WISCONSIN PUBLIC SERVICE CORPORATION (6690)

COMPLIANCE TRANSPORTATION TARIFF

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WISCONSIN PUBLIC SERVICE CORPORATION (6690)

COMPLIANCE TRANSPORTATION TARIFF

TABLE OF CONTENTS

DESCRIPTION	SCHEDULE	TARIFF SHEET
Definitions	DEF	G-3.00
Political Districts, Pooling Areas and Operating Systems	GMUN	G-3.09
Pooling Area Cross Reference to Data Reference Number and Operating Systems	GMUN	G-3.19
Service Switching and Service Election Quantity Change Rules	GT-210	G-4.50
Gas Transportation Service	GT	G-7.60
Transportation Customer Balancing Service with LDC (TCBS)	GT-150	G-7.64
Nominations procedure	GT-280	G-7.72
Constraint Periods	GT-290	G7.79
Penalties	GT-215	G-7.83
Best Efforts Service	GT-175	G-7.85
Allocation of Gas Delivered to the City Gate	GT-275	G7.87

Definitions **Natural Gas**

R COMMISSION: Public Service Commission of Wisconsin.

R COMPANY: Wisconsin Public Service Corporation.

R CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

R CONSTRAINT PERIOD: The period of time, following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The constraint period rules, prices, and/or penalties of the company shall be applied to the affected parties only and shall not be deemed applicable to all demand aggregator pools, customers, or operating systems on a system-wide basis unless expressed by the company.

R CURTAIL/CURTAILED/CURTAILMENT:A reduction in gas deliveries by the Company, normally necessitated by a Force Majuere event or a shortage of gas supply, interstate pipeline capacity, or distribution system capacity. The declaration of a curtailment is usually necessary to avoid an emergency situation, including but not limited to the loss of service to customers with a higher priority as listed in rate schedule CURT.

R DEKATHERM OR "DTH": A volume of gas containing an amount of energy equivalent to 1,000,000 British Thermal Units, measured on a dry basis. Equal to ten Therms.

R DELIVERY POINT: Per the North American Energy Standards Board (NAESB), the location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates. See also Pipeline Data Reference Number (DRN).

R DEMAND NOMINATION: The quantity (therms) of natural gas the customer anticipates burning for the specified period for the specified gas day.

R DOWNSTREAM IDENTIFIER CODE: A code identifying the party to receive the quantities (therms) of natural gas from the service requester.

R ELECTRONIC BULLETIN BOARD (EBB): An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

R EMERGENCY NATURAL GAS: Natural gas commodity and/or delivery provided to an entity in an emergency as provided for in18CFR 284.262 (CFR = Code of Federal Regulation), which was not anticipated to be sold or transported in accordance with standard sales or cashout services.

R FIRM GAS SUPPLY SERVICE: Gas supply service that will normally not be Curtailed, except during a Force Majeure situation.

FORCE MAJEURE: A situation that is occasioned by, or due to, but not limited to, acts of God; abnormally low gas delivery pressures to the Company by interstate pipelines serving the Company's system; operation of flow control devices by interstate pipelines serving the Company's system; strikes, lockouts or other industrial disturbances; acts of the public enemy, acts of terrorism, wars, blockades, insurrections, riots or epidemics;

Continued to Sheet No. G3.01

Definitions **Natural Gas**

Continued from Sheet No. G3.00.

landslides, lightning, earthquakes, fires, storms, tornados, crevasses, floods or washouts; civic disturbances and arrests; restraints of any governmental unit, civil or military; explosions, sabotage, accident or breakdown to machinery, equipment or lines of pipe; the binding order of any court or governmental authority, civil or military; shutdowns or interruptions of service for necessary repairs, alteration, testing, relocation or construction of surface or underground facilities; failure of electronic data capability; the inability to obtain materials, supplies, permits, labor or rights of way; or any other cause of the kind herein enumerated not reasonably within the control of the party claiming suspension, provided that no cause or contingency shall relieve the customer of its obligation to make payment for gas delivered and/or sold by the Company. No failure or delay in performance regarding for natural gas service by either the Company or the customer due to a Force Majeure event shall be deemed to be a breach thereof.

GAS DAY: The period of consecutive hours beginning at 9:00AM prevailing time in Green Bay, Wisconsin, and ending on the following 9:00AM prevailing time in Green Bay, Wisconsin. A Gas Day shall generally last for 24 hours, except when time changes occur for daylight savings time. The reference date for any Gas Day shall be the date of the beginning of such Gas Day.

GAS SUPPLY ACQUISITION SERVICE: The purchase and management of gas supplies by the Company for the customer.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. For purposes of the Surcharge For Unauthorized Use of Gas, Incremental Costs shall be the higher of "A" or "B" below:

A. The currently approved monthly gas Commodity rate, as listed in rate schedule PGAC, or

B. A gas cost component determined as the higher of "1" or "2" below; plus a cost component which recovers the equivalent value of the highest applicable interstate pipeline transportation and storage charges, including any penalties, capacity charges, storage withdrawal charges, volumetrically-applied commodity charges, fuel charges and applicable surcharges at the time of the unauthorized use.

1. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by making purchases on the open market, the gas cost component shall be the weighted average cost of the highest-cost gas supply purchases purchased by the Company on the Gas Day which is sufficient to meet the total quantity of unauthorized gas usage that Gas Day.

2. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by means of withdrawals of Company-owned storage gas or imbalances with the interstate pipeline(s) serving the Company's system, the gas cost component gas shall be the highest of "a", "b" or "c" below:

a. The weighted average cost of storage gas withdrawn, or

Continued to Sheet No. G3.02.

Definitions **Natural Gas**

Continued from Sheet No. G3.01.

b. The highest cost gas (inclusive of any related excess imbalance fees) which the Company is charged by the interstate pipeline(s) serving the Company's system for any gas imbalance cashout during the Gas Day of unauthorized use, or

c. The highest price listed in the Gas Daily "Daily Price Survey" "Midpoint" for

1. "Others" "ANR, ML 7", or
2. "Oklahoma" "ANR, Okla.", or
3. "Others" "Alliance, into interstates"

for a "Flow Date" corresponding to the Gas Day of unauthorized use. In the event one or more of the above prices is no longer published, the Company may, in the Company's sole discretion, substitute a different published index price of gas commodity that is most representative of the market price of gas commodity at each point.

INTERCONNECT: The point at which the company's gas distribution system is connected to an interstate pipeline.

INTRA-DAY CONSTRAINT: A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

INTRA-DAY NOMINATION: A nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

INTERRUPTIBLE GAS SUPPLY SERVICE: Gas supply service that the customer can expect will be Curtailed from time-to-time, particularly during cold weather periods and/or Force Majuere events.

LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider providing Non-LDC Balancing Service.

LOCAL DISTRIBUTION SERVICE: The transportation of gas across the Company's gas distribution system to customers, including the metering, billing and customer service functions.

LOW FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing low demand for flowing gas quantities and one in which the company determines that the expected system supply may exceed the expected demand. The transportation customers shall be required to use all gas quantities delivered to the city gate on their behalf during this period.

MAP: Maps of pooling areas and operating systems are located at:
https://www.we-energies.com/business/natgas/territory_map.pdf

MARKETER: An entity providing gas supply or gas supply-related services to one or more customers on the company's distribution system. The Marketer is designated by one or more Transportation Customers to make TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or more meters.

Continued on Sheet No. G3.03

Definitions **Natural Gas**

Continued from Sheet No. G3.02

R
R MAXIMUM DAILY QUANTITY (MDQ): The maximum daily demand (therms) that can be consumed during a
R single gas day.
R
R MAXIMUM HOURLY DELIVERY QUANTITY (MHDQ): The maximum hourly rights a customer has to a city gate
R or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the
R customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned
R operating system.
R
R NATURAL GAS COSTS: The cost of the natural gas itself, including the costs of interstate pipeline transportation and
R storage services.
R
R NLBS Provider: The pipeline providing Pipeline Balancing Service to a Marketer and its pool.
R
R NOMINATION: The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service
R provider) that the Marketer requests to have delivered to the company's city gate.
R
R NON-LDC BALANCING SERVICE (NLBS): Also referred to as Pipeline Balancing Service. NLBS are balancing
R services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of
R transportation customers' metered usage, such that the Marketer does not use the company for balancing on a
R given gas day.
R
R NON-LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider not
R providing Non-LDC Balancing Service.
R
R NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB): The natural gas industry group which establishes
R business practice standards for the industry.
R
R OPERATIONAL FLOW CONDITION (OFC): A period of time within a company-defined area where Marketers shall
R be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may
R be declared by an interstate pipeline or the local distribution company. See Penalties.
R
R OPERATIONAL FLOW ORDER (OFO): A Pipeline declaration imposing penalties when, in a high flow limitation,
R quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit
R usage on an hourly basis to their hourly contractual rights. See Penalties.
R
R OPERATING SYSTEMS (OS): A geographic area of the company's natural gas distribution system that can be
R serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the
R WISCONSIN {COMPANY} distribution system are identified by municipality on Schedule GMUN,
R Operating Systems.
R
R OPPORTUNITY SALES – The sale of natural gas supply to a counterparty at a point determined by the counterparty.
R Opportunity sales can occur at either receipt or delivery points.

Continued on Sheet No. G3.04

Definitions **Natural Gas**

Continued from Sheet No. G3.03

R OVERTAKE: The situation where a Marketer's pool has aggregate metered usage that is greater than the quantity of natural gas it had delivered to the company's city gate plus any gas provided under other company services.

R PEAK DAY BACKUP RATE: Recovers a portion of the cost of the company's peak-shaving facilities.

R PIPELINE ALLOCATED QUANTITY: The final quantity (therms) of natural gas for the gas day that the pipeline delivered to the Marketer at the company's city gate.

R PIPELINE BALANCING SERVICE: Also referred to as Non-LDC Balancing Service. Balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer's metered usage, such that the Marketer does not use the company for balancing on a given gas day.

R POOL: One or a group of transportation customers whose nominations and actual usage are aggregated for the purpose of determining daily imbalances and the application of the associated rates and/or penalties.

R POOLING AREA: A company designated grouping of Operating Systems created for the purpose of billing to the Marketer Transportation Customer Balancing Service.

