

WISCONSIN PUBLIC SERVICE CORPORATION Gas Service Rates, Rules and Regulations

Tariff Book

**WISCONSIN PUBLIC SERVICE CORPORATION
Gas Service Rates, Rules and Regulations**

Tariff Book

This volume (VOLUME 9) supersedes and cancels all previous volumes of the Gas Service Rates, Rules and Regulations (Tariff Book).

Except as otherwise expressly published, these rates and rules apply to all areas in Wisconsin in which Wisconsin Public Service Corporation provides natural gas sales or transportation services, including, without limitation, to the areas described on Schedules X-415 and X-425.

Item	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Cover Page			1.00	0	01-01-2023
Title Page			2.00	0	01-01-2023
Index Pages			3.00	0	01-01-2023
Sales Services		X- 99	9.00	0	01-01-2023
Firm Sales Service Regular Billing		X-100	10.00	1	07-12-2023
Residential Class	Rg-3				
Firm Commercial/Industrial Standard 0 to 2,000 Therms	Cg-FST				
Firm Commercial/Industrial Small 2001 to 20,000 Therms	Cg-FS				
Firm Commercial/Industrial Medium 20001 to 200,000 Therms	Cg-FM				
Firm Commercial/Industrial Large Over 200,000 Therms	Cg-FL				
Seasonal Service Seasonal Billing Option		X-100	11.00	0	01-01-2023
Residential Class	Rg-3				
Firm Commercial/Industrial Standard 0 to 2,000 Therms	Cg-FST				
Firm Commercial/Industrial Small 2001 to 20,000 Therms	Cg-FS				
Firm Commercial/Industrial Medium 20001 to 200,000 Therms	Cg-FM				
Firm Commercial/Industrial Large Over 200,000 Therms	Cg-FL				
Interruptible Seasonal Opportunity Sales Service		X-105	14.00	0	01-01-2023
Interruptible Commercial/Industrial Medium 0 to 200,000 Therms	Cg-SOS-M				
Interruptible Commercial/Industrial Large Over 200,000 Therms	Cg-SOS-L				

*Revision number may apply to only selected Sheets within a Schedule.

Wisconsin Public Service Corporation

Volume 9

Tariff Book: Index to Schedules (continued)

Sheet No. 4.00 Rev. 1
Schedule
Amendment 874

Item	Rate Schedule	Tariff Schedule	Sheet No.	Rev. No.*	Effective Date
Commercial and Industrial Interruptible Service		X-110	17.00	1	07-12-2023
Interruptible Commercial/Industrial Medium 20001 to 200,000 Therms	Cg-IM				
Interruptible Commercial/Industrial Large 200,000 to 2,400,000 Therms	Cg-IL				
Interruptible Commercial/Industrial Super Large 2,400,001 to 15,000,000 Therms	Cg-ISL				
Interruptible Commercial/Industrial Extra Super Large Over 15,000,000 Therms	Cg-IXSL				
Power Generation Interruptible Sales and Distribution Service		X-111	19.00	0	01-01-2023
Power Gen. Interrupt. Sales and Distribution Svc	Cg-IEGM				
Power Gen. Interrupt. Sales and Distribution Svc	Cg-IEGL				
Transportation Services		X-114	22.00	0	01-01-2023
Firm Transportation Service		X-115	23.00	0	01-01-2023
Residential Class	Rg-T				
Firm Commercial/Industrial Small 0 to 20,000 Therms	Cg-TS				
Firm Commercial/Industrial Medium 20001 to 200,000 Therms	Cg-TM				
Firm Commercial/Industrial Large 200,001 to 2,400,000 Therms	Cg-TL				
Firm Commercial/Industrial Super Large 2,400,001 to 15,000,000 Therms	Cg-TSL				
Firm Commercial/Industrial Extra Super Large Over 15,000,000 Therms	Cg-TXSL				
Firm Transportation Service Continued		X-115	24.00	1	07-12-2023
Electric Generation Small 0 to 20,000 Therms	Cg-TEGS				
Electric Generation Medium 20,001 to 200,000 Therms	Cg-TEGM				
Electric Generation Large 200,001 to 2,400,000 Therms	Cg-TEGL				
Electric Generation Super Large Over 2,400,000 Therms	Cg-TXSL				

*Revision number may apply to only selected Sheets within a Schedule.

Issued 07-12-2023

Effective on 07-12-2023

Authorized under Docket 6690-TG-127 Letter on file under PSC REF 472469

Wisconsin Public Service Corporation

Volume 9

Tariff Book: Index to Schedules (continued)

Sheet No. 5.00 Rev. 7
Schedule
Amendment 876

	Rate Schedule	Tariff ScheduleNo.	Sheet No.*	Rev. Effective Date
Balancing Services		X-149	39.00 0	01-01-2023
Transportation Customer Balancing Service (TCBS)		X-150	40.00 0	01-01-2023
Gas Supply Backup Services		X-169	54.00 0	01-01-2023
Nominated Firm Gas Supply Service		X-170	55.00 1	07-12-2023
Best Efforts Service		X-175	58.00 0	01-01-2023
Special Contracted Service		X-179	60.00 0	01-01-2023
Contracted Service Rate		X-180	61.00 0	01-01-2023
Power Generation Contracted Service		X-185	63.00 0	01-01-2023
Other Services		X-189	65.00 0	01-01-2023
Pulse Signal Device Service		X-201	69.01 0	01-01-2023
Terms and Conditions for Service Offerings		X-209	70.00 0	01-01-2023
Service Switching and Service Election Quantity Changes Rules		X-210	71.00 0	01-01-2023
Penalties		X-215	80.00 0	01-01-2023
Purchased Gas Adjustment /Gas Cost Recovery Mechanism, Gas Costs and Refund Provision		X-220	85.00 1	07-12-2023
Pricing		X-229	92.00 0	01-01-2023
Effective Price Sheets for Service Offerings		X-230	93.00 6	06-01-2023
Other Charges		X-235	98.00 0	01-01-2023
Reconnection Billing		X-235	99.00 1	07-12-2023
Late Payment Charges		X-235	99.00 1	07-12-2023
Special Meter Readings		X-235	99.00 1	07-12-2023
Unhonored Check Fees & Electronic Transfers		X-235	99.01 0	01-01-2023
Gas Rules and Regulations		X-239	100.00 0	01-01-2023
Conditions of Delivery		X-240	101.00 0	01-01-2023
Priority of Gas Service		X-245	103.00 0	01-01-2023
FERC-Mandated Gas Supply Curtailment Policy		X-250	105.00 1	07-12-2023
Interruptible Services Interruption Procedure		X-255	107.00 0	01-01-2023

*Revision number may apply to only selected Sheets within a Schedule.

Issued 10-10-2023

Effective on 06-01-2023

Authorized under Docket 6690-PGA-2022 Letter on file under PSC REF 471127

	Rate Schedule	Tariff ScheduleNo.	Sheet Rev. No.*	Effective Date
Transportation Conditions of Delivery		X-274	113.00 0	01-01-2023
Allocation of Gas Delivered to the City Gate	X-275		114.00 0	01-01-2023
Nominations Procedure	X-280		115.00 0	01-01-2023
Timeline for Nominations	X-280		119.00 0	01-01-2023
Nominations Information Requirements List	X-280		120.00 0	01-01-2023
Constraint Periods	X-290		123.00 0	01-01-2023
Constraint Notification	X-290		123.00 0	01-01-2023
Constraint Reporting	X-290		124.00 0	01-01-2023
High Flow Constraint Period	X-290		124.00 0	01-01-2023
Low Flow Constraint Period	X-290		125.00 0	01-01-2023
Constraint Application	X-290		126.00 0	01-01-2023
Operational Flow Condition	X-290		126.00 0	01-01-2023
Rules Governing Distribution Mains and Service Lines Extensions		X-300	127.00 0	01-01-2023
Extension of Gas Mains	X-305		128.00 0	01-01-2023
Extension of Gas Services	X-305		131.00 0	01-01-2023
Extension of Joint Gas and Electric Services	X-305		132.00 0	01-01-2023
Special Rules for Both Main and Service Extensions	X-305		132.00 0	01-01-2023
Development Period	X-305		132.00 0	01-01-2023
Title to Extensions	X-305		134.00 0	01-01-2023
Special Facilities	X-305		134.00 0	01-01-2023
Winter Construction Charge	X-305		134.00 0	01-01-2023
Unusual Construction Conditions	X-305		135.00 0	01-01-2023
Excess Flow Valves	X-305		135.00 0	01-01-2023
Temporary Service	X-305		135.00 0	01-01-2023
Standby Service	X-305		135.00 0	01-01-2023
Audits and Conservation Standards	X-305		135.00 0	01-01-2023
Replacement/Relocation/Rebuilding Existing Facilities	X-305		136.00 0	01-01-2023
Reconnection of Gas Service Lines Removed from Service	X-305		136.00 0	01-01-2023
Collection of Customer Contributions for Construction	X-305		136.01 0	01-01-2023
Master Meter Systems	X-305		136.01 0	01-01-2023
Customer Gas Piping and Equipment	X-305		136.02 0	01-01-2023
Company Equipment on Premises Being Served	X-305		136.03 0	01-01-2023
Area Expansion Program (AEP)	X-310		137.00 0	01-01-2023
AEP Surcharges	X-310		138.00 3	12-01-2023

