

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

384th Rev.
Replaces 383rd Rev.

Sheet No. G2.00
Sheet No. G2.00
Schedule GTOC

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<u>Description</u>		<u>Current Rate Sheet</u>
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Table of Contents		Natural Gas
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	<u>Description</u>	<u>Current Rate Sheet</u>
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	PGAC Effective In Applicability	14th Rev. G8.00
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	PGAC New Average Gas Costs	4th Rev. G8.01
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	PGAC PGA Adjustment	3rd Rev. G8.03
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	ERSR Act 141	Original G9.02
	ERSR Emergency Rules or Special Rates, Cont'd	Original G9.03
	ERSR Earning Sharing Mechanism Rates	Original G9.04
Continued to Sheet No. G2.05.		

Purchased Gas Adjustment Clause			Natural Gas		
Continued from Sheet No. G8.03.					
8. <u>DAILY/MONTHLY RATES ARE SHOWN BELOW:</u>					
	<u>Local</u> <u>Distribution</u> <u>Service</u> \$	<u>Gas Supply</u> <u>Acquisition</u> <u>Service</u> \$	<u>Natural</u> <u>Gas</u> <u>Costs</u> \$	<u>Gas</u> <u>Refund</u> \$	<u>Effective</u> <u>Rate</u> \$
R					
	<u>See PGA Workbook</u>				
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	Continued to Sheet No. G8.05.				

Issued 11-10-2022

Effective for Service Rendered
On and After 09-01-22

PSCW Authorization By Letter dated 09-26-2022 (KC)

Wisconsin Public Service Corporation

Sheet No. 8.04

Effective Price Sheets for Service Offerings
Effective On and After : September 1, 2022