R RECEIPT LOCATION: The location where the quantity (therms) of natural gas will be allocated for receipt by the Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline interconnects.

R REMOTE METER READING DEVICE OR EQUIPMENT: Device or equipment installed at the meter required to electronically send consumption data to the company in time period intervals as determined by the company.

R SELECTED MARKET INDEX VALUE: The selected market index value(s) is the applicable index price for a gas day as published in industry publications or Company WACOG.

R SERVICE ELECTION: Customer selection of service options within the tariff under which they qualify.

R SERVICE REQUESTER: The party requesting that a service be provided by the company.

R SERVICE SWITCHING: The concurrent elimination of the provision of one company service and start of the provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales to transportation service. This does not include switching from one option to another within a company provided service, e.g., moving from one Marketer pool to another.

R SHIPPER: The party that is transporting gas on an interstate pipeline.

R SPOT MARKET: The purchasing and/or selling of natural gas at a marketplace.

R SUPPLY NOMINATION: The supply quantity (therms) of natural gas nominated for the gas day for the specified delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply Nomination.

Continued on Sheet No. G3.05

Definitions **Natural Gas**

Continued from Sheet No. G3.04

R SWING SERVICES: Services that accommodate the differential between metered usage and delivered natural gas quantities. See Non-LDC Balancing Service.

R TELEMETERING DEVICE: See Remote Meter Reading Device Or Equipment.

R THERM: A volume of gas containing an amount of energy equivalent to 100,000 British Thermal Units, measured on a dry basis.

R TOTAL SUPPLY: The total of all gas supplies except for any natural gas provided by the company in accordance with the terms of its balancing services.

R TRANSPORTATION CUSTOMER: A customer on the company's distribution system who has chosen a Marketer as its natural gas supplier and uses the company's distribution system for delivery of customer-owned or customer-procured gas supply.

R TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS): A Balancing Service offered by the company as described on Schedule GT-150 of this tariff.

R TRANSPORTATION SERVICE PROVIDER (TSP): Pipelines used to transport natural gas to the company's distribution system.

R TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION: The supply quantity (dekatherms) of natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the company where the transportation customer is physically located. This information is provided to the company as required per Schedule GT-280, Nominations Procedures.

R UNAUTHORIZED GAS: Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or is granted rights on a temporary basis through tariff services.

R UNDERTAKE: The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of natural gas it had delivered to the company's city gate.

R UPSTREAM IDENTIFIER CODE: This code identifies the party to supply the quantities (therms) of natural gas to the service requester.

R VOLUME: Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates are applied in the tariff.

R WACOG: The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas supplies for the company.

R WEB PAGE: Utility companies owned by WEC Energy Company and links to their respective websites can be found at: http://www.wecenergygroup.com/about/aboutus.htm

R WPSC: Wisconsin Public Service Corporation.

Definitions **Natural Gas**

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Definitions **Natural Gas**

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R **Political Districts, Pooling Areas and Operating Systems**

R The company reserves the right to redefine its Pooling Areas and operating systems and the communities
R served within each operating system annually, effective each November 1. Customers interested may request,
R and the company agrees to provide, any changes the company plans to make to its pooling areas or operating
R systems. This data shall be available for customer request on and after November 1 to become effective on the
R following November 1.

R A map of pooling areas and operating systems is available on the Company's web site as defined in the
R Definitions under Maps.

Municipalities Served **Natural Gas**

1. WPSC is authorized to provide gas service in the following cities, villages and towns in Wisconsin:

City (County)	Pooling Area	Operating System
Algoma (KEWAUNEE)	302	135
BRILLION (CALUMET)	301	168
CHILTON (CALUMET)	302	158
CRANDON (FOREST)	301	133
DE PERE (BROWN)	302	138
EAGLE RIVER (VILAS)	301	149
GREEN BAY (BROWN)	302	138
KEWAUNEE (KEWAUNEE)	302	135
KIEL (CALUMET)	302	158
KIEL (MANITOWOC)	302	158
MANITOWOC (MANITOWOC)	301	144
MARINETTE (MARINETTE)	301	145
MENOMINEE (MENOMINEE)	301	147
MERRILL (LINCOLN)	301	148
MOSINEE (MARATHON)	301	150
NEW HOLSTEIN (CALUMET)	302	158
OCONTO (OCONTO)	301	154
OSHKOSH (WINNEBAGO)	301	155
PESHTIGO (MARINETTE)	301	157
PLYMOUTH (SHEBOYGAN)	302	158
RHINELANDER (ONEIDA)	301	159
SCHOFIELD (MARATHON)	301	162
SHEBOYGAN (SHEBOYGAN)	302	161
SHEBOYGAN FALLS (SHEBOYGAN)	302	158
STEVENS POINT (PORTAGE)	301	164
STURGEON BAY (DOOR)	302	135
TOMAHAWK (LINCOLN)	301	166
TWO RIVERS (MANITOWOC)	301	167
WAUSAU (MARATHON)	301	153

Continued to Sheet No. G3.11.

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.10

Village (County)	Pooling Area	Operating System
ALLOUEZ (BROWN)	302	138
ALMOND (PORTAGE)	301	160
ASHWAUBENON (BROWN)	302	138
BELLEVUE (BROWN)	302	138
BIRNAMWOOD (SHAWANO)	301	162
BROKAW (MARATHON)	301	153
CASCO (KEWAUNEE)	302	135
CLEVELAND (MANITOWOC)	301	146
COLEMAN (MARINETTE)	301	132
CRIVITZ (MARINETTE)	301	134
DENMARK (BROWN)	302	138
EDGAR (MARATHON)	301	136
EGG HARBOR (DOOR)	302	135
ELAND (SHAWANO)	301	162
ELKHART LAKE (SHEBOYGAN)	302	158
EPHRAIM (DOOR)	302	135
FENWOOD (MARATHON)	301	136
FORESTVILLE (DOOR)	302	135
FRANCIS CREEK (MANITOWOC)	301	167
GLENBEULAH (SHEBOYGAN)	302	158
HATLEY (MARATHON)	301	162
HILBERT (CALUMET)	301	168
HOBART (BROWN)	302	138
HOWARD (BROWN)	302	138
HOWARDS GROVE (SHEBOYGAN)	302	161
JUNCTION CITY (PORTAGE)	301	139
KELLNERSVILLE (MANITOWOC)	301	144
KOHLER (SHEBOYGAN)	302	161
KRONENWETTER (MARATHON)	301	162
LENA (OCONTO)	301	132
LUXEMBURG (KEWAUNEE)	302	135
MARATHON (MARATHON)	301	136
MARIBEL (MANITOWOC)	301	167
MISHICOT (MANITOWOC)	301	167
MOUNT CALVARY (FOND DU LAC)	301	163

Continued to Sheet No. G3.12

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.11

Village (County)	Pooling Area	Operating System
NICHOLS (OUTAGAMIE)	302	138
PARK RIDGE (PORTAGE)	301	164
PLOVER (PORTAGE)	301	160
POTTER (CALUMET)	301	168
POUND (MARINETTE)	301	132
PULASKI (BROWN)	302	138
REEDSVILLE (MANITOWOC)	301	168
ROSHOLT (PORTAGE)	301	160
ROTHSCHILD (MARATHON)	301	162
SISTER BAY (DOOR)	302	135
ST CLOUD (FOND DU LAC)	301	163
ST NAZIANZ (MANITOWOC)	301	168
STOCKBRIDGE (CALUMET)	302	158
SUAMICO (BROWN)	301	141
SURING (OCONTO)	301	165
TIGERTON (SHAWANO)	301	162
VALDERS (MANITOWOC)	301	168
WAUSAUKEE (MARINETTE)	301	134
WESTON (MARATHON)	301	162
WHITE LAKE (LANGLADE)	301	140
WHITELAW (MANITOWOC)	301	144
WHITING (PORTAGE)	301	160
WITTENBERG (SHAWANO)	301	162
WRIGHTSTOWN (BROWN)	302	138
WRIGHTSTOWN (BROWN)	302	170
WRIGHTSTOWN (OUTAGAMIE)	301	169

Continued to Sheet No. G3.13.

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.12

Town (County)	Pooling Area	Operating System
ABRAMS (OCONTO)	301	141
AHNAPEE (KEWAUNEE)	302	135
ALBAN (PORTAGE)	301	160
ALGOMA (WINNEBAGO)	301	155
ALMOND (PORTAGE)	301	160
ANIWA (SHAWANO)	301	162
ARBOR VITAE (VILAS)	301	159
ARGONNE (FOREST)	301	133
BAGLEY (OCONTO)	301	165
BAILEYS HARBOR (DOOR)	302	135
BEAVER (MARINETTE)	301	134
BERGEN (MARATHON)	301	150
BIRCH (LINCOLN)	301	142
BIRNAMWOOD (SHAWANO)	301	162
BLACK WOLF (WINNEBAGO)	301	155
BLACKWELL (FOREST)	301	140
BRADLEY (LINCOLN)	301	166
BRAZEAU (OCONTO)	301	165
BREED (OCONTO)	301	140
BRILLION (CALUMET)	301	168
BROTHERTOWN (CALUMET)	302	158
BRUSSELS (DOOR)	302	135
BUENA VISTA (PORTAGE)	301	160
CALUMET (FOND DU LAC)	302	158
CARLTON (KEWAUNEE)	302	135
CARSON (PORTAGE)	301	139
CASCO (KEWAUNEE)	302	135
CASSEL (MARATHON)	301	136
CASSIAN (ONEIDA)	301	159
CATO (MANITOWOC)	301	144
CENTERVILLE (MANITOWOC)	301	146
CHARLESTON (CALUMET)	302	158
CHASE (OCONTO)	301	141
CHILTON (CALUMET)	302	158
CICERO (OUTAGAMIE)	302	138
CLAY BANKS (DOOR)	302	135

Continued to Sheet No. G3.14.