	Rate Schedule	Tariff ScheduleNo.	Sheet No.	Rev. No.*	Effective Date
Service Rules		X-330	149.00	0	01-01-2023
Applications for Service		X-330	150.00	0	01-01-2023
Terms of Service		X-330	150.00	0	01-01-2023
Continuity of Service		X-330	151.00	0	01-01-2023
General		X-330	151.00	0	01-01-2023
Effective Date		X-330	151.00	0	01-01-2023
Billing Period		X-330	151.00	0	01-01-2023
Payment of Bills		X-330	152.00	0	01-01-2023
Late Payment		X-330	153.00	0	01-01-2023
Access to Customer Premises		X-330	153.00	0	01-01-2023
Rules for Deposit, Guarantee and Disconnection		X-330	153.00	0	01-01-2023
Reconnection Billing – Same Customers		X-330	154.00	0	01-01-2023
Connection or Disconnection Billing		X-330	154.00	0	01-01-2023
Billing for Fractional Month's Service		X-330	154.00	0	01-01-2023
Budget Billing		X-330	155.00	0	01-01-2023
Diversion of Service and Unauthorized Reconnection of Svc		X-330	155.00	0	01-01-2023
Disconnection of Landlord's Residential Service Because of Arrearage at the Landlord Owned Residential Rental Unit		X-330	156.00	0	01-01-2023
Territory		X-400	159.00	0	01-01-2023
Political Districts and Operating Systems		X-415	160.00	0	01-01-2023
Cities		X-415	161.00	0	01-01-2023
Villages		X-415	162.00	0	01-01-2023
Towns		X-415	164.00	0	01-01-2023
Pooling Area Cross Reference to Data Reference Number, Operating Systems and Gates		X-425	171.00	0	01-01-2023

*Revision number may apply to only selected Sheets within a Schedule.

Wisconsin Public Service Corporation

Volume 9

Tariff Book: Index to Schedules (continued)

Sheet No. 8.00 Original
Schedule
Amendment 865

	Schedule Rate	ScheduleNo. Tariff	No.* Sheet	Date Rev. Effective
Customer Classes of Service		X-430	180.00 0	01-01-2023
Definitions of Customers		X-430	180.01 0	01-01-2023
Residential		X-435	181.00 0	01-01-2023
Commercial/Industrial Firm Service		X-440	182.00 0	01-01-2023
Commercial/Industrial: Interruptible Seasonal Opportunity Sales Svc		X-445	184.00 0	01-01-2023
Commercial/Industrial: Interruptible Sales Service		X-450	187.00 0	01-01-2023
Power Generation Interruptible Service		X-460	189.00 0	01-01-2023
Electric Generation Special Contract Service		X-465	189.02 0	01-01-2023
Special Contracted Service		X-470	189.03 0	01-01-2023
Definitions		X-490	190.00 0	01-01-2023
Forms		X-500	204.00 0	01-01-2023
Sample Residential Gas Bill		X-500	205.00 0	01-01-2023
Residential Service Disconnection Notice		X-500	206.00 0	01-01-2023
Commercial Service Disconnection Notice		X-500	207.00 0	01-01-2023
Occupant Disconnection Notice		X-500	208.00 0	01-01-2023
Sample 24/48 Hour Disconnect Notice		X-500	209.00 0	01-01-2023
Sample Landlord 3 rd Party Notification		X-500	210.00 0	01-01-2023
Minimum Payment Option Disconnection Notice		X-500	210.01 0	01-01-2023
Sample Bill Message Regarding Payment Options To Avoid Disconnection		X-500	210.02 0	01-01-2023
PUBLIC SERVICE COMMISSION OF WISCONSIN				
Emergency Rules or Special Rates		X-510	211.00 0	01-01-2023
Act 141 Rates (For informational purposes only)		X-510	212.00 0	01-01-2023
Excess Deferred Income Tax Surcharge		X-510	216.00 0	01-01-2023
Surcharges		X-520	220.00 0	01-01-2023
Distribution Interconnection – Natural Gas Renewable Pilot		X-650	350.00 0	01-01-2023

*Revision number may apply to only selected Sheets within a Schedule.

Sales Services

Wisconsin Public Service Corporation

Volume 9

Firm Sales Service – Natural Gas

Sheet No. 10.00 Rev. 1
Schedule X-100
Amendment 874

EFFECTIVE IN: All territory served.

AVAILABILITY: This schedule is available for service to Residential customers and firm commercial industrial customers, as defined in rate schedule X-435. This is a Firm Gas Supply Service.

RATES: The rates for this service are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Gas Acquisition Rate \$/Therm	Balancing Rate \$/Therm	Peak Day Backup \$/Therm	Base Gas Costs Rate \$/Therm	Base Total \$/Therm
Regular Service										
Rg-3	Residential Service Class Rg-3	\$ 0.5589	\$ -	\$ -	\$ 0.1491	\$ 0.0271	\$ 0.0003	\$ 0.0007	\$ 0.4883	\$0.6655
Cg-FST	Firm Commercial/Industrial Standard 0 to 2000 therms	\$ 0.5589	\$ -	\$ -	\$ 0.1491	\$ 0.0271	\$ 0.0003	\$ 0.0007	\$ 0.4883	\$ 0.6655
Cg-FS	Firm Commercial/Industrial Small 2001 to 20000 therms	\$ 0.9863	\$ -	\$ -	\$ 0.1336	\$ 0.0271	\$ 0.0003	\$ 0.0007	\$ 0.4883	\$ 0.6500
Cg-FM	Firm Commercial/Industrial Medium 20,001 to 200,000 therms	\$ 4.9315	\$ -	\$ -	\$ 0.0997	\$ 0.0271	\$ 0.0003	\$ 0.0007	\$ 0.4883	\$ 0.6161
Cg-FL	Firm Commercial/Industrial Large Over 200,000 therms	\$21.3698	\$ 0.1973	\$ 0.1475	\$ 0.0484	\$ 0.0271	\$ 0.0003	\$ 0.0007	\$ 0.4883	\$ 0.5648

\$/Day * 365 / 12 = \$/month

Natural Gas Costs - All Therms - See Tariff Schedule X-230 for currently effective Rates.

Wisconsin Public Service Corporation

Volume 9

Firm Sales Service – Natural Gas Continued

Sheet No. 11.00 Original R
Schedule X-100
Amendment 865

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Gas Acquisition Rate \$/Therm	Balancing Rate \$/Therm	Peak Day Backup \$/Therm	Base Gas Costs Rate \$/Therm	Base Total \$/Therm
Seasonal Billing Option										
Rg-3	Residential Service Class Rg-3	\$ 1.1178	\$ -	\$ -	\$ 0.1491	\$ 0.0271	\$0.0003	\$0.0007	\$0.4883	\$0.6655
Cg-FST	Firm Commercial/Industrial Standard 0 to 2,000 therms	\$ 1.1178	\$ -	\$ -	\$ 0.1491	\$ 0.0271	\$0.0003	\$0.0007	\$0.4883	\$0.6655
Cg-FS	Firm Commercial/Industrial Small 2,001 to 20,000 therms	\$ 1.9726	\$ -	\$ -	\$ 0.1336	\$ 0.0271	\$0.0003	\$0.0007	\$0.4883	\$0.6500
Cg-FM	Firm Commercial/Industrial Medium 20,001 to 200,000 therms	\$ 9.8630	\$ -	\$ -	\$ 0.0997	\$ 0.0271	\$0.0003	\$0.0007	\$0.4883	\$0.6161
Cg-FL	Firm Commercial/Industrial Large Over 200,000 therms	\$42.7396	\$0.3946	\$0.1475	\$ 0.0484	\$ 0.0271	\$0.0003	\$0.0007	\$0.4883	\$0.5648

\$/Day * 365 / 12 = \$/month

Natural Gas Costs - All Therms - See Tariff Schedule X-230 for currently effective Rates

SEASONAL BILLING: Service may remain connected during the off-season, and incidental use during such period may be included with the first billing of the following season, however, the Company may issue bills for gas service to seasonal gas and/or electric customers during the off-season period if the customer's gas or electric usage since the last issued bill exceeds 500 kWh of electric energy, or 100 Therms of gas.

Rate Per Therm - All Therms - See Sheet No. 93.00 for currently effective Rates.

Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.

Emergency Rules or Special Rates – See Schedule X-510 for currently effective rates.

PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under this rate are subject to the Purchased Gas Adjustment Clause.

MINIMUM CHARGE:

The monthly minimum charge is the Local Distribution Service Fixed Charge.

SURCHARGE FOR UNAUTHORIZED USE OF GAS:

The penalty rates described in "Penalties", Schedule X-215 will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

DEMAND SERVICE CHARGE WAIVER:

Demand Charge Waivers shall be administered as described on Customer Classes of Service, Schedule X-440.

SPECIAL RULES:

1. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
2. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule.
3. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.

4. Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes other than electrical generation, and all Company Use gas, shall be billed at the Cg-FS rate, and shall include any fixed or demand charges.
5. The Company will install remote metering devices to monitor gas consumption for service under Customer Class Cg-FL. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.

Wisconsin Public Service Corporation

Volume 9

COMMERCIAL AND INTERRUPTIBLE SERVICE – SEASONAL OPPORTUNITY SALES – NATURAL GAS

Sheet No. 14.00 Rev. 1
 Schedule X-105
 Amendment 865

EFFECTIVE IN: All territory served.

AVAILABILITY: This service is available to any Commercial or Industrial gas customer, as defined in rate schedule X-445, that normally uses gas on a seasonal basis for five months or less during a rolling twelve month time period, for uses other than space heating purposes. A written "evergreen" contract of not less than one year is required. The contract period shall be November 1st of one calendar year through October 31st of the next calendar year. This is an Interruptible Gas Supply Service.