Rev. 263
Schedule PGAC
Amendment No. 858

Service	Rate Schedule	(a.1) Daily Facilities Charge	(a.2) Enhanced Telemetry Charge	(a.3) Enhanced Administration Charge	(A1)=(a.1 + a.2+a3) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Month)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Sales Services															
Residential Sales Service	Rg-3	\$ 0.5589	\$ -	\$ -	\$ 0.5589	\$ -	\$ 0.0886	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4835	\$ -	\$ 0.7718	\$ 1.2553
Firm Commercial/Industrial Standard 0 to 2000 therm:	Cg-FST	\$ 0.5589	\$ -	\$ -	\$ 0.5589	\$ -	\$ 0.0886	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4835	\$ -	\$ 0.7718	\$ 1.2553
Firm Commercial/Industrial Small 2001 to 20000 therm:	Cg-FS	\$ 0.9863	\$ -	\$ -	\$ 0.9863	\$ -	\$ 0.1023	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4972	\$ -	\$ 0.7718	\$ 1.2690
Firm Commercial/Industrial Medium 20001 to 200000 therms	Cg-FM	\$ 4.9315	\$ -	\$ -	\$ 4.9315	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4729	\$ -	\$ 0.7718	\$ 1.2447
Firm Commercial/Industrial Large Over 200000 therm	Cg-FL	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4326	\$ -	\$ 0.7718	\$ 1.2044
Seasonal Opportunity Sales															
Interruptible Commercial/Industrial 20001 to 200000 therms	Cg-SOS-M Medium	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.8678	\$ 1.2438
Interruptible Commercial/Industrial Over 200000 therm	Cg-SOS-L Large	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3357	\$ -	\$ 0.8678	\$ 1.2035
Interruptible Sales Service															
Interruptible Commercial/Industrial Medium 20001 to 200000 therms	Cg-IM	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.8678	\$ 1.2438
Interruptible Commercial/Industrial Large 200001 to 2400000 therm	Cg-IL	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3357	\$ -	\$ 0.8678	\$ 1.2035
Interruptible Commercial/Industrial Super Large 2400000 to 15M therm	Cg-ISL	\$ 121.8411	\$ 0.1973	\$ -	\$ 122.0384	\$ 0.1000	\$ 0.0235	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3215	\$ -	\$ 0.8678	\$ 1.1893
Interruptible Commercial/Industrial Extra Super Large Over 15M therm	Cg-IXSL	\$ 978.0000	\$ 0.1973	\$ -	\$ 978.1973	\$ 0.0425	\$ 0.0044	\$ 0.0033	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.2804	\$ -	\$ 0.8678	\$ 1.1482
Interruptible Commercial/Industrial Electric Generation Medium 20001 to 200000 therms	Cg-IEGM	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.8678	\$ 1.2438
Interruptible Commercial/Industrial Electric Generation Large Over 200000 therms	Cg-IEGL	\$ 229.9726	\$ 0.1973	\$ -	\$ 230.1699	\$ 0.0662	\$ 0.0124	\$ 0.0033	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.2884	\$ -	\$ 0.8678	\$ 1.1562
Transportation Services															
Residential Transportator	Rg-T	\$ 0.5589	\$ 0.1973	\$ 0.9205	\$ 1.6767	\$ -	\$ 0.0886	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0889	\$ -	\$ -	\$ 0.0889
Commercial/Industrial Small 0 to 20000 therm:	Cg-TS	\$ 0.9863	\$ 0.1973	\$ 0.9205	\$ 2.1041	\$ -	\$ 0.1023	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.1026	\$ -	\$ -	\$ 0.1026
Commercial/Industrial Medium 20001 to 200000 therms	Cg-TM	\$ 4.9315	\$ 0.1973	\$ 0.9205	\$ 6.0493	\$ -	\$ 0.0780	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0783	\$ -	\$ -	\$ 0.0783
Commercial/Industrial Large 200000 to 2400000 therm:	Cg-TL	\$ 21.3698	\$ 0.1973	\$ 0.9205	\$ 22.4876	\$ 0.1475	\$ 0.0377	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0380	\$ -	\$ -	\$ 0.0380
Commercial/Industrial Super Large 2400000 to 15M therm	Cg-TSL	\$ 121.8411	\$ 0.1973	\$ 0.9205	\$ 122.9589	\$ 0.1000	\$ 0.0235	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0238	\$ -	\$ -	\$ 0.0238
Commercial/Industrial Extra Super Large Over 15M therm	Cg-TXSL	\$ 978.0000	\$ 0.1973	\$ 0.9205	\$ 979.1178	\$ 0.0425	\$ 0.0044	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0047	\$ -	\$ -	\$ 0.0047
Commercial/Industrial Small 0 to 20000 therm:	Cg-TEGS	\$ 0.9863	\$ 0.1973	\$ 0.9205	\$ 2.1041	\$ -	\$ 0.1023	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.1026	\$ -	\$ -	\$ 0.1026
Commercial/Industrial Medium 20001 to 200000 therms	Cg-TEGM	\$ 4.9315	\$ 0.1973	\$ 0.9205	\$ 6.0493	\$ -	\$ 0.0780	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0783	\$ -	\$ -	\$ 0.0783
Commercial/Industrial Large 200000 to 2400000 therm:	Cg-TEGL	\$ 229.9726	\$ 0.1973	\$ 0.9205	\$ 231.0904	\$ 0.0662	\$ 0.0124	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0127	\$ -	\$ -	\$ 0.0127
Commercial/Industrial Super Large Over 2400000 therm	Cg-TEGSL	\$ 121.8411	\$ 0.1973	\$ 0.9205	\$ 122.9589	\$ 0.1000	\$ 0.0235	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0238	\$ -	\$ -	\$ 0.0238