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.13

Town (County)	Pooling Area	Operating System
CLAYTON (WINNEBAGO)	301	151
CLOVERLAND (VILAS)	301	149
CONOVER (VILAS)	301	149
COOPERSTOWN (MANITOWOC)	301	144
CRANDON (FOREST)	301	133
CRESCENT (ONEIDA)	301	159
DEWEY (PORTAGE)	301	150
DOTY (OCONTO)	301	140
EASTON (MARATHON)	301	162
EATON (BROWN)	302	138
EATON (MANITOWOC)	301	144
EAU PLEINE (PORTAGE)	301	150
EGG HARBOR (DOOR)	302	135
ELCHO (LANGLADE)	301	149
ELDERON (MARATHON)	301	162
ENTERPRISE (ONEIDA)	301	149
EVERGREEN (LANGLADE)	301	140
FAIRBANKS (SHAWANO)	301	162
FENCE (FLORENCE)	301	137
FERN (FLORENCE)	301	137
FLORENCE (FLORENCE)	301	137
FOREST (FOND DU LAC)	301	143
FORESTVILLE (DOOR)	302	135
FRANKLIN (KEWAUNEE)	302	135
FRANKLIN (MANITOWOC)	301	144
GARDNER (DOOR)	302	135
GIBRALTAR (DOOR)	302	135
GIBSON (MANITOWOC)	301	167
GLENMORE (BROWN)	302	138
GOODMAN (MARINETTE)	301	137
GREEN BAY (BROWN)	302	138
GREENBUSH (SHEBOYGAN)	302	158
GROVER (MARINETTE)	301	157
GUENTHER (MARATHON)	301	150
HARRISON (CALUMET)	302	158

Continued to Sheet No. G3.15.

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.14

Town (County)	Pooling Area	Operating System
HAZELHURST (ONEIDA)	301	159
HERMAN (SHEBOYGAN)	302	161
HILES (FOREST)	301	133
HOLLAND (BROWN)	302	138
HOMESTEAD (FLORENCE)	301	137
HOW (OCONTO)	301	165
HULL (PORTAGE)	301	164
HUMBOLDT (BROWN)	302	138
INGALLSTON SD EIGHT (MENOMINEE)	301	147
INGALLSTON SD FIVE (MENOMINEE)	301	147
INGALLSTON SD FOUR (MENOMINEE)	301	147
INGALLSTON SD ONE (MENOMINEE)	301	147
INGALLSTON SD SEVEN (MENOMINEE)	301	147
INGALLSTON SD SIX (MENOMINEE)	301	147
INGALLSTON SD THREE (MENOMINEE)	301	147
INGALLSTON SD TWO (MENOMINEE)	301	147
INGALLSTON (MENOMINEE)	301	147
JACKSONPORT (DOOR)	302	135
KAUKAUNA (OUTAGAMIE)	301	169
KING (LINCOLN)	301	166
KNOWLTON (MARATHON)	301	150
KOSSUTH (MANITOWOC)	301	167
LAC DU FLAMBEAU (VILAS)	301	159
LAKE TOMAHAWK (ONEIDA)	301	159
LAKE (MARINETTE)	301	134
LAKEWOOD (OCONTO)	301	140
LANGLADE (LANGLADE)	301	140
LAONA (FOREST)	301	140
LAWRENCE (BROWN)	301	169
LEDGEVIEW (BROWN)	302	138
LENA (OCONTO)	301	132
LESSOR (SHAWANO)	302	138

Continued to Sheet No. G3.16

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.15

Town (County)	Pooling Area	Operating System
LIBERTY GROVE (DOOR)	302	135
LIBERTY (MANITOWOC)	301	144
LIMA (SHEBOYGAN)	302	158
LINCOLN (FOREST)	301	133
LINCOLN (KEWAUNEE)	302	135
LINCOLN (VILAS)	301	149
LINWOOD (PORTAGE)	301	164
LITTLE RIVER (OCONTO)	301	154
LITTLE SUAMICO (OCONTO)	301	141
LUXEMBURG (KEWAUNEE)	302	135
MAINE (MARATHON)	301	153
MANITOWOC RAPIDS (MANITOWOC)	301	144
MANITOWOC (MANITOWOC)	301	144
MAPLE GROVE (MANITOWOC)	301	168
MAPLE GROVE (SHAWANO)	302	138
MAPLE VALLEY (OCONTO)	301	165
MARATHON (MARATHON)	301	136
MARSHFIELD (FOND DU LAC)	301	163
MEEME (MANITOWOC)	301	146
MENOMINEE SD EIGHT (MENOMINEE)	301	147
MENOMINEE SD FIVE (MENOMINEE)	301	147
MENOMINEE SD FOUR (MENOMINEE)	301	147
MENOMINEE SD NINE (MENOMINEE)	301	147
MENOMINEE SD ONE (MENOMINEE)	301	147
MENOMINEE SD SEVEN (MENOMINEE)	301	147
MENOMINEE SD SIX (MENOMINEE)	301	147
MENOMINEE SD THREE (MENOMINEE)	301	147
MENOMINEE SD TWO (MENOMINEE)	301	147

Continued to Sheet No. G3.17

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.16

Town (County)	Pooling Area	Operating System
MENOMINEE (MENOMINEE)	301	147
MERRILL (LINCOLN)	301	148
MIDDLE INLET (MARINETTE)	301	134
MINOCQUA (ONEIDA)	301	159
MISHICOT (MANITOWOC)	301	167
MITCHELL (SHEBOYGAN)	301	143
MONICO (ONEIDA)	301	149
MONTPELIER (KEWAUNEE)	302	135
MORRIS (SHAWANO)	301	162
MORRISON (BROWN)	302	138
MOSEL (SHEBOYGAN)	302	161
MOSINEE (MARATHON)	301	150
MOUNTAIN (OCONTO)	301	140
NASEWAUPEE (DOOR)	302	135
NAVARINO (SHAWANO)	302	138
NEENAH (WINNEBAGO)	301	151
NEKIMI (WINNEBAGO)	301	155
NEW DENMARK (BROWN)	302	138
NEW HOLSTEIN (CALUMET)	302	158
NEWBOLD (ONEIDA)	301	159
NEWTON (MANITOWOC)	301	144
NOKOMIS (ONEIDA)	301	152
NORRIE (MARATHON)	301	162
OCONTO (OCONTO)	301	154
OMRO (WINNEBAGO)	301	155
ONEIDA (OUTAGAMIE)	302	138
OSCEOLA (FOND DU LAC)	301	143
OSHKOSH (WINNEBAGO)	301	155
PELICAN (ONEIDA)	301	159
PEMBINE (MARINETTE)	301	156
PENSAUKEE (OCONTO)	301	141
PESHTIGO (MARINETTE)	301	157
PHELPS (VILAS)	301	149
PIEHL (ONEIDA)	301	149
PIERCE (KEWAUNEE)	302	135
PINE GROVE (PORTAGE)	301	160
PINE LAKE (ONEIDA)	301	159
PINE RIVER (LINCOLN)	301	148
PITTSFIELD (BROWN)	302	138

Continued to Sheet No. G3.18

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.17

Town (County)	Pooling Area	Operating System
PLOVER (PORTAGE)	301	160
PLYMOUTH (SHEBOYGAN)	302	158
POLAR (LANGLADE)	301	140
PORTERFIELD (MARINETTE)	301	145
POUND (MARINETTE)	301	132
RANTOUL (CALUMET)	301	168
RED RIVER (KEWAUNEE)	302	135
REID (MARATHON)	301	162
RHINE (SHEBOYGAN)	302	158
RIB FALLS (MARATHON)	301	136
RIB MOUNTAIN (MARATHON)	301	162
RIETBROCK (MARATHON)	301	136
RINGLE (MARATHON)	301	162
RIVERVIEW (OCONTO)	301	140
ROCKLAND (BROWN)	302	138
ROCKLAND (MANITOWOC)	301	168
RUSSELL (SHEBOYGAN)	302	158
SAINT GERMAIN (VILAS)	301	159
SCHLESWIG (MANITOWOC)	301	144
SCHLEY (LINCOLN)	301	148
SCHOEPKE (ONEIDA)	301	149
SCOTT (BROWN)	302	138
SCOTT (LINCOLN)	301	148
SEVASTOPOL (DOOR)	302	135
SEYMOUR (OUTAGAMIE)	302	138
SHARON (PORTAGE)	301	164
SHEBOYGAN FALLS (SHEBOYGAN)	302	158
SHEBOYGAN (SHEBOYGAN)	302	161
SOMO (LINCOLN)	301	166
SPRUCE (OCONTO)	301	165
STELLA (ONEIDA)	301	149
STEPHENSON (MARINETTE)	301	134
STETTIN (MARATHON)	301	153
STILES (OCONTO)	301	141
STOCKBRIDGE (CALUMET)	302	158

Continued to Sheet No. G3.18.1

Municipalities Served **Natural Gas**

Continued from Sheet No. G3.18

Town (County)	Pooling Area	Operating System
STOCKTON (PORTAGE)	301	160
STURGEON BAY (DOOR)	302	135
SUGAR CAMP (ONEIDA)	301	159
TEXAS (MARATHON)	301	153
THREE LAKES (ONEIDA)	301	149
TOMAHAWK (LINCOLN)	301	166
TOWNSEND (OCONTO)	301	140
TWO CREEKS (MANITOWOC)	301	167
TWO RIVERS (MANITOWOC)	301	167
UNION (DOOR)	302	135
UPHAM (LANGLADE)	301	149
UTICA (WINNEBAGO)	301	155
VINLAND (WINNEBAGO)	301	151
WABENO (FOREST)	301	140
WASHINGTON (VILAS)	301	149
WAUSAU (MARATHON)	301	153
WAUSAUKEE (MARINETTE)	301	134
WEST KEWAUNEE (KEWAUNEE)	302	135
WESTON (MARATHON)	301	162
WIEN (MARATHON)	301	136
WILSON (LINCOLN)	301	166
WILSON (SHEBOYGAN)	302	161
WINCHESTER (WINNEBAGO)	301	151
WINNECONNE (WINNEBAGO)	301	151
WITTENBERG (SHAWANO)	301	162
WOLF RIVER (LANGLADE)	301	140
WOLF RIVER (WINNEBAGO)	301	151
WOODBORO (ONEIDA)	301	152
WOODRUFF (ONEIDA)	301	159
WRIGHTSTOWN (BROWN)	302	138
WRIGHTSTOWN (BROWN)	302	170