RATES: The rates for this service are as follows:

Daily/Monthly Charges per Meter:

Rate Schedule	Customer Class	Customer Charge \$/Day	Basic Distribution Rate \$/Therm	Gas Acquisition Rate \$/Therm	Daily Balancing Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total Rate \$/Therm
Cg-SOS-M	Seasonal Opportunity Sales Natural Gas Step 1	\$ 0.50	\$ 0.2716	\$ 0.0271	\$ 0.0003	\$ 0.3927	\$0.6917
	Seasonal Opportunity Sales Natural Gas Step 2		\$ 0.2234	\$ 0.0271	\$ 0.0003	\$ 0.3927	\$0.6435
	Seasonal Opportunity Sales Natural Gas Step 3		\$ 0.1491	\$ 0.0271	\$ 0.0003	\$ 0.3927	\$0.5692

$\$/\text{Day} * 365 / 12 = \$/\text{month}$ or monthly charge

Rate Per Therm - All Therms - All Therms at GCg-I Rate based on the customer's annual usage. See Tariff Schedule X-230 for currently effective rates.

COMMERCIAL AND INTERRUPTIBLE SERVICE
SEASONAL OPPORTUNITY SALES SERVICE - NATURAL GAS
(Continued)

Sheet No. 15.00 Original
Schedule X-105
Amendment 865

Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.

Application of Monthly Fixed Charge: The above monthly charges will only be billed during months when gas usage exceeds 30 Therms since the last issued bill. If monthly gas usage exceeds 30 Therms/month in more than five months in a rolling twelve-month period, the customer will be billed each month until the number of months in which gas usage exceeds 30 Therms/month drops to five months in a rolling twelve-month period.

Emergency Rules or Special Rates – see Schedule X-510 for currently effective rates.

PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under this rate are subject to the Purchased Gas Adjustment Clause.

MINIMUM CHARGE:

The annual minimum charge is one monthly Local Distribution Service Fixed Charge per calendar year.

SURCHARGE FOR UNAUTHORIZED USE OF GAS:

The penalty rates described in "Penalties", Schedule X-215 will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

DEMAND SERVICE CHARGE WAIVER:

Demand Charge Waivers shall be administered as described on Customer Classes of Service, Schedule X-445.

SPECIAL RULES:

Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

Service under this schedule requires a written contract between the Company and the customer.

The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice for the Company that normal service has been restored, the customer may immediately resume the use of gas.

COMMERCIAL AND INTERRUPTIBLE SERVICE
SEASONAL OPPORTUNITY SALES SERVICE - NATURAL GAS
(Continued)

Sheet No. 16.00 Original
Schedule X-105
Amendment 865

Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule. As a part of an inspection, the Company may require a walk-through audit of the customer's interruption procedures or a full interruption test of the customer's alternate fuel system if such systems are installed.

Wisconsin Public Service Corporation

Volume 9

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE – NATURAL GAS

Sheet No. 17.00 Rev. 1
Schedule X-110
Amendment 874

EFFECTIVE IN: All territory served.

AVAILABILITY: This schedule is available for service to Commercial and Industrial customers, as defined in rate schedule X-435. This is an Interruptible Gas Supply Service.

RATES: The rates for this service are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Gas Acquisition Rate \$/Therm	Balancing Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total \$/Therm
Cg-IM	Interruptible Commercial/Industrial Medium 20,001 to 200,000 therms	\$ 4.9315	\$ 0.1973	\$ -	\$ 0.0997	\$ 0.0271	\$ 0.0003	\$0.3927	\$0.5198
Cg-IL	Interruptible Commercial/Industrial Large 200,001 to 2,400,000 therms	\$ 21.3698	\$ 0.1973	\$ 0.1475	\$ 0.0484	\$ 0.0271	\$ 0.0003	\$0.3927	\$0.4685
Cg-ISL	Interruptible Commercial/Industrial Super Large 2,400,001 to 15,000,000 therms	\$121.8411	\$ 0.1973	\$ 0.1000	\$ 0.0294	\$ 0.0271	\$ 0.0003	\$0.3927	\$0.4495
Cg-IXSL	Interruptible Commercial/Industrial Extra Super Large Over 15,000,000 therms	\$1000.0000	\$ 0.1973	\$ 0.0450	\$ 0.0093	\$ 0.0271	\$ 0.0003	\$0.3927	\$0.4294

\$/Day * 365 / 12 = \$/month

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE
NATURAL GAS
(Continued)

Natural Gas Costs - All Therms - See Tariff Schedule X-230 for currently effective Rates.

Rate Per Therm - All Therms - See Tariff Schedule X-230 for currently effective Rates.

Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.

Emergency Rules or Special Rates – See Schedule X-510 for currently effective rates.

PURCHASED GAS ADJUSTMENT CLAUSE:

Terms billed under this rate are subject to the Purchased Gas Adjustment Clause.

MINIMUM CHARGE:

The monthly minimum charge is the Local Distribution Service Fixed Charge and any applicable Demand Charge.

SURCHARGE FOR UNAUTHORIZED USE OF GAS:

The penalty rates described in "Penalties", Schedule X-215 will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

DEMAND SERVICE CHARGE WAIVER:

Demand Charge Waivers shall be administered as described on Customer Classes of Service, Schedule X-450.

SPECIAL RULES:

Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

Service under this schedule requires a written contract between the Company and the customer.

Gas supplied hereunder shall not be resold.

Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.

Wisconsin Public Service Corporation

Volume 9

ELECTRIC GENERATION INTERRUPTIBLE SALES SERVICE – NATURAL GAS

Sheet No. 19.00 Original-R
Schedule X-111
Amendment 865

EFFECTIVE IN: All territory served.

AVAILABILITY: This schedule is available for service to Commercial and Industrial customers, as defined in rate schedule X-460. This is an Interruptible Gas Supply Service. See the Special Rule Section for the requirements to qualification for the Interruptible Electric Generation Rate (Cg-IEGM and Cg-IEGL).

RATES: The rates for this service are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Gas Acquisition Rate \$/Therm	Balancing Rate \$/Therm	Base Gas Costs Rate \$/Therm	Base Total \$/Therm
Cg-IEGM	Interruptible Commercial/Industrial Electric Generation Medium 20,001 to 200,000 therms	\$ 4.9315	\$ 0.1973	\$ -	\$ 0.0997	\$ 0.0271	\$ 0.0003	\$ 0.3927	\$ 0.5198
Cg-IEGL	Interruptible Commercial/Industrial Electric Generation Large Over 200,000 therms	\$249.0000	\$ 0.1973	\$ 0.0720	\$ 0.0129	\$ 0.0066	\$0.0003	\$ 0.3927	\$ 0.4125

\$/Day * 365 / 12 = \$/month

ELECTRIC GENERATION INTERRUPTIBLE SALES SERVICE
NATURAL GAS
(Continued)

Sheet No. 20.00 Original
Schedule X-111
Amendment 865

Natural Gas Costs - All Therms - See Tariff Schedule X-230 for currently effective Rates.

Rate Per Therm - All Therms - See Tariff Schedule X-230 for currently effective Rates.

Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.

Emergency Rules or Special Rates – See Schedule X-510 for currently effective rates.

PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under this rate are subject to the Purchased Gas Adjustment Clause.

MINIMUM CHARGE:

The monthly minimum charge is the Local Distribution Service Fixed Charge and any applicable Demand Charge.

SURCHARGE FOR UNAUTHORIZED USE OF GAS:

The penalty rates described in "Penalties", Schedule X-215 will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

DEMAND SERVICE CHARGE WAIVER:

Demand Charge Waivers shall be administered as described on Customer Classes of Service, Schedule X-460.

SPECIAL RULES:

Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

Service under this schedule requires a written contract between the Company and the customer.

The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.

Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule. As a part of an inspection, the Company may require a walk-through audit of the customer's interruption procedures or a full interruption test of the customer's alternate fuel system if such systems are installed.

**ELECTRIC GENERATION INTERRUPTIBLE SALES SERVICE
NATURAL GAS
(Continued)**Sheet No. 21.00 Original
Schedule X-111
Amendment 865

Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.

Service under this schedule requires a written contract between the Company and the customer. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.

The notice requirement from above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers. If the Company waives the notice requirement, the Company may require the customer to pay an exit fee to recover the costs related to a switch to or from service under this rate schedule. This exit fee may include, but is not limited to, any above market gas commodity costs, any interstate pipeline transportation and/or storage costs, and any other demand costs.

The switch date, requirement from above may be waived by the Company, in the Company's sole discretion, due to a significant change in the customer's existing gas account usage pattern, if the Company has adequate gas supply and interstate pipeline capacity to serve the customer's additional usage, and the Company anticipates no significant detriment to existing system sales customers. If the Company waives the switch date requirement, the Company may require the customer to pay an exit fee to recover the costs related to a switch to or from service under this rate schedule. This exit fee may include, but is not limited to, any above market gas commodity costs, any interstate pipeline transportation and/or storage costs, and any other demand costs.

Transportation Services

Wisconsin Public Service Corporation

Volume 9

GAS TRANSPORTATION SERVICE – NATURAL GAS

Sheet No. 23.00 Original R
Schedule X-115
Amendment 865

EFFECTIVE IN: In all territory served.

AVAILABILITY:

This service is available to any customer, their gas supplier or Pool Administrator, delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months. See the Special Rule Section for the requirements to qualify for the Transportation Electric Generation Rate (Cg-TEG).