Purchased Gas Adjustment Clause	Natural Gas																												
Continued from Sheet No. G8.06.																													
9. <u>MISCELLANEOUS RATES ARE SHOWN BELOW:</u>																													
<u>ANR-WPSC PRESSURE BASE CORRECTION:</u>	(14.73/14.60) = 1.0089																												
<u>COMPANY USE GAS AND GAS LOST & UNACCOUNTED FOR CORRECTION:</u>	1.0005																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="6" style="text-align: center;">Adder to Cashout Daily Index Price</th> </tr> <tr> <th rowspan="2" style="width: 30%;">All Rate Schedules</th> <th rowspan="2" style="width: 10%;">Transporter</th> <th colspan="2" style="width: 20%;">Undertake</th> <th colspan="2" style="width: 20%;">Overtake</th> </tr> <tr> <th style="width: 10%;">Tier 2: > 5%</th> <th style="width: 10%;">Tier 1: <= 5%</th> <th style="width: 10%;">Tier 1: <= 5%</th> <th style="width: 10%;">Tier 2: > 5%</th> </tr> </thead> <tbody> <tr> <td>Adder to cashout price \$/Therm PA 301</td> <td style="text-align: center;">All</td> <td style="text-align: center;">\$ 0</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ 0.0478</td> </tr> <tr> <td>Adder to cashout price \$/Therm PA 302</td> <td style="text-align: center;">All</td> <td style="text-align: center;">\$ 0</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ 0.0478</td> </tr> </tbody> </table>		Adder to Cashout Daily Index Price						All Rate Schedules	Transporter	Undertake		Overtake		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%	Adder to cashout price \$/Therm PA 301	All	\$ 0	\$ -	\$ -	\$ 0.0478	Adder to cashout price \$/Therm PA 302	All	\$ 0	\$ -	\$ -	\$ 0.0478
Adder to Cashout Daily Index Price																													
All Rate Schedules	Transporter	Undertake		Overtake																									
		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%																								
Adder to cashout price \$/Therm PA 301	All	\$ 0	\$ -	\$ -	\$ 0.0478																								
Adder to cashout price \$/Therm PA 302	All	\$ 0	\$ -	\$ -	\$ 0.0478																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">Adder to index for variable transportation and Fuel</th> <th style="width: 30%;">GDAILY Chicago city-gates</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Total Variable Fuel Surcharges and Transportation</td> <td style="text-align: center; padding: 5px;">\$ 0.0025</td> </tr> </tbody> </table>					Adder to index for variable transportation and Fuel	GDAILY Chicago city-gates	Total Variable Fuel Surcharges and Transportation	\$ 0.0025																					
Adder to index for variable transportation and Fuel	GDAILY Chicago city-gates																												
Total Variable Fuel Surcharges and Transportation	\$ 0.0025																												

Continued to Sheet No. G8.08.

Issued 11-10-22

Effective for Service Rendered
On and After 09-01-22

PSCW Authorization By Letter dated 09-26-2022 (KC)

WISCONSIN PUBLIC SERVICE CORPORATION

P.S.C.W. Volume No. 8

385th Rev.
Replaces 384th Rev.

Sheet No. G2.00
Sheet No. G2.00
Schedule GTOC

Table of Contents		Natural Gas
<u>Description</u>		<u>Current Rate Sheet</u>
TITLE PAGE		Original 1.00
<u>TABLE OF CONTENTS SHEETS</u>		
R	GTOC Table of Contents Sheets	385th Rev. G2.00
	GTOC Definitions	37th Rev. G2.01
	Political Districts, Pooling Areas, and Operating Systems	
	Municipalities Served	
	Pooling Area Cross Reference to Data	
	Reference Number and Operating Systems	
	Service Data	
	Refunds	
	Curtailement Plan	
	Service Switching and Service Election	
	Quantity Changes Rules	
	GTOC Residential Service	
	Commercial & Industrial - Firm	33rd Rev. G2.02
	Commercial & Industrial - Interruptible	
	GTOC Gas Transportation Service	31st Rev. G2.03
	Transportation Customer Balancing Services	
	Nominations Procedure	
	Nominations Information Requirement List	
	Constraint Period	
	Penalties	
	Best Efforts Service	
	Allocation of Gas Delivered to the City Gate	
R	GTOC Purchased Gas Adjustment Clause	270th Rev. G2.04
	GTOC Service Rules	21st Rev. G2.05
	GTOC Extension Rules	86th Rev. G2.06
Continued to Sheet No. G2.01.		