Pooling Area Cross Reference to Data Reference Number and Operating Systems

Pooling Area #	Data Reference Number (DRN)	O/S #	Operating System	Gate Stations
301	28769	132	Coleman	Coleman Gate
301	28703	133	Crandon	Crandon Gate
301	174790	134	Crooked Lake	Crooked Lake Gate
301	28753	136	Edgar	Edgar Gate
301	139403	137	Goodman	Goodman Gate
301	28793	139	Junction City	Junction City Gate
301	28704	140	Laona	Laona Gate
301	28770	141	Lena	Lena Gate
301	28733	142	Lincoln Hills	Lincoln Hills Gate
301	28700	143	Long Lake	Long Lake Gate
301	28739	144	Manitowoc	N. Manitowoc Gate
301	28736	144	Manitowoc	S. Manitowoc Gate
301	28761	145	Marinette	Marinette Gate
301	174789	146	Meeme	Meeme Gate
301	11703	147	Menominee	Menominee
301	224545	148	Merrill	N. Merrill Gate
301	28732	148	Merrill	S. Merrill Gate
301	28776	149	Monico	Monico Gate
301	28741	150	Mosinee	Mosinee Gate
301	40498	151	Neenah	Neenah gate
301	28776	152	Nokomis	Nokomis Gate
301	171758	152	Nokomis	Nokomis Gate
301	28747	153	North Wausau	Wausau Gate
301	28750	153	North Wausau	North Wausau Gate
301	28772	154	Oconto	Oconto Gate
301	444972	155	Oshkosh	South Oshkosh Gate, Oshkosh Gate
301	40471	156	Pembine	Pembine Gate
301	28763	157	Peshtigo	Peshtigo Gate
301	28774	159	Rhinelander	Rhinelander Gate
301	171758	159	Rhinelander	Rhinelander Gate
301	174791	160	Rosholt	Rosholt Gate
301	28743	162	South Wausau	South Wausau Gate

Continued to Sheet No. G3.19.1

Pooling Area Cross Reference to Data Reference Number and Operating Systems

Continued from Sheet No. G3.19

Pooling Area #	Data Reference Number (DRN)	O/S #	Operating System	Gate Stations
301	139404	163	St. Cloud	St Cloud Gate
301	28794	164	Stevens Point	Stevens Point Gate
301	28773	165	Suring	Suring Gate
301	28734	166	Tomahawk	Tomahawk Gate
301	28740	167	Two Rivers	Two Rivers Gate
301	28738	168	Valders	Valders Gate
301	28659	169	Wrightstown	Wrightstown Gate
302	28660	135	Denmark to Sturgeon Bay	Denmark ANR
302	778110	135	Denmark to Sturgeon Bay	Denmark GII
302	28661	138	Green Bay	Broadway ANR
302	28788	138	Green Bay	Isaar ANR
302	778114	138	Green Bay	SW Green Bay GII
302	778118	138	Green Bay	West Green Bay GII
302	28662	158	Plymouth and Chilton	Chilton ANR
302	28829	158	Plymouth and Chilton	Plymouth ANR
302	778106	158	Plymouth and Chilton	Chilton GII
302	778122	158	Plymouth and Chilton	Plymouth GII
302	28831	161	Sheboygan	Sheboygan ANR
302	28832	161	Sheboygan	N Sheboygan ANR
302	778122	161	Sheboygan	West Sheboygan GII
302	880022	170	Fox Energy Center	Kaukauna Guardian Gate (FEC)

Service Switching and Service Election Quantity Changes Rules **Natural Gas**

For purposes of these rules, the company's pipeline capacity and gas supply contract year shall be November 1 to October 31. All requests for transfers from firm sales service to interruptible sales with firm or interruptible distribution capacity service, or for firm sales service to transportation service, shall require a minimum eight month notice period.

For example, a customer requesting a change or transfer of service effective November 1 must have made application to the company on or prior to the proceeding March 1.

Customers requesting a transfer from interruptible sales with firm distribution capacity service to transportation service must have made application to the company on or prior to March 1 of a given year in order for the transfer of service to be effective November 1 of the same year. In all cases of requests for transfers or changes, the current waiting periods are the maximum required time and the company may permit shorter waiting periods when conditions allow.

A customer requesting to transfer services must make the request in writing to the company. The request shall state the date of the request and the proposed effective date of the transfer or change. The request shall indicate which service(s) and amounts, if appropriate, the customer is requesting to transfer from and which service(s) and amounts, if appropriate, the customer is requesting to transfer to. Upon receipt of the written request, the company will note the receipt date on the customer's request.

Transfer from one Transportation Customer Balancing Service (TCBS) pool to another Transportation Customer Balancing Service (TCBS) pool

The Marketer and the customer shall be required to provide the company with written notice no later than three working days prior to any customer meter being switched from one TCBS pool to another TCBS pool or being removed from any Marketer's pool. If the customer is removed from the Marketer's pool, the customer will become its own TCBS pool of one and will its own TCBS pool unless written request is made to the company to join another TCBS pool.

Continued on Sheet No. G4.51

R

Service Switching and Service Election Quantity Changes Rules (continued) **Natural Gas**

Continued on Sheet No. G4.50

R

Transfers from Firm Sales Service to Interruptible Sales Service and Transfers from Sales Service to Transportation Service

1. The company shall review the customer's request to determine: a) the approximate amount of pipeline capacity the company has under contract on behalf of the requesting customer; b) the approximate amount of gas supply the company has under contract on behalf of the requesting customer; and c) the revenues at risk relative to the services the company provides.

2. For those customers requesting an intra-year transfer (any expedited waiting period that deviates from the company's currently established maximum required times), the company may grant the request before the appropriate November 1 date subject to the following conditions:

   a. To avoid cost shifting to other customers (e.g., the pipeline capacity costs and the gas supply costs that the company has been incurring on behalf of the requesting customer), the company shall require the requesting customer to continue to pay the company-incurred costs until such time as these company-incurred costs can be eliminated within the current contract year, but no later than the following October 31 in accordance with the above terms.

   b. In addition to condition (a) above, the requesting customer shall agree to give up any rights to the pipeline capacity and gas supply in question from the time the transfer request is accepted by the company until the start of the next pipeline capacity and gas supply contract year. In the event the company can shed the pipeline capacity and/or gas supply costs in question, or can re-classify the pipeline capacity and/or gas supply amounts to the company's reserve margin before the required waiting period ends, the company may, at its sole discretion, immediately relieve the customer from being charged the applicable costs.

   c. The company shall maintain records of pending transfer requests on a first-come, first-served basis to determine if intra-year transfers may be granted, at the sole discretion of the company, by effectuating a "swap" between customers such that the net result would not require the company to significantly change its pipeline capacity, gas supply, or distribution capacity.

Continued on Sheet No. G4.52

R **Service Switching and Service Election Quantity Changes Rules** (continued) **Natural Gas**

Continued from Sheet No. G4.51

R **Transfers from Transportation Service to Sales Service,**
R **Transfers from Interruptible Sales Service to Firm Sales Service, and**
R **Interruptible Sales Service applying for Nominated Firm Supply Service**
R
R 1. Customers on transportation service that wish to transfer to firm or interruptible sales service provided by the company must first complete an application in writing for the requested sales service. Customers on transportation service may request a transfer to firm or interruptible sales service at any time. To allow the company adequate time to secure gas supply and pipeline capacity to meet the request(s), the company will make the requested firm or interruptible sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm or interruptible sales service may be considered a new customer for purposes of determining availability of gas supply and customer deposits. The company may transfer a customer to firm or interruptible sales service on a date other than November 1 on a best efforts basis.
R
R 2. Customers on interruptible service that wish to transfer to firm sales service provided by the company must first complete an application in writing requesting firm sales service. Customers on interruptible sales service may request a transfer to firm sales service at any time. To allow the company adequate time to secure pipeline capacity to meet the request(s), the company will make the requested firm sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm sales service may be considered a new customer for purposes of determining availability of pipeline capacity. The company may transfer a customer to firm sales service on a date other than November 1 on a best efforts basis.
R
R 3. Interruptible Sales Service customers wishing to add to or change their maximum daily quantity (“MDQ”) for the Nominated Firm Sales Supply Service, SCHEDULE GT-170, are required to provide a written notice to the company by March 1 of each year in order to qualify for the change in service on or after November 1. The company has the right to refuse the request altogether or approve an MDQ value lower than the amount requested. The company may at its sole discretion activate an MDQ change on a date other than November 1 on a best efforts basis.
R
R 4. The company has the right to hold in reserve volumes of gas supply and pipeline capacity in the event the company determines these volumes are required to meet expected growth of new and existing sales customers and gas reserves to meet sales demand in colder than normal years.
R
R 5. The company has the right to refuse firm or interruptible sales service to a transferring transportation customer until the company is able to obtain adequate gas supplies at reasonable cost to meet the customer's needs. In the event the company must refuse transfer requests, the company shall maintain a waiting list and transfers will be made on a first-come, first-served basis.

Continued on Sheet No. G4.53

Service Switching and Service Election Quantity Changes Rules (continued) **Natural Gas**

Continued from Sheet No. G4.52

6. If the company is able to offset requested transfers, either in part or in whole, to firm or interruptible sales service from transportation service with corresponding requests to move from firm or interruptible sales service to transportation service, or from interruptible sales service to firm sales service, the company shall do so on a first-come, first-served basis.

Selection of Pipeline Balancing Service by Marketer and customers

1. The Marketer and the customers of its pool shall be required to provide the company with written notice no later than March 1 of their intention to secure the services of a Pipeline Balancing Service which will become effective the following November 1 and continue in effect through the gas year ending the following October 31. A Marketer and its customers must renew this election by March 1 annually to continue to be effective the following November 1.

2. Marketers who fail to renew their Pipeline Balancing Service shall be assumed to be terminating that service election and shall be considered in the Transportation Customer Balancing Service without a Pipeline Balancing Service effective the following November 1.

3. If a Marketer wants to forego a Pipeline Balancing Service after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny its request to return to the Transportation Customer Balancing Service.