RATES: The rates for this service are as follows:

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Administrative Charge \$/Day	Total Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Balancing Rate \$/Therm	Base Total Rate \$/Therm
Rg-T	Residential Transportation	\$ 0.5589	\$0.1973	\$ 0.9205	\$ 1.6767	N/A	\$ 0.1491	\$ 0.0003	\$ 0.1494
Cg-TS	Commercial/Industrial Small 0 to 20,000 therms	\$ 0.9863	\$0.1973	\$ 0.9205	\$ 2.1041	N/A	\$ 0.1336	\$ 0.0003	\$ 0.1339
Cg-TM	Commercial/Industrial Medium 20,001 to 200,000 therms	\$ 4.9315	\$0.1973	\$ 0.9205	\$ 6.0493	N/A	\$ 0.0997	\$ 0.0003	\$ 0.1000
Cg-TL	Commercial/Industrial Large 200,000 to 2,400,000 therms	\$21.3698	\$0.1973	\$ 0.9205	\$ 22.4876	\$0.1475	\$ 0.0484	\$ 0.0003	\$ 0.0487
Cg-TSL	Commercial/Industrial Super Large Over 2,400,000 therms to 15,000,000 Therms	\$121.8411	\$0.1973	\$ 0.9205	\$122.9589	\$0.1000	\$ 0.0294	\$ 0.0003	\$ 0.0297
Cg-TXSL	Commercial/Industrial Extra Super Large Over 15,000,000 therms	\$1000.0000	\$0.1973	\$ 0.9205	\$1001.1178	\$0.0450	\$ 0.0093	\$ 0.0003	\$ 0.0096

\$/Day * 365 / 12 = \$/month

Issued 12-22-2022

Effective on 01-01-2023

Authorized under Docket 6690-UR-127 Letter on file under PSC REF 455196

**GAS TRANSPORTATION SERVICE – NATURAL GAS
(Continued)**Sheet No. 24.00 Rev. 1
Schedule X-115
Amendment 874

Rate Schedule	Customer Class	Customer Charge \$/Day	Telemetry Charge \$/Day	Administrative Charge \$/Day	Total Charge \$/Day	Customer Demand Charge \$/Therm	Basic Distribution Rate \$/Therm	Balancing Rate \$/Therm	Base Total Rate \$/Therm
Cg-TEGS	Electric Generation Small 0 to 20,000 therms	\$ 0.9863	\$0.1973	\$ 0.9205	\$ 2.1041	N/A	\$ 0.1336	\$ 0.0003	\$ 0.1339
Cg-TEGM	Electric Generation Medium 20,001 to 200,000 therms	\$ 4.9315	\$0.1973	\$ 0.9205	\$ 6.0493	N/A	\$ 0.0997	\$ 0.0003	\$ 0.1000
Cg-TEGL	Electric Generation Large 200,001 to 2,400,000 therms	\$249.0000	\$0.1973	\$ 0.9205	\$250.1178	\$0.0720	\$ 0.0129	\$ 0.0003	\$ 0.0132
Cg-TEGSL	Electric Generation Super Large Over 2,400,000 therms	\$121.8411	\$0.1973	\$ 0.9205	\$122.9589	\$0.1000	\$ 0.0294	\$ 0.0003	\$ 0.0297

\$/Day * 365 / 12 = \$/month

Rate Per Therm - All Therms - See Sheet Nos. 93.00 and 94.00 – Schedule X-230 for currently effective rates.Local Distribution Service Demand Charges: Each month, the Local Distribution Service Demand charges will equal the Local Distribution Service Demand Rate times the customer's largest daily gas usage on any Gas Day during the 12 most recent billing months.PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under the Aggregation Charge, Annual Supply Backup, Daily Balancing, Daily Cashout, Peak Day Backup and Take-or-Pay rate are subject to the Purchased Gas Adjustment Clause.

Emergency Rules or Special Rates – see Schedule X-510 for currently effective rates.

MINIMUM CHARGE: The monthly minimum charge is the Local Distribution Service Fixed Charge and any applicable Demand Charge.

**GAS TRANSPORTATION SERVICE – NATURAL GAS
(Continued)**

Sheet No. 25.00 Rev. 1
Schedule X-115
Amendment 874

Service under the Rg-T Customer Class is restricted to Residential customers, as defined in Rate Schedule X-435, and any Residential customer taking service under this rate schedule must take service under the Rg-T Customer Class.

SURCHARGE FOR UNAUTHORIZED USE OF GAS: The penalty rates are as presented in Schedule X-215, Penalties.

PRESSURE BASE/COMPANY USE GAS/GAS LOST & UNACCOUNTED FOR CORRECTIONS:
The Company will credit a customer with delivering to the Company's system an amount of gas, in Therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in Dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. 94.00) x (Company Use Gas and Gas Lost & Unaccounted For Correction, as shown on Sheet No. 94.00). This calculation shall be rounded to the nearest one-tenth of a Therm.

OPPORTUNITY SALES AND CAPACITY RELEASE:

The Company will sell gas commodity, and/or release interstate pipeline transportation and/or storage capacity to customers taking service under this rate schedule, their gas supplier or Pool Administrator, on a "best-efforts" basis only. These transactions are subject to the guidelines established and filed with the Commission by the Company in compliance with the Commission's order in Docket 05-GI-108, Phase II.

DEMAND SERVICE CHARGE WAIVER:

Demand Charge Waivers shall be administered as described on Customer Classes of Service, Schedule(s) X-440, or X-450, or X-460.

SPECIAL TERMS:

Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

Service under this schedule requires a written contract between the Company and the customer.

Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.

The Company has, or will have, installed remote metering devices to monitor gas consumption. Customers taking service under customer classes Rg-T, Cg-TS, Cg-TM, Cg-TL, Cg-TSL, Cg-TEG, CSR-S, CSR-M, CSR-L and CSR-SL shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these remote metering devices.

**GAS TRANSPORTATION SERVICE – NATURAL GAS
(Continued)**Sheet No. 26.00 Original
Schedule X-115
Amendment 865

Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes of electrical generation shall be billed at the Cg-TEG rate, and shall include any fixed or demand charges.

Service under all Cg-TEG Customer Classes is restricted to those customers using gas for the purpose of generating electrical energy for resale, and any customer taking service under this rate schedule using gas for the purpose of generating electrical energy for resale must take service under one of the Cg-TEG Customer Classes. Gas used for plant startup only, while no electricity is being generated, does not qualify the customer for service under any of the Cg-TEG Customer Classes.

Service under this Schedule is subject to the following:

- * Schedule X-150 Transportation Customer Balancing Service
- * Schedule X-175 Best Efforts Service
- * Schedule X-210 Service Switching and Service Election Quantity Changes Rules
- * Schedule X-215 Penalties
- * Schedule X-220 Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- * Schedule X-280 Nominations Procedure
- * Schedule X-290 Constraints
- * Schedule X-250 Curtailment, Attachment or Enlargement
- * Schedule X-490 Glossary
- * Schedule X-310 Service Rules
- * Schedule X-305 Extension Rules

The next tariff sheet is tariff sheet 39.00.

Balancing Services

**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS**Sheet No. 40.00 Original
Schedule X-150
Amendment 865

Description: Transportation Customer Balancing Service (TCBS) permits a Marketer to provide gas supply to the company for re-delivery to transportation customer(s) on the company's distribution system within a Pooling Area. The company shall aggregate the metered therms attributed to the Marketer's transportation customer(s) in a given Pooling Area on a daily basis for purposes of balancing the Marketer's delivered supply to the metered therms.

Territory: All areas in Wisconsin served by the company.

Availability: TCBS is available to any Marketer under Service Elections for periods of one year.

Rate Schedule Status: Open to new and current Marketers.

Conditions of Service:

1. To monitor gas usage for balancing, the company shall use readings from remote meter reading equipment installed at each transportation customer's facilities. See Remote Meter Reading Equipment Charge as found on SCHEDULE X-235, Other Charges.
2. In the event that company remote meter reading equipment fails, the company will estimate the transportation customer usage based on an estimate of hourly gas flows. Normally the estimate of hourly gas flows will be determined by taking the last known remote meter reading equipment consumption data prior to the remote meter reading equipment failure and compare that data against a manual read taken immediately prior to when the remote meter reading equipment is restored to service. Hourly gas flows will be calculated based upon that meter reading differential divided by the total hours during which the equipment failed. The hourly flows will be extended into estimated daily gas flows for the transportation customer for the purpose of balancing calculations.
3. The Marketer shall be required to notify the company at least three working days before the start of service of any changes to the transportation customer meter(s) being pooled for purposes of this service.
4. The Marketer shall be required to comply with and be subject to all consumer service rules of the company and the Public Service Commission of Wisconsin (i.e., the Marketer is a customer of the company).
5. A transportation customer may only be a customer of one Marketer pool on any given day.
6. Any transportation customer meter being switched from one Marketer Pool to another Marketer Pool, or being removed from being a Marketer's customer, shall be subject to the terms and conditions as found on SCHEDULE X-210, Service Switching and Service Election Quantity Changes Rules.
7. For those Marketers that subscribe to Non-LDC Balancing Service(s), the Transportation Service Provider (TSP) Supply Nomination for each day shall represent the quantity of gas the shipper intends to deliver to the company's distribution system. This may not necessarily be the quantity

**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS
(Continued)**Sheet No. 41.00 Original
Schedule X-150
Amendment 865

of gas intended for ultimate consumption. The company requires that any imbalance quantity of gas (the difference between the actual metered usage and the TSP Supply Nomination) would be injected into or withdrawn from the Non-LDC Balancing Service provider's account.