Table of Contents		Natural Gas
Continued from Sheet No. G2.03.		
	<u>Description</u>	<u>Current Rate Sheet</u>
<u>PURCHASED GAS ADJUSTMENT CLAUSE</u>		
	PGAC Effective In Applicability	14th Rev. G8.00
	PGAC Base Average Gas Costs	
	PGAC New Average Gas Costs	4th Rev. G8.01
	PGAC Gas Commodity Benchmark	3rd Rev. G8.02
	PGAC Reconciliation of Gas Costs	
	PGAC PGA Adjustment	3rd Rev. G8.03
R	PGAC Daily/Monthly Rates	264th Rev. G8.04
	PGAC Daily/Monthly Rates, Cont'd	18th Rev. G8.05
	PGAC Daily/Monthly Rates, Cont'd	57th Rev. G8.06
R	PGAC Miscellaneous Rates	244th Rev. G8.07
	PGAC Refund Provision	4th Rev. G8.08
	PGAC Cancelled	3rd Rev. G8.09
	PGAC Cancelled	1st Rev. G8.10
<u>GAS REVENUE STABILIZATION MECHANISM</u>		
	GRSM Effective In Applicability	
	GRSM Operating Procedure	4th Rev. G8.20
	GRSM Operating Procedure, Cont'd	4th Rev. G8.21
	GRSM Operating Procedure, Cont'd	6th Rev. G8.22
	GRSM Rates	
<u>EMERGENCY RULES OR SPECIAL RATES</u>		
	ERSR Emergency Rules or Special Rates	1st Rev. G9.00
	ERSR Emergency Rules or Special Rates, Cont'd	1st Rev. G9.01
	ERSR Act 141	Original G9.02
	ERSR Emergency Rules or Special Rates, Cont'd	Original G9.03
	ERSR Earning Sharing Mechanism Rates	Original G9.04
Continued to Sheet No. G2.05.		

Purchased Gas Adjustment Clause			Natural Gas		
Continued from Sheet No. G8.03.					
8. <u>DAILY/MONTHLY RATES ARE SHOWN BELOW:</u>					
	<u>Local</u> <u>Distribution</u> <u>Service</u> \$	<u>Gas Supply</u> <u>Acquisition</u> <u>Service</u> \$	<u>Natural</u> <u>Gas</u> <u>Costs</u> \$	<u>Gas</u> <u>Refund</u> \$	<u>Effective</u> <u>Rate</u> \$
R					
	<u>See PGA Workbook</u>				
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	Continued to Sheet No. G8.05.				

Issued 11-10-2022

Effective for Service Rendered
On and After 10-1-2022

PSCW Authorization By Letter dated 10-18-2022 (KC)

Wisconsin Public Service Corporation

Sheet No. 8.04

Effective Price Sheets for Service Offerings
Effective On and After : October 1, 2022

