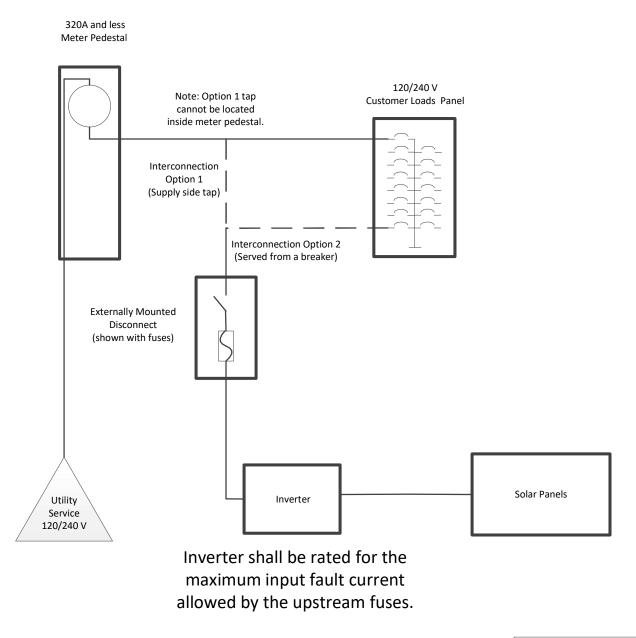
<u>UMERC underground service - customer owned generation</u> <u>solar one-line diagrams</u>

- The inverter shall be UL 1741 compliant.
- The external disconnect shall provide a visible open between its contacts, have the ability to be locked in the open position and have 24/7 ready access for utility workers.
 - Breakers (including breakers integrated in metering equipment) and air conditioner "pull out" disconnects are not acceptable.
- If the PV Disconnect Switch is not located within sight of the Utility Meter, a placard must be placed at both the meter and disconnect switch indicating the location with respect to the other. In cases where a feeder serves generation on another building, both buildings require disconnects and placards.
- Please list the one-line diagram number (example: "U3") that is referenced on the submitted one-line diagram.
- Example one-line diagrams show the minimum required alternating current disconnects.
- One-line diagram should be located near metering equipment and protected from the environment as a permanent placard or in a weather tight enclosure.
 - A one-line diagram must be posted onsite for energy storage systems or systems with multiple disconnect switches.
- All new service entrance equipment shall have a minimum short circuit current rating or ampere interrupting capacity (SCCR/AIC) of 22kA.
- Any load additions using supply side taps shall not exceed the service capacity.
- Customer owned generation will not be allowed for delta connected secondary services.
- Single phase inverters will not be allowed on three phase services.
- When an updated/new one-line is submitted for review that one-line shall take precedence over all previous one-lines and will need to comply with the current requirements.
- By installing customer owned generation the customer/installer agree to address any existing issues with metering/service equipment to meet current requirements.

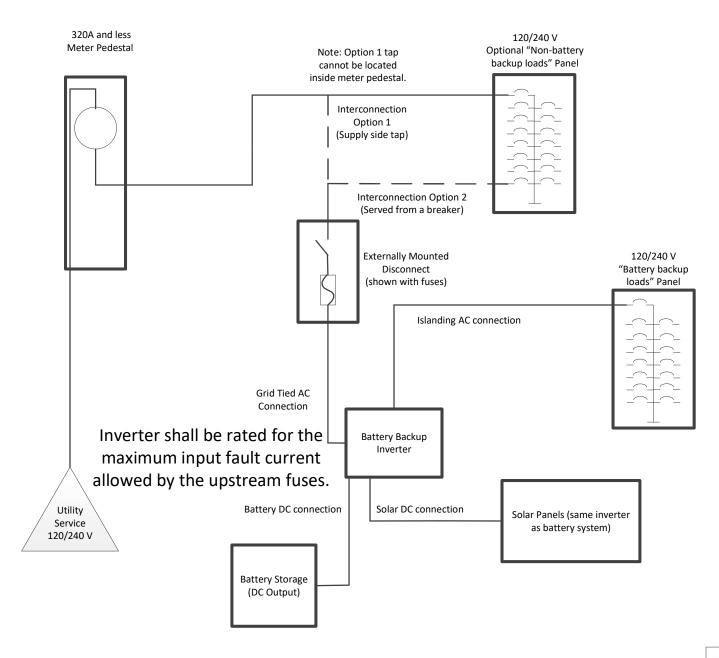
Note: Conductors exiting the meter pedestal are not allowed to re-enter pedestal.



Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

One Line Diagram - U1				
Solar with a meter pedestal				
(320A and less, 240V 3-wire single phase service)				
Drawn: N. Bushman	Date: 8/1/2023	Page 1 of 7		

Note: Conductors exiting the meter pedestal are not allowed to re-enter pedestal.



Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

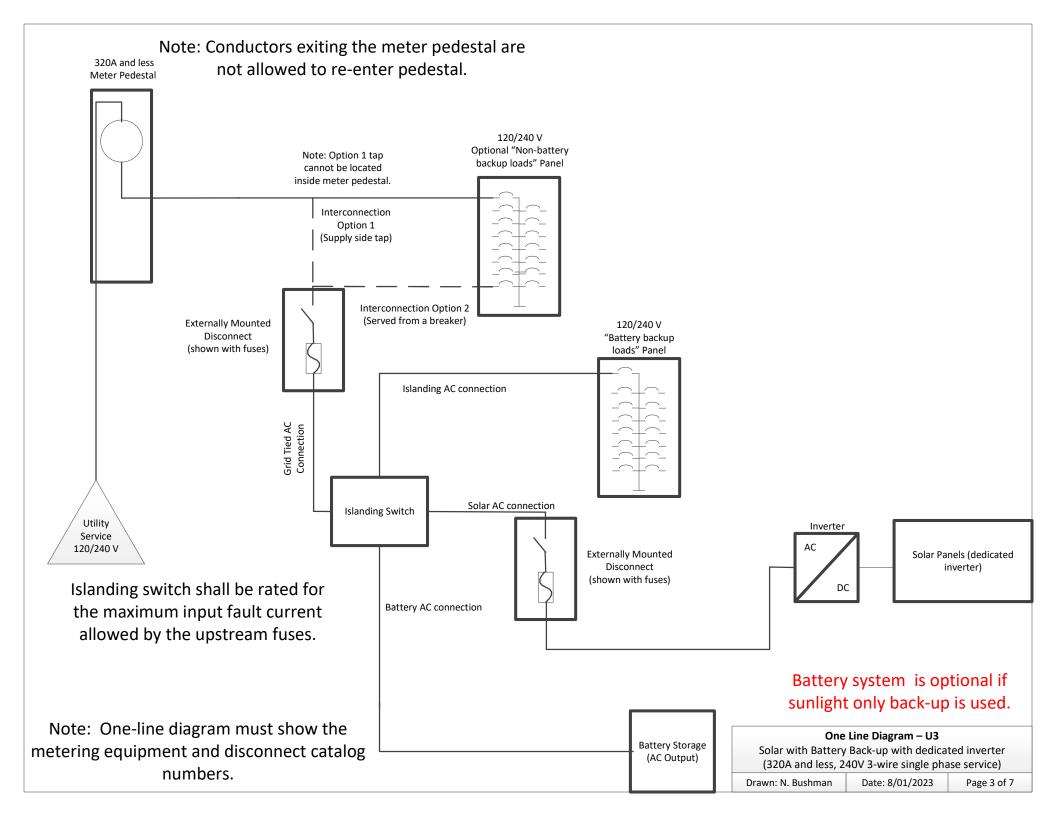
One Line Diagram -U2

Solar with Battery Back-up with shared inverter (320A and less, 240V 3-wire single phase service)