8. The company shall invoice the Marketer for all balancing fees, cashout charges, Best Efforts Service charges, unauthorized gas penalties and any applicable pass through charges.
9. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the transportation customer(s) is physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct delivery of natural gas to an adjacent or alternative operating system or delivery point(s). For a map of Pooling Areas within the company's franchise area see the definition for Map on SCHEDULE X-490.
10. The company shall evaluate the credit worthiness of each Marketer seeking to do business with the company before deeming them a qualified Marketer and granting such parties rights to deliver natural gas to the company's distribution system.

Special Terms:

1. In the event a Marketer becomes delinquent in payment for services and/or unauthorized gas penalties the Marketer's pool will be dissolved. Both the company and the Marketer shall be required to notify all transportation customers in the Marketer's pool immediately once the pool has been dissolved. Each individual transportation customer displaced from a dissolved pool shall form its own pool for purposes of Transportation Customer Balancing Service from the time of dissolution forward. Any individual transportation customer may change to a different Marketer with notice to and acceptance by the company in accordance with the terms and conditions of this service.
2. On any day a transportation customer purchases Best Efforts Service from the company, the transportation customer shall pledge that quantity of gas provided under Best Efforts Service to their pool. Gas purchases under Best Efforts Service shall be charged to the Marketer in accordance with SCHEDULE X-175.
3. In the event that the company incurs any pipeline overrun charges, scheduling charges, or penalties as a result of a Marketer's imbalances, the company shall invoice that Marketer for their assigned portion of the charges.

**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS
(Continued)**Sheet No. 42.00 Original
Schedule X-150
Amendment 865

4. The company reserves the right to interrupt, curtail, or constrain transportation customers and/or Marketers on its distribution system in accordance with the company's interruption, curtailment, or constraint policies. The Marketer shall be notified of interruptions, curtailments, and high flow or low flow constraint periods in accordance with SCHEDULE X-290, Constraint Period(s).
5. This service includes Daily Cashout of imbalances.
6. In the event the company has not received a fully executed Service Election for transportation service or other required services in a timely manner, the company may, in its sole judgment, determine the Service Election terms for transportation services or decline Transportation Customer Balancing Service. As such, in the absence of an individual Service Election providing for such matters, the company will have the sole discretion to specify the billing determinants or disconnect the service.
7. The company may waive any imbalance charges and/or penalties that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
8. Pooling Areas facilitate an economic cashout that does not involve any physical movement or swapping of natural gas to accomplish. Natural gas must be delivered to the appropriate point of customer demand as determined by the Company.

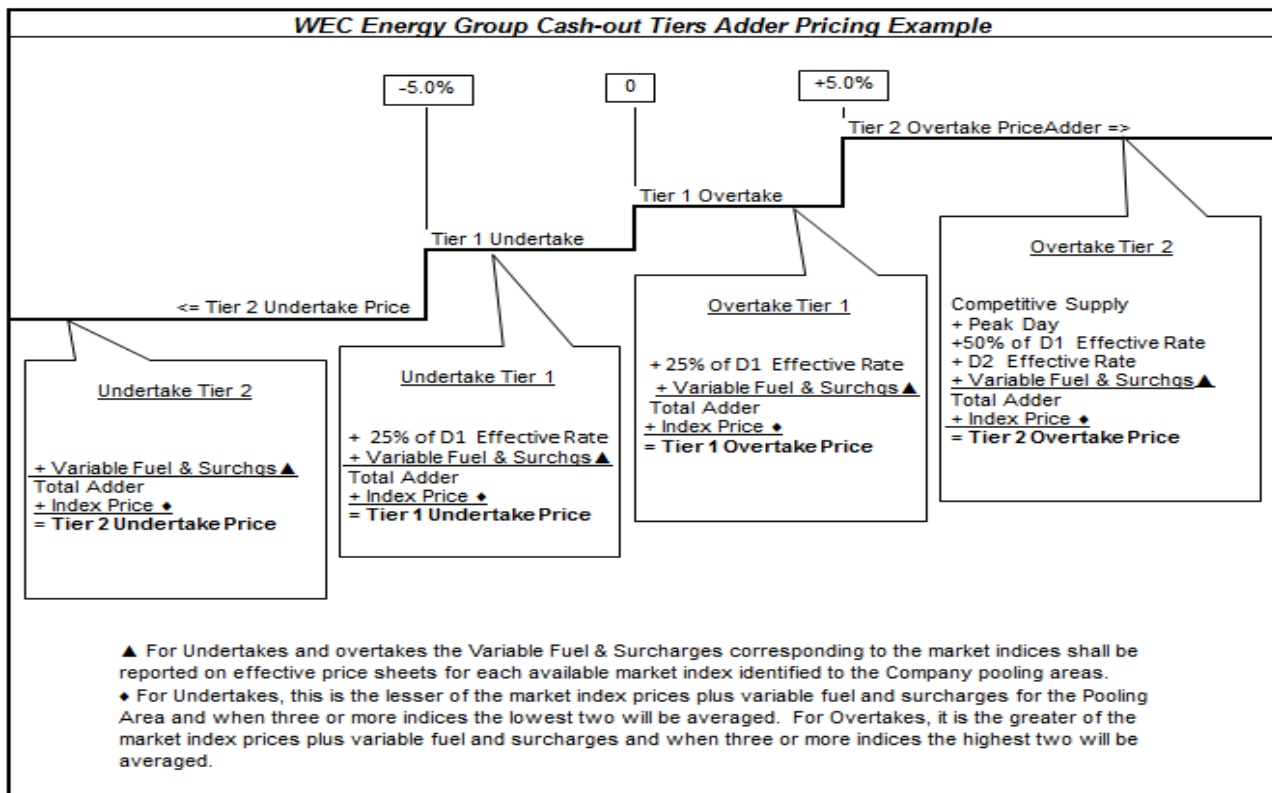
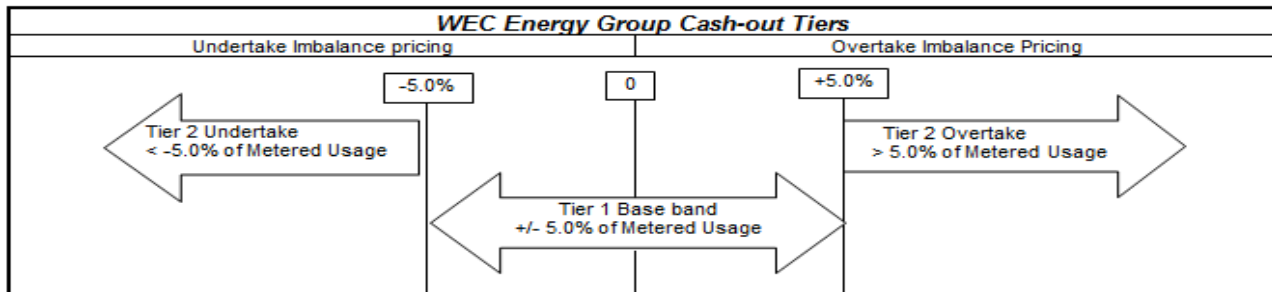
Imbalance Determination:

1. Non-LDC Balancing Service quantities, Best Efforts Service purchased quantities, and the Marketer's Transportation Service Provider (TSP) Supply Nomination(s) for the day form the total delivered daily gas supply of the Marketer's pool. On a daily basis, within company-prescribed Pooling Areas, the company shall total all of the Marketer's transportation customers' metered usage (total therms) by pool for comparison to the total delivered daily gas supply of the Marketer's pool. The result of this comparison is the net daily imbalance. If the Marketer's total delivered daily gas supply is greater than its pool's aggregate metered usage for the day, the net daily imbalance is an Undertake. If the Marketer's total delivered daily gas supply is less than its pool's aggregate metered usage for the day, the net daily imbalance is an Overtake.
2. The net daily imbalance by Marketer pool shall then be divided into two tiers: Tier 1 and Tier 2. Tier 1 is the lesser of the net daily imbalance or a quantity equal to 5.0% of the pool's aggregate metered usage for the day. Tier 2 consists of any net Overtake or net Undertake quantity greater than 5.0% of the pool's aggregate metered usage for the day. Daily cashout rates shall be applied to the calculated daily imbalance quantities by tier and invoiced to the Marketer.

**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS
(Continued)**

Daily Cashout Rates:

1. For a net Overtake imbalance at the end of a given gas day, the company shall sell gas to the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Overtake daily imbalance quantities. The Overtake rates are as described below in this Schedule. The Overtake net daily imbalance charges shall be billed to the Marketer.
2. For a net Undertake imbalance at the end of a given gas day, the company shall purchase gas from the Marketer at a price determined by applying the Pooling Area daily cashout table pricing to the net Undertake daily imbalance quantities. The Undertake rates are as described below in this Schedule. The Undertake net daily imbalance credits shall be credited to the Marketer.



**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS
(Continued)**

Rates for Daily Cashout Overtake Charges or Undertake Credits:

1. For currently effective rates, see SCHEDULE X-230, Effective Price Sheets for Service Offerings. The table below identifies the selected daily market index value used to determine the effective Overtake and Undertake rates for each day:

Pooling Area	GDAILY Chicago city gates
301	X
302	X

The Overtake effective rate is the greater of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the highest two indices will instead be averaged with one another. The Undertake effective rate is the lowest of the selected daily market indices in a given Pooling Area; however, when three or more indices are used to calculate the effective rate in a Pooling Area the lowest two indices will instead be averaged with one another.

