

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

Replaces 232nd Rev. Sheet No. E2.00
 231st Rev. Sheet No. E2.00
 Schedule ETOC

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WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 7

104th Rev. Sheet No. E2.01
 Replaces 103rd Rev. Sheet No. E2.01
 Schedule ETOC-1

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Electric

Continued from Sheet No. E2.00.

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ACF Adjustment for Cost of Fuel	11th Rev. E3.21
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TCC 2017 Tax Cut Credit	2nd Rev. E3.25
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PG-4 Par. Gen.- Net Energy Billing	1st Rev. E4.02
R PG-2A Par. Gen.- Purchase by WPSC, Average	19th Rev. E4.15
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R PG-2B Par. Gen.- Purchase by WPSC, LMP	11th Rev. E4.19
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Parallel Generation-Purchase by WPSC**Electric**EFFECTIVE IN

All territory served.

AVAILABILITY

To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 2,000 kW or less, and desiring to sell electrical energy to the Company.

MONTHLY RATES

Fixed Charge: \$20.00/Month \$0.6575/Day

Charges for Deliveries from Company

Deliveries from the Company to the customer shall be billed in accordance with the standard applicable rate schedules of the Company.

Energy Credit Deliveries to Company

On-Peak Energy: The on-peak energy credit shall equal the average of the actual on-peak Day Ahead Locational Marginal Prices ("DA LMP") at the WPS.WPSM load zone node for previous year. The rates shall be reset on January 1 of each year based on the hourly average on-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The on-peak energy credit for 2022 is \$0.04644/kWh.

Off-Peak Energy: The off-peak energy credit shall equal the average of the actual off-peak DA LMP at the WPS.WPSM load zone node. The rates shall be reset on January 1 of each year based on the hourly average off-peak DA LMP at the WPS.WPSM load zone node of the most recently completed November 1 to October 31 period. The off-peak energy credit for 2022 is \$0.03242/kWh.

Capacity Payment: A capacity charge credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone which at present is Eastern WI and Upper MI(Z2). The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2023 will be \$0.02209/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.

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Issued 5-23-2022

Effective for Service Rendered
On and After 06-01-2022

PSCW Authorization By 6690-TE-115 Letter dated 5-20-2022

Parallel Generation-Purchase by WPSC	Electric
<u>EFFECTIVE IN</u>	
All territory served.	
<u>AVAILABILITY</u>	
To customers contracting for electric service who satisfy the requirements of "qualifying facility" status under Part 292 of the Federal Energy Regulatory Commission's regulations under the Public Utility Regulatory Policies Act of 1978, generating electrical energy with total customer owned generating capacity of 5,000 kW or less, and desiring to sell electrical energy to the Company. Customers with generation capacity of 2,000 kW or less have the option of selling energy to the Company under this Pg-2B tariff or Pg-2A tariff.	
The existing Pg-2A customers desiring to change to Pg-2B LMP tariff can only do so in the beginning of the next calendar year and must stay in the new rates for at least for one full calendar year. Similarly, the existing Pg-2B LMP customers desiring to change to Pg-2A tariff can only change in the beginning of the next calendar year and must stay in the new rates for at least one full calendar year. Thus transition between these two tariffs can occur only at the beginning of the calendar year.	
<u>MONTHLY RATES</u>	
<u>Fixed Charge:</u> \$20.00/Month \$0.6575/Day	
<u>Energy Charge:</u> The Customer will be compensated at the Day Ahead Locational Marginal Prices (LMP) at WPS.WPSM load zone node expressed in \$/kWh for every hour.	
<u>Capacity Payment:</u> A capacity charge credit shall be paid reflecting the most recent Midcontinent Independent System Operator ("MISO") capacity auction market result in the relevant Local Resource Zone which at present is Eastern WI and Upper MI(Z2). The capacity price will be updated each June 1 to reflect the most recent year-round auction clearing price in MISO. The current on-peak rate until May 31, 2023 will be \$0.02209/kWh. If the MISO capacity auction deviates from its current annual format, the applicable capacity price will be calculated from the most recently cleared capacity seasons spanning a 12 month period.	
<u>Distribution Loss Factors:</u> The following factors shall be applied to the on-peak and off-peak energy factors and capacity payments to reflect system losses:	
Customers metered at a transmission voltage of 30,000 volts or higher: 1.0000	
Customers metered at a primary voltage of 6,000 volts - 30,000 volts: 1.0126	
Customers metered at a secondary voltage of less than 6,000 volts: 0.9824	
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Issued 05-23-2022

Effective for Service Rendered
 On and After 06-01-2022