoided Energy Cost Rate = A x (1 + B), where A = The forecasted January through December load weighted average Day- Ahead Locational Marginal Pricing for the WPS.WPSM pricing load zone approved in the Company's annual fuel plan. | | | |
| Continued to Sheet No E4.20 | | | | |

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