2. Overtake charges collected per this provision shall be credited to, and undertake credits paid per this provision shall be charged against, the Purchased Gas Adjustment/Gas Cost Recovery Mechanism as found on Schedule X-220.
3. The D1 effective rate and D2 effective rate are those rates without true-up factors identified in Schedule X-230 rates in effect for the billing period.
4. The daily cashout Overtake and Undertake effective rates per therm shall include fuel and surcharges identified in the PGA WACOG calculation that correspond to the pricing indices of each Pooling Area.
5. The Competitive Supply Rate and Peak Day Backup Rate approved by the Commission in Docket No. 6690-UR-127 are as follows:

Gas Acquisition Rate: \$0.0271 per therm

Peak Day Backup Rate: \$0.0007 per therm

**TRANSPORTATION CUSTOMER BALANCING SERVICE
WITH LDC (TCBS) – NATURAL GAS
(Continued)**

Sheet No. 45.00 Original
Schedule X-150
Amendment 865

Emergency Natural Gas: Emergency natural gas, as defined on SCHEDULE X-490, Definitions, that is not pre-arranged with the company, shall be provided by the company and priced in accordance with daily cashout overtake charges as described above.

Other Applicable Schedules: Service under this Schedule is subject to the following:

- SCHEDULE X-175, Best Efforts Service
- SCHEDULE X-210, Service Switching and Service Election Quantity Changes Rules
- SCHEDULE X-215, Penalties
- SCHEDULE X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- SCHEDULE X-275 to X-290, Transportation Conditions of Service
- SCHEDULE X-490, Definitions
- SCHEDULE X-510, PSCW Emergency Rules or Interim Orders

Minimum Charge: The minimum charge shall be calculated according to the terms, conditions, and rates as set forth in this Schedule.

Additional Charges: Refer to SCHEDULE X-235, Other Charges.

Penalties: If unauthorized gas occurs during a curtailment, interruption, or constraint, unauthorized gas penalties as found on SCHEDULE X-215, Penalties, and/or as specified per individual contracts, shall apply.

The next tariff sheet is tariff sheet 54.00.

Gas Supply Backup Services

**COMMERCIAL AND INDUSTRIAL NOMINATED FIRM SERVICE –
NATURAL GAS**

Sheet No. 55.00 Rev. 1
Schedule X-170
Amendment 874

EFFECTIVE IN: All territory served.

AVAILABILITY: This service is available to any Commercial and Industrial Interruptible (GCg-I) customer, as defined in rate schedule X-435 that desires to have Firm System Sales Service for a portion of their natural gas load. This is a Firm Gas Supply Service.

NOMINATIONS: The customer must nominate to the Company in writing equal monthly firm nominations for a 12-month period. If the Company has available gas supply and interstate pipeline capacity, nominations will be accepted. Nominations must be received by the Company no later than October 31 for the period beginning that November 1 through the following October 31. Service under this schedule may be terminated or modified by either the Company or the customer by written notice prior to any October 31. The customer's available firm entitlement under this rate schedule during a period of constraint or curtailment of rate schedules X-445, X-450 or X-460 will be determined by dividing the monthly nomination by 30 days.

RATES: The rates for this service are as follows:

Monthly Charges per Meter:

Rate Per Therm - All Therms - All nominated firm Therms at the GCg-F rate based on the customer's annual gas usage. All other Therms consumed by the customer shall be billed under the GCg-I tariff under which service is also being received. See Tariff Schedule X-230 for currently effective rates.

PURCHASED GAS ADJUSTMENT CLAUSE:

Therms billed under this rate are subject to the Purchased Gas Adjustment Clause.

MINIMUM CHARGE:

None.

SURCHARGE FOR UNAUTHORIZED USE OF GAS:

The penalty rates described in Sections 7.A.1. and 7.A.2. below will be assessed against customers regardless of whether the Company is actually assessed penalties from the interstate pipeline(s) serving the Company's system.

Customers shall be required to pay a minimum penalty rate of \$2.50 per Therm, plus any Incremental Costs, for all unauthorized use of gas.

When the Company is exposed to penalties greater than \$2.50 per Therm from any interstate pipeline(s) serving the Company's system, the penalty rate will increase to \$10.00 per Therm, plus any Incremental Cost greater than \$10.00 per Therm, for all unauthorized use of natural gas.

**COMMERCIAL AND INDUSTRIAL NOMINATED FIRM SERVICE –
NATURAL GAS
(Continued)**

Sheet No. 56.00 Original
Schedule X-170
Amendment 865

SPECIAL RULES:

Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.

The Company will deliver gas of the quality received from the interstate pipeline(s) serving the Company's system, or such supplemental gas as may be produced by the Company.

Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.

The number of Therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the Company, of the gas received from the interstate pipeline(s) serving the Company's system during the thirty days preceding the meter reading date.

Gas supplied hereunder shall not be resold.

Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Commercial and Industrial Interruptible Service, Purchased Gas Adjustment Clause, Service Rules and Extension Rules.

The customer shall be subject to the provisions of any other tariff under which the customer is receiving service.

All nominated firm Therms will be considered as being first through the customer's meter.

Reserved for future use.

Description: A Marketer may request to purchase gas supply from the company on a best efforts basis. Quantities purchased shall be considered the Best Efforts Service gas for the entire gas day.

Territory: All areas in Wisconsin served by the company.

Availability: Best Efforts Service is only available to Marketers.

Conditions of Service:

1. Best Efforts Service shall be provided only when the company determines, at its sole discretion, that it has natural gas supply available on a first-come, first-served basis to accommodate Marketer requests on any given day.
2. Best Efforts Service shall be subject to the provisions and procedures found on SCHEDULE X-240, Conditions of Delivery.
3. On days in which a Marketer is served under the Best Efforts Service, the company will nominate the Best Efforts Service gas as appropriate.
4. For a Marketer that is using Non-LDC Balancing Service, Best Efforts Service gas will be billed each day as first-through-the-meter.

Special Terms:

1. Best Efforts Service requests must be received by the company at least 24 hours in advance, unless the company at its sole discretion determines that a shorter request period is acceptable. The Marketer must contact the company and request the quantity of natural gas desired, the duration of service and the Pooling Area for delivery.
2. Best Efforts Service requests become binding upon the company only after the company has communicated approval to the Marketer. Natural gas supply shall be provided in the exact quantity, for the exact duration, and at the exact Pooling Area.
3. Charges incurred for this service as defined below shall be invoiced to the Marketer.
4. On days where there is an Operational Flow Condition as defined in SCHEDULE X-490, Definitions, Best Efforts Service shall be provided to the customers throughout the day prorata on a one twenty-fourth (1/24th) per hour basis.
5. In the event of a natural gas emergency the company may proactively be requested on a best efforts basis to provide natural gas to alleviate the emergency. Such Emergency Natural Gas, as defined in SCHEDULE X-490, Definitions, provided under this Best Efforts Service shall be priced in accordance with this schedule.

Rates: Rates to be applied to quantities purchased under Best Efforts Service are the Daily Cashout Overtake Tier 2 rates as calculated in accordance with SCHEDULE X-150. Current rates for Best Efforts Service can be found in SCHEDULE X-230, Effective Price Sheets for Service Offerings.

Minimum Charge: The minimum charge shall be based upon the actual quantities of Best Efforts Service gas delivered for each gas day times the applicable daily rate.

Additional Charges: Refer to SCHEDULE X-235, Other Charges.

Service under this Schedule is subject to the following:

- SCHEDULE X-215, Penalties
- SCHEDULE X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- SCHEDULE X-230, Effective Price Sheets for Service Offerings
- SCHEDULE X-490, Definitions
- SCHEDULE X-510, PSCW Emergency Rules or Interim Orders
- SCHEDULE X-520, PSCW Extension of Mains Surcharges

Special Contracted Services

CONTRACTED SERVICE RATE – NATURAL GASSheet No. 61.00 Original
Schedule X-180
Amendment 865

1. EFFECTIVE IN: All territory served.
2. AVAILABILITY:
 - a. Service under this schedule is available to any customer that meets all of the criteria of Sections 2.A.1. through 2.A.5. below:
 - i. The customer has substitute fuel services available that can be economically installed and utilized.
 - ii. The customer provides evidence showing the actual viability of the substitute fuel services via an economic evaluation submitted through the Company to the Commission.
 - iii. The customer and the Company have negotiated a contract with a negotiated distribution rate that is filed with the Commission. The negotiated distribution rate must be compensatory, as defined in the Commission's order in docket 05-GI-108, Phase I, and of sufficient amount to recover the appropriate contract term incremental costs. The negotiated distribution rate will have a ceiling no higher than the embedded costs.
 - iv. The contract term incremental costs will be defined as the extra, or additional, costs of serving the volumes of gas during the proposed term of the contract, including but not limited to the incremental costs of:
 - a) Metering site investment revenue requirements (capital and O&M),
 - b) Meter Reading and bill issuance,
 - c) Customer Service personnel,
 - d) Odorization,
 - e) Safety related operations (valve inspections, leak detection, etc.)
 - f) System reinforcement avoidance.
 - v. The contract term shall be no more than 5 years, unless a longer period is approved by the Commission.
3. RATES: The rates for this service are as follows:

Daily/Monthly Charges Per Meter:

- a. CUSTOMER CHARGE OR LOCAL DISTRIBUTION SERVICE FIXED CHARGE:
 - i. If specified in the individual contract, the monthly Customer Charge, monthly Local Distribution Service Fixed Charge or the daily equivalent will be the amount specified in the individual contract.
- b. RATE PER THERM - All Therms - Rate per the individual contract.
- c. OTHER – The customer shall pay all charges as specified in the individual contract and/or this rate schedule.