Rev. 264
Schedule PGAC
Amendment No. 859

Service	Rate Schedule	(a.1) Daily Facilities Charge	(a.2) Enhanced Telemetry Charge	(a.3) Enhanced Administration Charge	(A1)=(a.1 + a.2+a3) Total Daily Facilities Charge	(A2) Customer Demand Charge (\$/Therm/Month)	(B) Basic Distribution Rate/Therm	(C) Competitive Supply Rate/Therm	(D) Balancing Rate/Therm	(E) Peak Day Backup Rate/Therm	(F) Base Gas Cost Rate	(G)=(B+C+D+E+F) Base Total Per Therm	(H) Gas Lost and Unaccounted For Rate	(I) Purchased Gas Adjustment	(J)=(G+H+I) Effective Rate
Firm Sales Services															
Residential Sales Service	Rg-3	\$ 0.5589	\$ -	\$ -	\$ 0.5589	\$ -	\$ 0.0886	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4835	\$ -	\$ 0.1529	\$ 0.6364
Firm Commercial/Industrial Standard 0 to 2000 therm:	Cg-FST	\$ 0.5589	\$ -	\$ -	\$ 0.5589	\$ -	\$ 0.0886	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4835	\$ -	\$ 0.1529	\$ 0.6364
Firm Commercial/Industrial Small 2001 to 20000 therm:	Cg-FS	\$ 0.9863	\$ -	\$ -	\$ 0.9863	\$ -	\$ 0.1023	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4972	\$ -	\$ 0.1529	\$ 0.6501
Firm Commercial/Industrial Medium 20001 to 200000 therms	Cg-FM	\$ 4.9315	\$ -	\$ -	\$ 4.9315	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4729	\$ -	\$ 0.1529	\$ 0.6258
Firm Commercial/Industrial Large Over 200000 therm	Cg-FL	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ 0.0009	\$ 0.3684	\$ 0.4326	\$ -	\$ 0.1529	\$ 0.5855
Seasonal Opportunity Sales															
Interruptible Commercial/Industrial 20001 to 200000 therms	Cg-SOS-M Medium	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.2489	\$ 0.6249
Interruptible Commercial/Industrial Over 200000 therm	Cg-SOS-L Large	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3357	\$ -	\$ 0.2489	\$ 0.5846
Interruptible Sales Service															
Interruptible Commercial/Industrial Medium 20001 to 200000 therms	Cg-IM	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.2489	\$ 0.6249
Interruptible Commercial/Industrial Large 200001 to 2400000 therm	Cg-IL	\$ 21.3698	\$ 0.1973	\$ -	\$ 21.5671	\$ 0.1475	\$ 0.0377	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3357	\$ -	\$ 0.2489	\$ 0.5846
Interruptible Commercial/Industrial Super Large 2400000 to 15M therm	Cg-ISL	\$ 121.8411	\$ 0.1973	\$ -	\$ 122.0384	\$ 0.1000	\$ 0.0235	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3215	\$ -	\$ 0.2489	\$ 0.5704
Interruptible Commercial/Industrial Extra Super Large Over 15M therm	Cg-IXSL	\$ 978.0000	\$ 0.1973	\$ -	\$ 978.1973	\$ 0.0425	\$ 0.0044	\$ 0.0033	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.2804	\$ -	\$ 0.2489	\$ 0.5293
Interruptible Commercial/Industrial Electric Generation Medium 20001 to 200000 therms	Cg-IEGM	\$ 4.9315	\$ 0.1973	\$ -	\$ 5.1288	\$ -	\$ 0.0780	\$ 0.0253	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.3760	\$ -	\$ 0.2489	\$ 0.6249
Interruptible Commercial/Industrial Electric Generation Large Over 200000 therms	Cg-IEGL	\$ 229.9726	\$ 0.1973	\$ -	\$ 230.1699	\$ 0.0662	\$ 0.0124	\$ 0.0033	\$ 0.0003	\$ -	\$ 0.2724	\$ 0.2884	\$ -	\$ 0.2489	\$ 0.5373
Transportation Services															
Residential Transportator	Rg-T	\$ 0.5589	\$ 0.1973	\$ 0.9205	\$ 1.6767	\$ -	\$ 0.0886	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0889	\$ -	\$ -	\$ 0.0889
Commercial/Industrial Small 0 to 20000 therm:	Cg-TS	\$ 0.9863	\$ 0.1973	\$ 0.9205	\$ 2.1041	\$ -	\$ 0.1023	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.1026	\$ -	\$ -	\$ 0.1026
Commercial/Industrial Medium 20001 to 200000 therms	Cg-TM	\$ 4.9315	\$ 0.1973	\$ 0.9205	\$ 6.0493	\$ -	\$ 0.0780	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0783	\$ -	\$ -	\$ 0.0783
Commercial/Industrial Large 200000 to 2400000 therm:	Cg-TL	\$ 21.3698	\$ 0.1973	\$ 0.9205	\$ 22.4876	\$ 0.1475	\$ 0.0377	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0380	\$ -	\$ -	\$ 0.0380
Commercial/Industrial Super Large 2400000 to 15M therm	Cg-TSL	\$ 121.8411	\$ 0.1973	\$ 0.9205	\$ 122.9589	\$ 0.1000	\$ 0.0235	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0238	\$ -	\$ -	\$ 0.0238
Commercial/Industrial Extra Super Large Over 15M therm	Cg-TXSL	\$ 978.0000	\$ 0.1973	\$ 0.9205	\$ 979.1178	\$ 0.0425	\$ 0.0044	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0047	\$ -	\$ -	\$ 0.0047
Commercial/Industrial Small 0 to 20000 therm:	Cg-TEGS	\$ 0.9863	\$ 0.1973	\$ 0.9205	\$ 2.1041	\$ -	\$ 0.1023	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.1026	\$ -	\$ -	\$ 0.1026
Commercial/Industrial Medium 20001 to 200000 therms	Cg-TEGM	\$ 4.9315	\$ 0.1973	\$ 0.9205	\$ 6.0493	\$ -	\$ 0.0780	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0783	\$ -	\$ -	\$ 0.0783
Commercial/Industrial Large 200000 to 2400000 therm:	Cg-TEGL	\$ 229.9726	\$ 0.1973	\$ 0.9205	\$ 231.0904	\$ 0.0662	\$ 0.0124	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0127	\$ -	\$ -	\$ 0.0127
Commercial/Industrial Super Large Over 2400000 therm	Cg-TEGSL	\$ 121.8411	\$ 0.1973	\$ 0.9205	\$ 122.9589	\$ 0.1000	\$ 0.0235	\$ -	\$ 0.0003	\$ -	\$ -	\$ 0.0238	\$ -	\$ -	\$ 0.0238