Service Switching From Transportation Service to Sales Service and Back to Transportation Service Pursuant to Temporary Conditions from Changes in Ownership

1. Where the ownership of a property currently receiving transportation service changes, the Company shall accommodate the acquiring customer's need for additional time to finish service elections with the company and secure arrangements for natural gas pursuant to the company's transportation service, by permitting, on a best efforts basis, the customer to use Company sales services as an interim measure until the acquiring customer fulfills the requirements to use the company's transportation service.

2. The Company, at its sole discretion, shall permit the acquiring customer to use its corresponding sales service as a transitional measure only when it determines that it has sufficient gas supply, pipeline contract, and distribution capacity to serve the customer with no harm or detriment to its current customers, and for a period not exceeding two months (62 calendar days) from the date of ownership change of the property. The company may require the acquiring customer to limit its natural gas usage only to quantities that the company believes it can service.

Continued on Sheet No. G4.54

R **Service Switching and Service Election Quantity Changes Rules** (continued) **Natural Gas**

Continued from Sheet No. G4.53

3. This measure is intended to allow the acquiring customer to fulfill transportation service requirements such as (but not limited to) processing of new transportation contracts, setup of appropriate telemetry and providing adequate time for the acquiring customer to make arrangements for gas supply.

4. If the company, in its sole discretion, determines that gas supply is insufficient to accommodate the acquiring customer on a firm basis, the company shall, as an interim measure, move the customer to an interruptible sales service that it views is appropriate.

5. If the acquiring customer fails to meet the requirements to receive transportation service within the 62 calendar day window, such as failing to have a completed Remote Telemetry Agreement submitted to the company, the customer shall be subject to the rate switching provisions of this tariff to transfer from sales service to transportation service.

Service Switching as a New Customer from Sales Service to Transportation Services Pursuant to New Construction

New construction property is initially set up in the company's billing system under a firm sales service. If the owner(s) indicate that their intention is to utilize transportation service, the company shall accommodate the new customer's need for additional time to complete construction, finish service elections with the company, and secure arrangements for natural gas pursuant to the company's transportation service. The customer may use company sales services on a best efforts basis as an interim measure, not exceeding two months (62 calendar days) from the date of natural gas meter hookup, until the new customer fulfills the requirements to use the company's transportation service.

Gas Transportation Service **Natural Gas**

1. EFFECTIVE IN: In all territory served.

2. AVAILABILITY:

This service is available to any customer, their gas supplier or Pool Administrator, delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months. See the Special Rule Section for the requirements to qualify for the Transportation Electric Generation Rate (Cg-TEG).

3. RATES: The rates for this service are as follows:

Daily/Monthly Charges per Meter:

Customer Class	Annual Usage (Therms)	Local Distribution Service Fixed Daily	Fixed Monthly^	Demand Rate*	Volumetric (per Therm)
Rg-T	See Special Rules	$1.6767	$51.00	$0.0000	$0.0889
Cg-TS	Up to 20,000	$2.1041	$64.00	$0.0000	$0.1026
Cg-TEGS	Up to 20,000	$2.1041	$64.00	$0.0000	$0.1026
Cg-TM	20,001 to 200,000	$6.0493	$184.00	$0.0000	$0.0783
Cg-TEGM	20,001 to 200,000	$6.0493	$184.00	$0.0000	$0.0783
Cg-TL	200,001 to 2,400,000	$22.4876	$684.00	$0.1475	$0.0380
Cg-TEGL	200,001 to 2,400,000	$231.0904	$7,029.00	$0.0662	$0.0127
Cg-TSL	2,400,001 to 15,000,000	$122.9589	$3,740.00	$0.1000	$0.0238
Cg-TEGSL	2,400,001 or more	$122.9589	$3,740.00	$0.1000	$0.0238
Cg-TXSL	Over 15,000,000	$979.1178	$29,781.50	$0.0425	$0.0047

(*Demand Rate Per Therm of Demand)

Rate Per Therm - All Therms - See Sheet Nos. G8.05 and G8.06 for currently effective rates.

Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.

Emergency Rules or Special Rates – see Schedule ERSR for currently effective rates.

^ Monthly customer charge shown for informational purposes only.

Continued to Sheet No. G7.61.

Gas Transportation Service **Natural Gas**

Continued from Sheet No. G7.60.

4. MINIMUM CHARGE: The monthly minimum charge is the Local Distribution Service Fixed Charge and any applicable Demand Charge.

5. SURCHARGE FOR UNAUTHORIZED USE OF GAS: The penalty rates are as presented in Schedule GT-215, Penalties.

6. PRESSURE BASE/COMPANY USE GAS/GAS LOST & UNACCOUNTED FOR CORRECTIONS:
The Company will credit a customer with delivering to the Company's system an amount of gas, in Therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in Dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. G8.07) x (Company Use Gas and Gas Lost & Unaccounted For Correction, as shown on Sheet No. G8.07). This calculation shall be rounded to the nearest one-tenth of a Therm.

7. OPPORTUNITY SALES AND CAPACITY RELEASE:
The Company will sell gas commodity, and/or release interstate pipeline transportation and/or storage capacity to customers taking service under this rate schedule, their gas supplier or Pool Administrator, on a "best-efforts" basis only. These transactions are subject to the guidelines established and filed with the Commission by the Company in compliance with the Commission's order in Docket 05-GI-108, Phase II.

8. DEMAND SERVICE CHARGE WAIVER:
A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver(s) to the customer for up to a total of ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer’s gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.

Continued to Sheet No. G7.62.

Gas Transportation Service **Natural Gas**

Continued from Sheet No. G7.61

1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny, in writing or by electronic means, any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).

2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.

3. The Company expects no adverse impacts to other customers.

4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).

5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

9. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

10. Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.

11. Service under this schedule requires a written contract between the Company and the customer. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.

12. The Company has, or will have, installed remote metering devices to monitor gas consumption. Customers taking service under customer classes Rg-T, Cg-TS, Cg-TM, Cg-TL, Cg-TSL, Cg-TEG, CSR-S, CSR-M, CSR-L and CSR-SL shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these remote metering devices.

13. Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes of electrical generation shall be billed at the Cg-TEG rate, and shall include any fixed or demand charges.

Continued on Sheet No. G7.63

Gas Transportation Service **Natural Gas**

Continued from Sheet No. G7.62

14. Service under all Cg-TEG Customer Classes is restricted to those customers using gas for the purpose of generating electrical energy for resale, and any customer taking service under this rate schedule using gas for the purpose of generating electrical energy for resale must take service under one of the Cg-TEG Customer Classes. Gas used for plant startup only, while no electricity is being generated, does not qualify the customer for service under any of the Cg-TEG Customer Classes.

Service under this Schedule is subject to the following:

- Schedule GT-150, Transportation Customer Balancing Service
- Schedule GT-175, Best Efforts Service
- Schedule GT-210, Service Switching and Service Election Quantity Changes Rules
- Schedule GT-215, Penalties
- Schedule PGAC, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule GT-280 Nominations Procedure
- Schedule GT-290 Constraints
- Schedule CURT Curtailment, Attachment or Enlargement
- Schedule DEF, Glossary
- Schedule GSRX Service Rules
- Schedule ERNG Extension Rules

R **Transportation Customer Balancing Service with LDC (TCBS)** **Natural Gas**

R
R Description: Transportation Customer Balancing Service (TCBS) permits a Marketer to provide gas supply to the company for re-delivery to transportation customer(s) on the company's distribution system within a Pooling Area. The company shall aggregate the metered therms attributed to the Marketer's transportation customer(s) in a given Pooling Area on a daily basis for purposes of balancing the Marketer's delivered supply to the metered therms.

R Territory: All areas in Wisconsin served by the company.

R Availability: TCBS is available to any Marketer under Service Elections for periods of one year.

R Rate Schedule Status: Open to new and current Marketers.

R Conditions of Service:

R 1. To monitor gas usage for balancing, the company shall use readings from remote meter reading equipment installed at each transportation customer's facilities. See Remote Meter Reading Equipment Charge as found on SCHEDULE GT-235, Other Charges.

R 2. In the event that company remote meter reading equipment fails, the company will estimate the transportation customer usage based on an estimate of hourly gas flows. Normally the estimate of hourly gas flows will be determined by taking the last known remote meter reading equipment consumption data prior to the remote meter reading equipment failure and compare that data against a manual read taken immediately prior to when the remote meter reading equipment is restored to service. Hourly gas flows will be calculated based upon that meter reading differential divided by the total hours during which the equipment failed. The hourly flows will be extended into estimated daily gas flows for the transportation customer for the purpose of balancing calculations.

R 3. The Marketer shall be required to notify the company at least three working days before the start of service of any changes to the transportation customer meter(s) being pooled for purposes of this service.

R 4. The Marketer shall be required to comply with and be subject to all consumer service rules of the company and the Public Service Commission of Wisconsin (i.e., the Marketer is a customer of the company).

R 5. A transportation customer may only be a customer of one Marketer pool on any given day.

R 6. Any transportation customer meter being switched from one Marketer Pool to another Marketer Pool, or being removed from being a Marketer's customer, shall be subject to the terms and conditions as found on SCHEDULE GT-210, Service Switching and Service Election Quantity Changes Rules.

Continued on Sheet No. G7.65

R **Transportation Customer Balancing Service (TCBS)** (continued) **Natural Gas**

Continued from Sheet No. G7.64

R Conditions of Service: (Continued)

R 7. For those Marketers that subscribe to Non-LDC Balancing Service(s), the Transportation Service Provider (TSP) Supply Nomination for each day shall represent the quantity of gas the shipper intends to deliver to the company's distribution system. This may not necessarily be the quantity of gas intended for ultimate consumption. The company requires that any imbalance quantity of gas (the difference between the actual metered usage and the TSP Supply Nomination) would be injected into or withdrawn from the Non-LDC Balancing Service provider's account.

R 8. The company shall invoice the Marketer for all balancing fees, cashout charges, Best Efforts Service charges, unauthorized gas penalties and any applicable pass through charges.

R 9. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the transportation customer(s) is physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct delivery of natural gas to an adjacent or alternative operating system or delivery point(s). For a map of Pooling Areas within the company's franchise area see the definition for Map on SCHEDULE DEF.