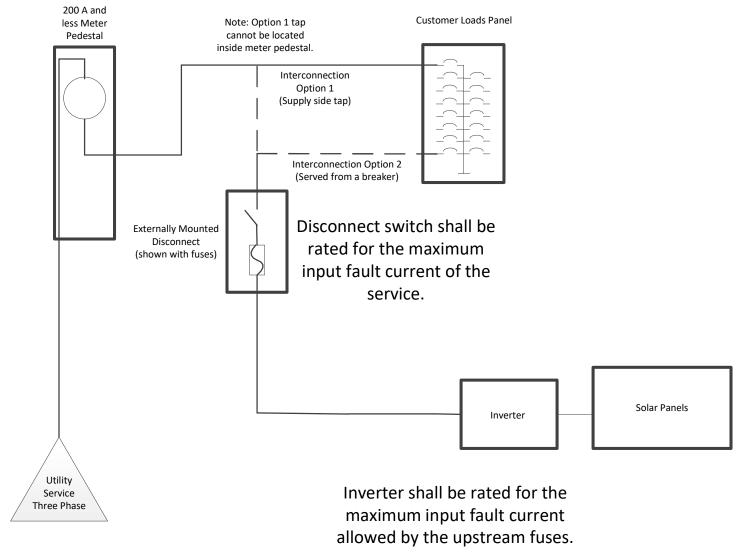
Drawn: N. Bushman

Date: 8/1/2023

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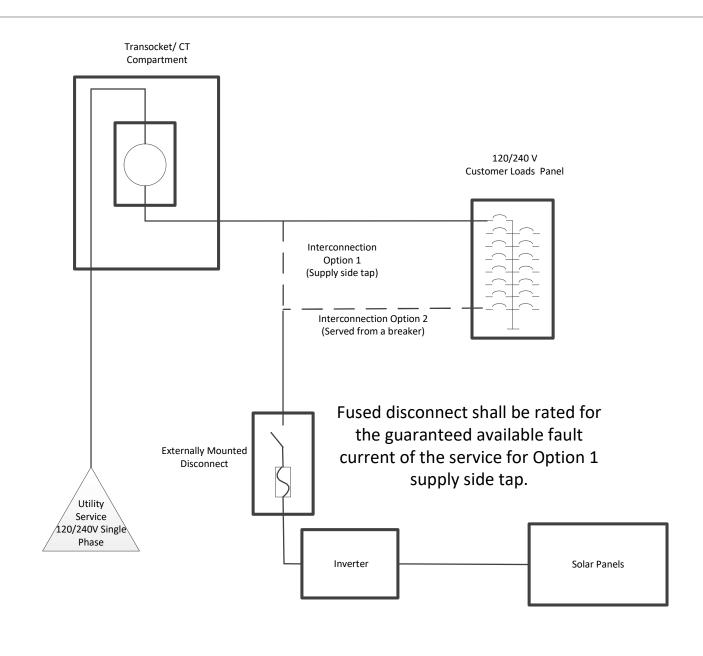
Note: Conductors exiting the meter pedestal are not allowed to re-enter pedestal.



Three phase inverters are required on three phase services.

Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

One Line Diagram – U4				
T	hree phase solar			
(Three phase 200A and less Service)				
Drawn: N. Bushman	Date: 8/1/2023	Page 4 of 7		



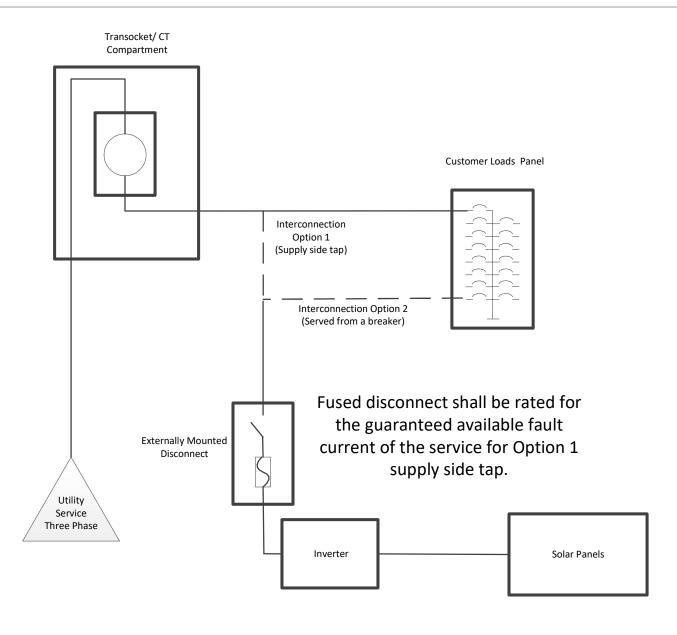
Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

One Line Diagram – U5	
Solar with transocket	
Single Phase Service 400-800A)	

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Date: 8/1/2023

Drawn: N. Bushman



Three phase inverters are required on three phase services.

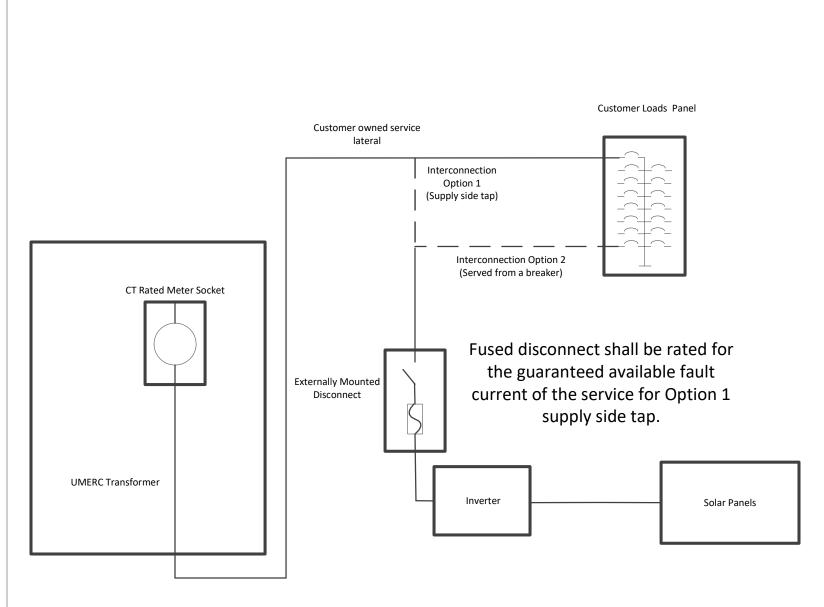
Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

One Line Diagram – U6	
Solar with transocket	
hree Phase Service 400-3000A)	

Drawn: N. Bushman

Date: 8/1/2023

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Three phase inverters are required on three phase services.

Note: One-line diagram must show the metering equipment and disconnect catalog numbers.

One Line Diagram – U7 Solar with metering in the transformer (Three Phase Service 400-3000A)

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Date: 8/1/2023

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