**CONTRACTED SERVICE RATE – NATURAL GAS
(Continued)**

Sheet No. 62.00 Rev. 1
Schedule X-180
Amendment 874

4. PURCHASED GAS ADJUSTMENT CLAUSE:

Terms billed the Take-or-Pay rate are subject to the Purchased Gas Adjustment Clause.

5. MINIMUM CHARGE:

The monthly minimum charge is the Local Distribution Service Fixed Charge or Customer Charge.

6. SPECIAL RULES:

- a. Except where specifically modified by this rate schedule or by contract, the Company and the customer are bound by all rates, terms and conditions of rate schedule X-150.
- b. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules and Extension Rules.

1. EFFECTIVE IN: All territory served.
2. AVAILABILITY:
 - a. This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, definitions of service, are not consistent with or not adequately addressed in the company’s other tariffs. Customers receiving service under this tariff shall be subject to the following:
 - i. Has contracted for this service or provided Definitions of Service with the company at a rate filed with the Public Service Commission of Wisconsin (PSCW) and found by the PSCW to be above long-run incremental cost (LRIC) within the meaning of the PSCW order in Docket 05-GI-108 Phase I; and
 - ii. Is willing to abide by all terms of the company’s appropriate gas service Schedules and riders except where modified by this tariff; and
 - iii. Has more than 15 MW electric output capability from the natural gas fired facilities that generate electricity and;
 1. Requires more than 60# delivery pressure from the Company’s distribution system or;
 2. Has a connected load, as determined by the Company in its sole discretion, greater than 300 MCFH;
 - b. This service is not available for natural gas used in large gas fired boilers where the primary use of the steam output from the boilers is not for electricity generation. However, the company may, at its sole discretion, waive this limitation for cogeneration facilities.
3. RATES: The rates for this service specified by contract as provided in Section 2.A(1)above, or for Definitions of Service are:

Class	Fixed Daily Customer Charge	Rate Per Therm
PGCS1	\$1,190.0000	\$ 0.0001

4. PURCHASED GAS ADJUSTMENT CLAUSE:

Terms are billed as defined in the Definitions of Service.

5. MINIMUM CHARGE:

The minimum charge is specified by contract as provided in Section 2.A(1)above.

6. SPECIAL RULES:

- a. The Definitions of Service or the customer contract as defined in Section 2.A(1)above shall describe the situation, location on the natural gas distribution system, or unique load characteristics, and set forth the limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.
- b. Except where specifically modified by the Definitions of Service or the customer contract as defined in Section 2.A(1)above, the Company and the customer are bound by all terms and conditions of rate schedule X-150 (Transportation Customer Balancing Service).
- c. Except where specifically modified by the Definitions of Service or the customer contract as defined in Section 2.A(1)above, customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules and Extension Rules.
- d. If any provisions of the Definitions of Service or the customer contract as defined in Section 2.A(1)above contain trade secrets as defined in Section 134.90, and/or competitive information, the release of which would aid competitors of the customer or company under Section 196.14, Stats., then the Definitions of Service or the customer contract shall be filed confidentially with the PSCW.

Other Services

Reserved for future use.

The next tariff sheet is tariff sheet 69.01.

Description: Pulse signals generated from devices approved and provided by the company are available to the customer for the purpose of monitoring energy usage on a real time basis.

Territory: All areas in Wisconsin served by the company.

Availability: Available for Commercial /Industrial customers who either have a company owned gas meter or have company owned remote meter reading equipment meeting the current company standard required for transportation or interruptible service (defined as an instrument that corrects for pressure and temperature, has 30 days or more hourly audit trail capability and has appropriate communication equipment installed and functioning to communicate instrument data to the company over a dedicated telephone line).

Rate Schedule Status: Open to new and current customers.

Conditions of Service:

1. Customers shall be required to sign a telemetry/pulse signal device agreement with the company as well as be in good credit standing to be eligible for this service.
2. Customers that presently have company installed remote meter reading equipment as previously defined, must also be providing the required 120 VAC electric power and dedicated phone line in proper working order in their name as a pre-condition for acquiring access to and using this service. New customers shall be required to provide 120 VAC electric power and, at the company's sole discretion depending upon the connected load, may be required to provide a dedicated telephone line to the meter at their own expense as a pre-condition for receiving this service. All customers must provide a secure mounting space for the company's pulse equipment enclosure.
3. Installation fees for this service are non-refundable regardless of the term the service is used and all equipment installed by the company remains the property of the company.

Special Terms:

Customers may receive pulse signals generated from devices provided by the company. In addition, with the installation of a pulse signal device the customer further agrees:

1. The pulse signal device data is not of billing quality and as such, the Company will not accept information gathered using the pulse device as the basis for rendering any customer's gas bill. Customers may not use the data as a basis to dispute their bill.
2. The customer shall provide, install and maintain all wiring and equipment necessary to connect their devices to the Company's pulse equipment.
3. The company's exclusive business relationship with its end-use customer is on-going, even if the end-use customer wishes to provide, or permit access to, the pulse signal device output to a third-party.

4. The customer will not be billed for any service calls on the pulse signal device for the first 180 days following the date of initial installation. After the 180 days, the customer shall be charged for all service calls, diagnostic as well as corrective, on the pulse signal device on a time and material basis. The company will, on a best efforts basis, provide prompt service calls but cannot guarantee response times.
5. The company reserves the right to suspend pulse signal device service without notice, while performing routine or required maintenance on our facilities.
6. The company does not guarantee pulse data or its quality and is not responsible for any suspensions, deficiencies, imperfections, or liability arising out of the loss of pulse signals.
7. It is understood that the Company does not monitor pulse output equipment. It is the customer's responsibility to notify the Company of any problems encountered with the pulse output equipment.
8. The company reserves the right to modify the standard installation or refuse to provide the service (subject to PSCW review) in situations that require extraordinary construction. Extraordinary construction may proceed if it is at the customer's expense.
9. Any changes made by the company to its measurement facilities, such as updates or upgrades for new technology, that impact this service shall be covered by the maintenance fee and borne by the company.
10. Rates are based on one device/signal per meter.

Rates:

Description	Pulse Signal Device Fees Per unit	
	One time Installation Fee	Fee \$/Day
Existing Transportation Quality Remote Meter Reading Device Present and functioning; add Pulse Signal Device Equipment	\$400.00	\$0.10
Installation of Transportation Quality Remote Meter Reading Device and Pulse Signal Device Equipment (Note 1. Below)	\$400.00 Plus daily telemetry fee of \$0.1973	\$0.10

Note 1. Once installed, if the customer is a sales service customer and transfers to a transportation service, the customer shall not be charged a second pulse device installation fee on the same unit.

For current net billing rate, see Schedule X-220, Effective Price Sheets for Service Offerings. Service under this Schedule is subject to the following:

- Schedule X-220, Purchased Gas Adjustment/Gas Cost Recovery Mechanism
- Schedule X-330, Rules Governing Accounting, Collections, and Billing Procedures
- Schedule X-510, PSCW Emergency Rules or Interim Orders

Terms and Conditions for Service Offerings

**SERVICE SWITCHING AND SERVICE ELECTION QUANTITY
CHANGE RULES**Sheet No. 71.00 Original
Schedule X-210
Amendment 865

For purposes of these rules, the company's pipeline capacity and gas supply contract year shall be November 1 to October 31. All requests for transfers from firm sales service to interruptible sales with firm or interruptible distribution capacity service, or for firm sales service to transportation service, shall require a minimum eight month notice period.

For example, a customer requesting a change or transfer of service effective November 1 must have made application to the company on or prior to the proceeding March 1.

Customers requesting a transfer from interruptible sales service to transportation service must have made application to the company on or prior to March 1 of a given year in order for the transfer of service to be effective November 1 of the same year. In all cases of requests for transfers or changes, the current waiting periods are the maximum required time and the company may permit shorter waiting periods when conditions allow.

A customer requesting to transfer services must make the request in writing to the company. The request shall state the date of the request and the proposed effective date of the transfer or change. The request shall indicate which service(s) and amounts, if appropriate, the customer is requesting to transfer from and which service(s) and amounts, if appropriate, the customer is requesting to transfer to. Upon receipt of the written request, the company will note the receipt date on the customer's request.

Transfer from one Transportation Customer Balancing Service (TCBS) pool to another Transportation Customer Balancing Service (TCBS) pool

The Marketer and the customer shall be required to provide the company with written notice no later than three working days prior to any customer meter being switched from one TCBS pool to another TCBS pool or being removed from any Marketer's pool. If the customer is removed from the Marketer's pool, the customer will become its own TCBS pool of one and will its own TCBS pool unless written request is made to the company to join another TCBS pool.

**SERVICE SWITCHING AND SERVICE ELECTION QUANTITY
CHANGE RULES
(Continued)**Sheet No. 72.00 Original
Schedule X-210
Amendment 865**Transfers from Firm Sales Service to Interruptible Sales Service and Transfers from Sales Service to Transportation Service**

1. The company shall review the customer's request to determine: a) the approximate amount of pipeline capacity the company has under contract on behalf of the requesting customer; b) the approximate amount of gas supply the company has under contract on behalf of the requesting customer; and c) the revenues at risk relative to the services the company provides.
2. For those customers requesting an intra-year transfer (any expedited waiting period that deviates from the company's currently established maximum required times), the company may grant the request before the appropriate November 1 date subject to the following conditions:
 - a. To avoid cost shifting to other customers (e.g., the pipeline capacity costs and the gas supply costs that the company has been incurring on behalf of the requesting customer), the company shall require the requesting customer to continue to pay the company-incurred costs until such time as these company-incurred costs can be eliminated within the current contract year, but no later than the following October 31 in accordance with the above terms.
 - b. In addition to condition (a) above, the requesting customer shall agree to give up any rights to the pipeline capacity and gas supply in question from the time the transfer request is accepted by the company until the start of the next pipeline capacity and gas supply contract year. In the event the company can shed the pipeline capacity and/or gas supply costs in question, or can re-classify the pipeline capacity and/or gas supply amounts to the company's reserve margin before the required waiting period ends, the company may, at its sole discretion, immediately relieve the customer from being charged the applicable costs.
 - c. The company shall maintain records of pending transfer requests on a first-come, first-served basis to determine if intra-year transfers may be granted, at the sole discretion of the company, by effectuating a "swap" between customers such that the net result would not require the company to significantly change its pipeline capacity, gas supply, or distribution capacity.