R 10. The company shall evaluate the credit worthiness of each Marketer seeking to do business with the company before deeming them a qualified Marketer and granting such parties rights to deliver natural gas to the company's distribution system.

R Special Terms:

R 1. In the event a Marketer becomes delinquent in payment for services and/or unauthorized gas penalties the Marketer's pool will be dissolved. Both the company and the Marketer shall be required to notify all transportation customers in the Marketer's pool immediately once the pool has been dissolved. Each individual transportation customer displaced from a dissolved pool shall form its own pool for purposes of Transportation Customer Balancing Service from the time of dissolution forward. Any individual transportation customer may change to a different Marketer with notice to and acceptance by the company in accordance with the terms and conditions of this service.

R 2. On any day a transportation customer purchases Best Efforts Service from the company, the transportation customer shall pledge that quantity of gas provided under Best Efforts Service to their pool. Gas purchases under Best Efforts Service shall be charged to the Marketer in accordance with SCHEDULE GT-175.

R 3. In the event that the company incurs any pipeline overrun charges, scheduling charges, or penalties as a result of a Marketer's imbalances, the company shall invoice that Marketer for their assigned portion of the charges.

Continued on Sheet No. G7.66

Transportation Customer Balancing Service (TCBS) (continued) **Natural Gas**

Continued on Sheet No. G7.65

4. The company reserves the right to interrupt, curtail, or constrain transportation customers and/or Marketers on its distribution system in accordance with the company's interruption, curtailment, or constraint policies. The Marketer shall be notified of interruptions, curtailments, and high flow or low flow constraint periods in accordance with SCHEDULE GT-290, Constraint Period(s).

5. This service includes Daily Cashout of imbalances.

6. In the event the company has not received a fully executed Service Election for transportation service or other required services in a timely manner, the company may, in its sole judgment, determine the Service Election terms for transportation services or decline Transportation Customer Balancing Service. As such, in the absence of an individual Service Election providing for such matters, the company will have the sole discretion to specify the billing determinants or disconnect the service.

7. The company may waive any imbalance charges and/or penalties that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.

8. Pooling Areas facilitate an economic cashout that does not involve any physical movement or swapping of natural gas to accomplish. Natural gas must be delivered to the appropriate point of customer demand as determined by the Company.

Imbalance Determination:

1. Non-LDC Balancing Service quantities, Best Efforts Service purchased quantities, and the Marketer's Transportation Service Provider (TSP) Supply Nomination(s) for the day form the total delivered daily gas supply of the Marketer's pool. On a daily basis, within company-prescribed Pooling Areas, the company shall total all of the Marketer's transportation customers' metered usage (total therms) by pool for comparison to the total delivered daily gas supply of the Marketer's pool. The result of this comparison is the net daily imbalance. If the Marketer's total delivered daily gas supply is greater than its pool's aggregate metered usage for the day, the net daily imbalance is an Undertake. If the Marketer's total delivered daily gas supply is less than its pool's aggregate metered usage for the day, the net daily imbalance is an Overtake.

2. The net daily imbalance by Marketer pool shall then be divided into two tiers: Tier 1 and Tier 2. Tier 1 is the lesser of the net daily imbalance or a quantity equal to 5.0% of the pool's aggregate metered usage for the day. Tier 2 consists of any net Overtake or net Undertake quantity greater than 5.0% of the pool's aggregate metered usage for the day. Daily cashout rates shall be applied to the calculated daily imbalance quantities by tier and invoiced to the Marketer.

Continued on Sheet No. G7.67

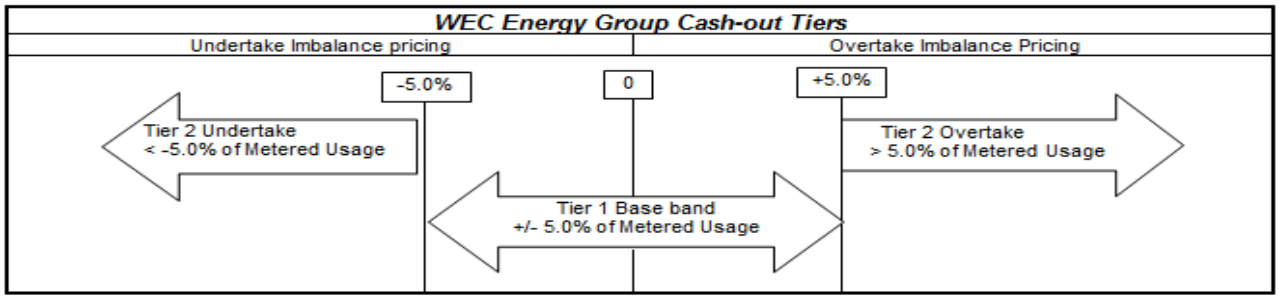
R **Transportation Customer Balancing Service (TCBS)** (continued) **Natural Gas**

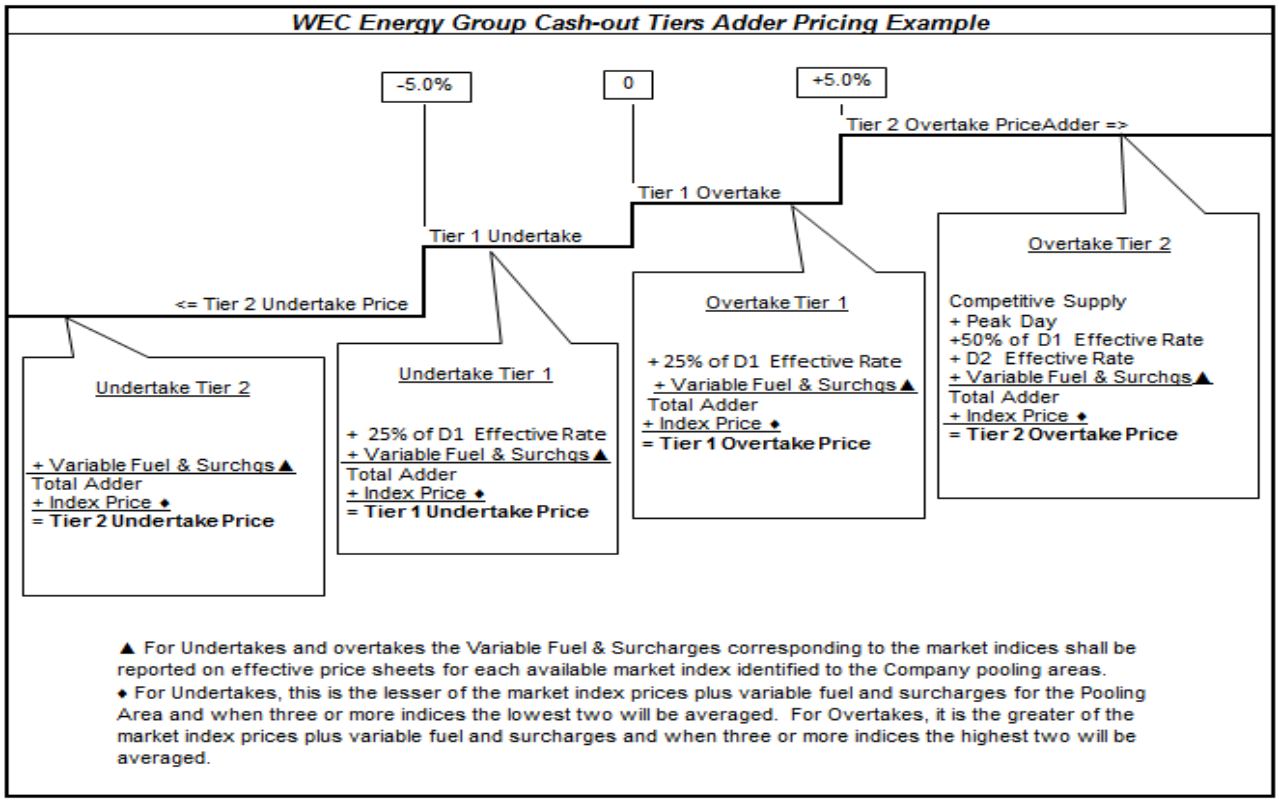
Continued from Sheet No. G7.66

R Daily Cashout Rates:

1. For a net Overtake imbalance at the end of a given gas day, the company shall sell gas to the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Overtake daily imbalance quantities. The Overtake rates are as described below in this Schedule. The Overtake net daily imbalance charges shall be billed to the Marketer.

2. For a net Undertake imbalance at the end of a given gas day, the company shall purchase gas from the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Undertake daily imbalance quantities. The Undertake rates are as described below in this Schedule. The Undertake net daily imbalance credits shall be credited to the Marketer.





Continued on Sheet No. G7.68

Transportation Customer Balancing Service (TCBS) (continued) **Natural Gas**

Continued from Sheet No. G7.67

Rates for Daily Cashout Overtake Charges or Undertake Credits:

1. For currently effective rates, see SCHEDULE GT-230, Effective Price Sheets for Service Offerings. The table below identifies the selected daily market index value used to determine the effective Overtake and Undertake rates for each day:

Pooling Area	GDAILY Chicago city gates
301	X
302	X

The Overtake effective rate is the greater of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the highest two indices will instead be averaged with one another. The Undertake effective rate is the lowest of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the lowest two indices will instead be averaged with one another.

2. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against, the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on SCHEDULE GT-220.

3. The D1 effective rate and D2 effective rate are those rates without true-up factors identified in the PGAC rates in effect for the billing period.

4. The daily cashout Overtake and Undertake effective rates per therm shall include fuel and surcharges identified in the PGA WACOG calculation that correspond to the pricing indices of each Pooling Area.

5. The Competitive Supply Rate and Peak Day Backup Rate approved by the Commission in Docket No. 6690-UR-126 are as follows:

Gas Acquisition Rate: $0.0253 per therm
Peak Day Backup Rate: $0.0009 per therm

Continued on Sheet No. G7.69

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Transportation Customer Balancing Service (TCBS) (continued) **Natural Gas**

Continued from Sheet No. G7.68

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Emergency Natural Gas: Emergency natural gas, as defined on SCHEDULE DEF, Definitions, that is not pre-arranged with the company, shall be provided by the company and priced in accordance with daily cashout overtake charges as described above.