Purchased Gas Adjustment Clause	Natural Gas																												
Continued from Sheet No. G8.06.																													
9. <u>MISCELLANEOUS RATES ARE SHOWN BELOW:</u>																													
<u>ANR-WPSC PRESSURE BASE CORRECTION:</u>	(14.73/14.60) = 1.0089																												
<u>COMPANY USE GAS AND GAS LOST & UNACCOUNTED FOR CORRECTION:</u>	1.0005																												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="6" style="text-align: center;">Adder to Cashout Daily Index Price</th> </tr> <tr> <th rowspan="2" style="width: 30%;">All Rate Schedules</th> <th rowspan="2" style="width: 10%;">Transporter</th> <th colspan="2" style="width: 20%;">Undertake</th> <th colspan="2" style="width: 20%;">Overtake</th> </tr> <tr> <th style="width: 10%;">Tier 2: > 5%</th> <th style="width: 10%;">Tier 1: <= 5%</th> <th style="width: 10%;">Tier 1: <= 5%</th> <th style="width: 10%;">Tier 2: > 5%</th> </tr> </thead> <tbody> <tr> <td>Adder to cashout price \$/Therm PA 301</td> <td style="text-align: center;">All</td> <td style="text-align: center;">\$ 0</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ 0.0478</td> </tr> <tr> <td>Adder to cashout price \$/Therm PA 302</td> <td style="text-align: center;">All</td> <td style="text-align: center;">\$ 0</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ -</td> <td style="text-align: center;">\$ 0.0478</td> </tr> </tbody> </table>		Adder to Cashout Daily Index Price						All Rate Schedules	Transporter	Undertake		Overtake		Tier 2: > 5%	Tier 1: <= 5%	Tier 1: <= 5%	Tier 2: > 5%	Adder to cashout price \$/Therm PA 301	All	\$ 0	\$ -	\$ -	\$ 0.0478	Adder to cashout price \$/Therm PA 302	All	\$ 0	\$ -	\$ -	\$ 0.0478
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Continued to Sheet No. G8.08.

Issued 11-10-22

Effective for Service Rendered
On and After 10-01-22

PSCW Authorization By Letter Dated 10-18-2022