Other Applicable Schedules: Service under this Schedule is subject to the following:

- SCHEDULE GT-175, Best Efforts Service
- SCHEDULE GT-210, Service Switching and Service Election Quantity Changes Rules
- SCHEDULE GT-215, Penalties
- SCHEDULE GT-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- SCHEDULE GT-275 to GT-290, Transportation Conditions of Service
- SCHEDULE DEF, Definitions
- SCHEDULE GT-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to SCHEDULE GT-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on SCHEDULE GT-215, Penalties, and/or as specified per individual contracts, shall apply.

Natural Gas

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Natural Gas

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Nominations Procedure **Natural Gas**

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A Marketer shall follow the procedures set forth below when using transportation service.

1. Prior to the start of a gas day the Marketer shall submit to the company all information in the Nomination Information Requirement Lists provided below. The Marketer shall also submit to the company the same Transportation Service Provider ("TSP") Supply Nomination provided to the pipeline, specifying the amount (dekatherms) of gas scheduled for delivery to the company's natural gas distribution system. See #9 below.

2. Any Marketer utilizing a Non-LDC Balancing Service ("NLBS") must elect to do so annually in accordance with SCHEDULE GT-215, Service Switching and Service Election Quantity Changes Rules. If a Marketer wants to forego a NLBS after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny.

3. Any Marketer that is utilizing an NLBS must submit a Demand Nomination (the expected metered usage) for each Marketer Pool, for each gas day, for each NLBS Provider. The TSP Supply Nomination shall represent the quantity of gas the Marketer intends to deliver to each gate station within a Pool Area, and each TSP Supply Nomination must be linked to an NLBS (also known as "Linked Delivery Quantities"). The company's expectation is that the absolute difference between the actual metered usage and the TSP Supply Nominations would be reconciled by the Marketer's NLBS, and that the Marketer will not have a daily imbalance subject to the company's Transportation Customer Balancing Service charges.

4. The company will permit the use of more than one NLBS by a Marketer on any given gas day. The Marketer must specify the balancing volume on each NLBS and which NLBS has priority. The company will report Burner Tip Actual ("BTA") usage to the NLBS in accordance with the Marketer's allocation. If no allocation is provided, 100% of the BTA usage will be prorated by the company among the NLBS.

5. In the situation where a Marketer is utilizing one or more NLBS and has natural gas quantities delivered to the company's distribution system which are <u>not</u> linked to an NLBS, the Non-Linked Delivery Quantities must be subtracted from the total BTA usage before allocating the remaining BTA usage to the NLBS. If the total BTA usage before allocating to NLBS is less than the quantity of natural gas delivered from the Non-Linked Delivery Quantities, the BTA usage reported to the NLBS Provider(s) shall be zero and the difference between the BTA usage and the Non-Linked Delivery Quantities shall be subject to Undertake Charges as found on SCHEDULE GT-150 Transportation Balancing Service.

Continued on Sheet No. G7.73

N **Nominations Procedure** (continued) **Natural Gas**

Continued on Sheet No. G7.72

N 6. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the Transportation Customer(s) is (are) physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct the delivery of natural gas to an adjacent or alternative Operating System or delivery point(s). See SCHEDULE DEF, for link to a map of Pooling Areas within the company's franchise area.

N 7. All nominations must be submitted to the company via its established website and must include all of the information required per the Nomination Information Requirement Lists provided below. In the event that the company's website is not operational, then nominations shall be submitted by some other electronic alternative means that the company finds suitable.

N 8. All nominations must be received by the Company via its established Web site coincident with the NAESB central clock time deadline. All information requirements described herein must be satisfied in order for any nomination to be processed by the company. All nominations, including intra-day nominations, shall be submitted as a daily quantity. An intra-day nomination shall be subject to the TSP flow rules. Changes to nominations will not be confirmed by the company after the deadlines have passed except at the company's sole discretion.

N 9. All nominations to the company submitted by the Marketer must meet the acceptance criteria of the company. Intra-day nominations that result in allocated quantities from the TSP that are less than the amount of gas that has already flowed on the company's system for the gas day and which cause the company to incur penalties and/or incremental costs shall subject those quantities flowed in excess of the TSP allocated quantities to penalties and incremental costs as found on SCHEDULE GT-215, Penalties. Such penalties and/or incremental costs shall be billed to the Marketer.

Continued on Sheet No. G7.74

N **Nominations Procedure** (continued) **Natural Gas**

Continued from Sheet No. G7.73

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N 10. To the extent that a Marketer's TSP Supply Nomination quantity reported to the company does not match a TSP Supply Nomination reported from the pipeline to the company, the company will confirm the lesser quantity of the two nominations. Furthermore, the company shall not confirm a TSP Supply Nomination that has not been provided.

N 11. It shall be the sole obligation of any Marketer that is a subscriber to a NLBS to inform the company, via telephone or other electronic means the company deems appropriate, when/if the NLBS is interrupted by the TSP. Failure to report an NLBS interruption to the company will result in the applicable Marketer being subject to penalties and incremental costs as found on SCHEDULE GT-215, Penalties.

N 12. In the event that gas is delivered to one of the company's Pooling Areas and the nomination to take ownership of the gas was not received by the company by the deadline, such gas will be deemed trespass gas left on the company's system. The trespass quantity of gas shall be subject to the company's balancing and penalty fees as found on SCHEDULE GT-150, Transportation Customer Balancing Service, and SCHEDULE GT-215, Penalties, and shall be billed to the Marketer. Notwithstanding, to the extent such nomination failure was due to a failure of the company's website, and the Marketer of the gas can be identified by pipeline downstream information and a retroactive nomination is received, then, at the company's sole discretion, such gas may be applied to the applicable Marketer.

N 13. In the event that the company receives retroactive pipeline invoice adjustments that require changes to the quantity of gas that the Marketer has been credited for by the company, the revised imbalances shall be subject to the company's rates, rules and regulations as found in the currently effective tariff and invoiced accordingly.

Continued on Sheet No. G7.75

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Nominations Procedure (continued) **Natural Gas**

Continued from Sheet No. G7.74

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Timeline for Nominations

All nominations to the company must be made in accordance with the deadlines of the NAESB Standard 1.3.2.

- Additional nomination cycles may be accepted by the company at its sole discretion and on a best efforts basis.
- In the event that NAESB Standards change, the company's nomination requirements may change accordingly.

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Nominations Information Requirements List
(Illustrative of Items Required on the Company's Web Site for Nominations)

Item No.	Description	Required for Co.'s Web Site
1	Receipt or Delivery [Enter R or D]	*X*
2	Service Requester (Shipper) Name [Who owns the pipeline capacity contract]	–
3	Shipper Identifier Code [Shipper's DUNS Number]	X
4	Service Requester (Shipper) Contract Number Associated with Transportation Service Provider (TSP)	X
5	Upstream Identifier Code (Party Supplying the Natural Gas to the Service Requester)	X
6	Upstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
7	Downstream Identifier Code (The DUNS Number of the Party Receiving the Natural Gas)	X
8	Downstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
9	Delivery point (Pipeline Data Reference Number [DRN])	X
10	Marketer/Agent Name	X
11	Specify the nomination cycle per NAESB Standard 1.3.2. Additional nomination cycles may be accepted by the company on a best efforts basis.	Time Stamp determines
12	Transportation Service Provider (TSP) (e.g., ANR, NGPL, etc.)	X
13	TSP (Pipeline) Contract Transaction Type: Firm or Interruptible (Enter FT or IT)	X
	Continued on Sheet No., G7.78	

R **Nominations Information Requirements List** (continued) **Natural Gas**

R **Nominations Information Requirements List** (continued)
(Illustrative of Items Required on the Company's Web Site for Nominations)

Continued from Sheet No. G7.77

Item No.	Description	Required for Co.'s Web Site
14	Nomination Start Date (MM/DD/YYYY)	X
15	Nomination End Date (MM/DD/YYYY)	X
16	TSP (Pipeline) Supply Nomination for Day (Dths). If nominating, enter 0 or greater.	X
17	Non-LDC Balancing Service (NLBS) Provider.	X
18	Non-LDC Balancing Service (NLBS) Name.	X
19	Non-LDC Balancing Service (NLBS) Contract Number.	X
20	Non-LDC Balancing Service (NLBS) Nomination for Day (Dths). (If NLBS nomination>0, the Service is activated.)	X
21	Customer Demand Nomination for Day (Dths). If no non-LDC Balancing Service, leave blank.	X
22	Contact Name	–
23	Contact Phone or Pager Number	–

R **Constraint Period(s)** **Natural Gas**

R A Constraint may be called at any time for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate. Marketers are subject to the calling of a High Flow Constraint or a Low Flow Constraint.

R **Constraint Notification**

R 1. The company will provide constraint period notification information electronically via its messaging system.

R 2. Notice shall be provided no less than two hours before the start of such constraint period, which may include intra-day constraints that could apply on an hourly basis to the current gas day.

R 3. The Marketer shall be responsible for keeping the company informed of accurate and current contact information, including but not limited to personnel names, phone numbers, and email addresses. If the company attempts to contact the Marketer and determines, at the company's sole discretion, that contact information for the Marketer is inaccurate such that the company is unable to notify the Marketer, the Marketer shall continue to be subject to all constraint period rules and penalties.

R 4. Depending upon the prevailing operating conditions, the company may call a constraint across the entire distribution system or limit the constraint to one or more pooling area(s), one or more operating system(s), one or more gate station(s), or one or more Marketer(s). The geographical area and level of the constraint shall be clearly identified by the company at the time the company notifies the Marketer(s) of the constraint period.

R 5. Any Marketer named specifically or operating in the area(s) for which a constraint period is called will be subject to unauthorized gas penalties on all unauthorized gas in addition to normal daily cashout charges. The company may waive any unauthorized gas penalty charges that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.

R 6. In the event of non-compliance with a constraint notification, the company will have the authority at all times, but not be required, to valve-off non-compliant customers during periods of constraint.

R 7. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the company that normal service has been restored, the customer may immediately resume the use of gas.

Continued on Sheet No. G7.80

R **Constraint Period(s)** **Natural Gas**

Continued from Sheet No. G7.79

Constraint Reporting Requirement

A report of constraints declared shall be provided to the Public Service Commission of Wisconsin within 90 days of each constraint. Each report will include the date of the constraint, the kind of constraint (high or low flow), the penalty associated with the Marketer, location of the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

High Flow Constraint Periods

1. A High Flow Constraint Period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period, or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet an expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligation to serve the sales customers.

2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable Marketers and they must limit their usage of gas to the daily gas supplies to which they have rights. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.

3. The Marketer shall limit its daily usage of gas to its total daily gas supply in the area(s) in which the constraint is called until notified by the company that the High Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall limit actual usage for the partial day constraint period to that allocated supply.

4. During a High Flow Constraint Period any Marketer using more than its daily supply of gas on any day, or portion thereof, shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with SCHEDULE GT-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on SCHEDULE GT-215, Penalties.

Continued to Sheet No. G7.81

Constraint Period(s) (continued) **Natural Gas**

Continued from Sheet No. G7.80

Low Flow Constraint Periods

1. A Low Flow Constraint Period can be declared when: (a) the company determines for economic or operational reasons that the expected supply may exceed expected demand for a period; or (b) the company believes that to manage the expected supply overage it will incur overrun, scheduling, or penalty charges and/or use capacity that will hinder its ability to manage future obligations to its sales customers.

2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable Marketers and they must use all delivered gas. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.

3. The company shall require the Marketer in the area(s) on which the constraint is called to use all gas delivered by the company's system each day or portion thereof until they are notified by the company that the Low Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall use all of that allocated supply.

4. Any Marketer using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with SCHEDULE GT-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on SCHEDULE GT-215, Penalties.

Continued on Sheet No., G7.82

Constraint Period(s) (continued) **Natural Gas**

Continued from Sheet No. G7.81

Constraint Application

When the Marketer's pool covers a larger geographic area than the area covered under a constraint, any penalty quantity shall be determined at the penalty application area for which the constraint was called. For example, if the company calls a constraint for one or more specific Operating Systems, a Marketer pool that includes more than those constrained Operating Systems will have calculations performed and penalties applied individually for each Operating System in which that Marketer has unauthorized gas. Constrained Operating Systems cannot be combined with unconstrained Operating Systems for the purposes of calculating a Marketer's penalty quantities.

Operational Flow Condition

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions. Those Marketers violating the hourly rights during an OFC shall be subject to the OFC penalty as described on SCHEDULE GT-215, Penalties.

Penalties **Natural Gas**

Unauthorized Gas Penalties: The penalties for Unauthorized Gas as defined on SCHEDULE DEF and for related incremental costs are described below. These penalties and related incremental costs will be billed in addition to all other properly applied rates and charges for products and/or services rendered. Unauthorized Gas penalties shall be categorized as curtailment, interruption, or constraint as described below.

Based on prevailing operating conditions and system requirements, the company may, at its sole discretion, call a curtailment, an interruption, or a constraint. Any customer(s) or Marketer that fail to curtail, interrupt, or constrain gas usage in accordance with the company's curtailment, interruption, or constraint policies as found on SCHEDULE CURT, Curtailment Plan for curtailments; SCHEDULE GCg-I, Interruptible Services Interruption Procedure, for interruptions; and SCHEDULE GT-290, Constraint Period(s), for constraints, as ordered by the company, shall be penalized as described herein unless subject to terms and conditions as specified per individual Service Elections.

The company will have the authority at all times, but not be required to, valve-off non-compliant customers during periods of curtailment, interruption or constraint.

Curtailment Penalties

Curtailment penalties shall apply when the FERC-Mandated Gas Supply Curtailment Policy for curtailments as found on SCHEDULE CURT is invoked.

- Customers shall be required to pay a minimum penalty rate of $2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than $2.50 per therm the penalty rate will increase to $10.00 per therm, plus any incremental costs, for all unauthorized use of natural gas.

See Definitions for Incremental Costs on Schedule DEF for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Interruption Penalties

Interruption penalties shall apply to those customers served under tariffed interruptible services or as specified per individual contracts.

- Customers shall be required to pay a minimum penalty rate of $2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than $2.50 per therm the penalty rate will increase to $10.00 per therm, plus any incremental costs greater than $10.00 per therm, for all unauthorized use of natural gas.

Continued on Sheet No. G7.84

Penalties (continued) **Natural Gas**

Continued from Sheet No. G7.83

See Definitions for Incremental Costs on Schedule DEF for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Constraint Penalties

Constraint penalties shall apply to those Marketers participating in transportation services.

For the purposes of determining the portion of company-incurred pipeline overrun charges, scheduling charges, or penalties to be passed on to the Marketer, as a result of the Marketer's Pooling Area net daily imbalance quantities, the company will use the penalty application quantity as described in SCHEDULE GT-290, Constraint Period(s).

- Marketers shall be required to pay a minimum penalty rate of $2.50 per therm, plus any Iicremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than $2.50 per therm the penalty rate will increase to $10.00 per therm, plus any incremental cost greater than $10.00 per therm, for all unauthorized use of natural gas.

See Definitions for Incremental Costs on Schedule DEF for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Operational Flow Condition ("OFC") Penalties

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions ("OFC Penalties"). The company will prorate OFO Penalties incurred over the therm usage exceeding (or, in the case of a low flow condition, less than) the Maximum Hourly Delivery Quantity of Marketers as calculated by the Company in the direction of the OFC for the Pooling Area or operating system(s) that includes the applicable branchline, localized subsystem, gate(s) or gate group(s) named by the pipeline for the duration of the specific pipeline OFO penalty.

OFC penalties recovered from Marketers shall be applied to gas costs through the PGA.

Within 90 days after the billing of pipeline OFO penalties the Company shall submit a report to the Public Service Commission of Wisconsin of the OFO penalty billing.

Continued on Sheet No. G7.85

N **Best Efforts Service** **Natural Gas**

N Description: A Marketer may request to purchase gas supply from the company on a best efforts basis. Quantities
N purchased shall be considered the Best Efforts Service gas for the entire gas day.
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N Territory: All areas in Wisconsin served by the company.
N
N Availability: Best Efforts Service is only available to Marketers.
N
N Conditions of Service:
N
N 1. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has
N natural gas supply available on a first-come, first-served basis to accommodate Marketer requests on any given
N day.
N
N 2. Best Efforts Service shall be subject to the provisions and procedures found on SCHEDULE GT-240, General
N Conditions of Delivery.
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N 3. On days in which a Marketer is served under the Best Efforts Service, the company will nominate the Best
N Efforts Service gas as appropriate.
N
N 4. For a Marketer that is using Non-LDC Balancing Service, Best Efforts Service gas will be billed each day as
N first-through-the-meter.
N
N Special Terms:
N
N 1. Best Efforts Service requests must be received by the company at least 24 hours in advance, unless the company at
N its sole discretion determines that a shorter request period is acceptable. The Marketer must contact the company
N and request the quantity of natural gas desired, the duration of service and the Pooling Area for delivery.
N
N 2. Best Efforts Service requests become binding upon the company only after the company has communicated
N approval to the Marketer. Natural gas supply shall be provided in the exact quantity, for the exact duration, and at
N the exact Pooling Area.
N
N 3. Charges incurred for this service as defined below shall be invoiced to the Marketer.
N
N 4. On days where there is an Operational Flow Condition as defined in SCHEDULE DEF, Definitions, Best Efforts
N Service shall be provided to the customers throughout the day prorata on a one twenty-fourth (1/24th) per hour
basis.

5. In the event of a natural gas emergency the company may proactively be requested on a best efforts basis to provide natural gas to alleviate the emergency. Such Emergency Natural Gas, as defined in SCHEDULE DEF, Definitions, provided under this Best Efforts Service shall be priced in accordance with this schedule.

Continued on Sheet No. G7.86

N **Best Efforts Service** (continued) **Natural Gas**

Continued from Sheet No. G7.85

N Rates: Rates to be applied to quantities purchased under Best Efforts Service are the Daily Cashout Overtake Tier 2 rates as calculated in accordance with SCHEDULE GT-150. Current rates for Best Efforts Service can be found in SCHEDULE GT-230, Effective Price Sheets for Service Offerings.

N Minimum Charge: The minimum charge shall be based upon the actual quantities of Best Efforts Service gas delivered for each gas day times the applicable daily rate.

N Additional Charges: Refer to SCHEDULE GT-235, Other Charges.

N Service under this Schedule is subject to the following:

- SCHEDULE GT-215, Penalties
- SCHEDULE GT-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- SCHEDULE GT-230, Effective Price Sheets for Service Offerings
- SCHEDULE DEF, Definitions
- SCHEDULE GT-510, PSCW Emergency Rules or Interim Orders
- SCHEDULE GT-520, PSCW Extension of Mains Surcharges

Continued on Sheet No. G7.87

N

Allocation of Gas Delivered to the City Gate **Natural Gas**

N

1. On any given gas day, in the event the total gas supply volumes (therms) to be delivered to any of the company's gate stations (i.e., company-owned supply plus supplies nominated by Marketers) cannot be utilized by all of the company's customers which are served from that gate station (i.e., total supplies exceed anticipated customer demand), the company may allocate available gate station capacity among the Marketers seeking to deliver natural gas supplies to that gate station. This allocation may be required for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.

2. The company shall inform the Marketer(s) of the gate stations and associated pipeline system(s) for which the following allocation procedures will be performed.

   a. The company will determine the daily available Transportation Customer capacity ("Daily Available Transportation Customer Capacity") of each gate station for the designated pipeline system(s) by subtracting the daily volume the company will transport through the gate station for system gas requirements from the estimated daily operational capacity of the gate station.

   b. Marketers will nominate their transportation requirements in accordance with the Nominations Procedure as found on SCHEDULE GT-280.

   c. If the sum of all Marketer Transportation Service Provider (TSP) Supply Nominations exceeds the Daily Available Transportation Customer Capacity, the amount of capacity allocated to each Marketer will be equal to the Marketer's TSP Supply Nomination times the ratio of the Daily Available Transportation Customer Capacity to the sum of all Marketers' TSP Supply Nominations.

   d. Marketer TSP Supply Nominations in excess of the allocated amounts will be refused by the company.

3. The company will notify the Marketers as soon as possible of such allocation.