**SERVICE SWITCHING AND SERVICE ELECTION QUANTITY
CHANGE RULES
(Contin**Sheet No. 73.00 Original
Schedule X-210
Amendment 865**Transfers from Transportation Service to Sales Service, Transfers from Interruptible Sales Service to Firm Sales Service, and Interruptible Sales Service applying for Nominated Firm Supply Service**

1. Customers on transportation service that wish to transfer to firm or interruptible sales service provided by the company must first complete an application in writing for the requested sales service. Customers on transportation service may request a transfer to firm or interruptible sales service at any time. To allow the company adequate time to secure gas supply and pipeline capacity to meet the request(s), the company will make the requested firm or interruptible sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm or interruptible sales service may be considered a new customer for purposes of determining availability of gas supply and customer deposits. The company may transfer a customer to firm or interruptible sales service on a date other than November 1 on a best efforts basis.
2. Customers on interruptible service that wish to transfer to firm sales service provided by the company must first complete an application in writing requesting firm sales service. Customers on interruptible sales service may request a transfer to firm sales service at any time. To allow the company adequate time to secure pipeline capacity to meet the request(s), the company will make the requested firm sales service effective November 1 of the year for which the minimum eight month waiting period has been satisfied. The customer transferring to firm sales service may be considered a new customer for purposes of determining availability of pipeline capacity. The company may transfer a customer to firm sales service on a date other than November 1 on a best efforts basis.
3. Interruptible Sales Service customers wishing to add to or change their maximum daily quantity ("MDQ") for the Nominated Firm Sales Supply Service, SCHEDULE X-170, are required to provide a written notice to the company by March 1 of each year in order to qualify for the change in service on or after November 1. The company has the right to refuse the request altogether or approve an MDQ value lower than the amount requested. The company may at its sole discretion activate an MDQ change on a date other than November 1 on a best efforts basis.
4. The company has the right to hold in reserve volumes of gas supply and pipeline capacity in the event the company determines these volumes are required to meet expected growth of new and existing sales customers and gas reserves to meet sales demand in colder than normal years.
5. The company has the right to refuse firm or interruptible sales service to a transferring transportation customer until the company is able to obtain adequate gas supplies at reasonable cost to meet the customer's needs. In the event the company must refuse transfer requests, the company shall maintain a waiting list and transfers will be made on a first-come, first-served basis.

**SERVICE SWITCHING AND SERVICE ELECTION QUANTITY
CHANGE RULES
(Contin**Sheet No. 74.00 Original
Schedule X-210
Amendment 865

6. If the company is able to offset requested transfers, either in part or in whole, to firm or interruptible sales service from transportation service with corresponding requests to move from firm or interruptible sales service to transportation service, or from interruptible sales service to firm sales service, the company shall do so on a first-come, first-served basis.

Selection of Pipeline Balancing Service by Marketer and customers

1. The Marketer and the customers of its pool shall be required to provide the company with written notice no later than March 1 of their intention to secure the services of a Pipeline Balancing Service which will become effective the following November 1 and continue in effect through the gas year ending the following October 31. A Marketer and its customers must renew this election by March 1 annually to continue to be effective the following November 1.
2. Marketers who fail to renew their Pipeline Balancing Service shall be assumed to be terminating that service election and shall be considered in the Transportation Customer Balancing Service without a Pipeline Balancing Service effective the following November 1.
3. If a Marketer wants to forego a Pipeline Balancing Service after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny its request to return to the Transportation Customer Balancing Service.

Service Switching From Transportation Service to Sales Service and Back to Transportation Service Pursuant to Temporary Conditions from Changes in Ownership

1. Where the ownership of a property currently receiving transportation service changes, the Company shall accommodate the acquiring customer's need for additional time to finish service elections with the company and secure arrangements for natural gas pursuant to the company's transportation service, by permitting, on a best efforts basis, the customer to use Company sales services as an interim measure until the acquiring customer fulfills the requirements to use the company's transportation service.
2. The Company, at its sole discretion, shall permit the acquiring customer to use its corresponding sales service as a transitional measure only when it determines that it has sufficient gas supply, pipeline contract, and distribution capacity to serve the customer with no harm or detriment to its current customers, and for a period not exceeding two months (62 calendar days) from the date of ownership change of the property. The company may require the acquiring customer to limit its natural gas usage only to quantities that the company believes it can service.
3. This measure is intended to allow the acquiring customer to fulfill transportation service requirements such as (but not limited to) processing of new transportation contracts, setup of appropriate telemetry and providing adequate time for the acquiring customer to make arrangements for gas supply.

**SERVICE SWITCHING AND SERVICE ELECTION QUANTITY
CHANGE RULES
(Contin**

Sheet No. 75.00 Original
Schedule X-210
Amendment 865

4. If the company, in its sole discretion, determines that gas supply is insufficient to accommodate the acquiring customer on a firm basis, the company shall, as an interim measure, move the customer to an interruptible sales service that it views is appropriate.
5. If the acquiring customer fails to meet the requirements to receive transportation service within the 62 calendar day window, such as failing to have a completed Remote Telemetry Agreement submitted to the company, the customer shall be subject to the rate switching provisions of this tariff to transfer from sales service to transportation service.

Service Switching as a New Customer from Sales Service to Transportation Services Pursuant to New Construction

New construction property is initially set up in the company's billing system under a firm sales service. If the owner(s) indicate that their intention is to utilize transportation service, the company shall accommodate the new customer's need for additional time to complete construction, finish service elections with the company, and secure arrangements for natural gas pursuant to the company's transportation service. The customer may use company sales services on a best efforts basis as an interim measure, not exceeding two months (62 calendar days) from the date of natural gas meter hookup, until the new customer fulfills the requirements to use the company's transportation service.

The next tariff sheet is tariff sheet 80.00.

Unauthorized Gas Penalties: The penalties for Unauthorized Gas as defined on SCHEDULE X-490 and for related incremental costs are described below. These penalties and related incremental costs will be billed in addition to all other properly applied rates and charges for products and/or services rendered. Unauthorized Gas penalties shall be categorized as curtailment, interruption, or constraint as described below.

Based on prevailing operating conditions and system requirements, the company may, at its sole discretion, call a curtailment, an interruption, or a constraint. Any customer(s) or Marketer that fail to curtail, interrupt, or constrain gas usage in accordance with the company's curtailment, interruption, or constraint policies as found on SCHEDULE X-250, Curtailment Plan for curtailments; SCHEDULE X-255, Interruptible Services Interruption Procedure, for interruptions; and SCHEDULE X-290, Constraint Period(s), for constraints, as ordered by the company, shall be penalized as described herein unless subject to terms and conditions as specified per individual Service Elections.

The company will have the authority at all times, but not be required to, valve-off non-compliant customers during periods of curtailment, interruption or constraint.

Curtailment Penalties

Curtailment penalties shall apply when the FERC-Mandated Gas Supply Curtailment Policy for curtailments as found on SCHEDULE X-250 is invoked.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental costs, for all unauthorized use of natural gas.

See Definitions for Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Interruption Penalties

Interruption penalties shall apply to those customers served under tariffed interruptible services or as specified per individual contracts.

- Customers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental costs greater than \$10.00 per therm, for all unauthorized use of natural gas.

See Definitions for Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Constraint Penalties

Constraint penalties shall apply to those Marketers participating in transportation services.

For the purposes of determining the portion of company-incurred pipeline overrun charges, scheduling charges, or penalties to be passed on to the Marketer, as a result of the Marketer's Pooling Area net daily imbalance quantities, the company will use the penalty application quantity as described in Schedule X-290, Constraint Period(s).

- Marketers shall be required to pay a minimum penalty rate of \$2.50 per therm, plus any Incremental costs, for all unauthorized use of gas.
- When the Company is exposed to penalties greater than \$2.50 per therm the penalty rate will increase to \$10.00 per therm, plus any incremental cost greater than \$10.00 per therm, for all unauthorized use of natural gas.

See Definitions for Incremental Costs on Schedule X-490 for the highest cost of delivered gas to the company's city gate on a particular gas day of unauthorized gas.

Operational Flow Condition ("OFC") Penalties

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions ("OFC Penalties"). The company will prorate OFO Penalties incurred over the therm usage exceeding (or, in the case of a low flow condition, less than) the Maximum Hourly Delivery Quantity of Marketers as calculated by the Company in the direction of the OFC for the Pooling Area or operating system(s) that includes the applicable branchline, localized subsystem, gate(s) or gate group(s) named by the pipeline for the duration of the specific pipeline OFO penalty.

OFC penalties recovered from Marketers shall be applied to gas costs through the PGA.

Within 90 days after the billing of pipeline OFO penalties the Company shall submit a report to the Public Service Commission of Wisconsin of the OFO penalty billing.

The next tariff sheet is Tariff Sheet 85.00.

1. EFFECTIVE IN: All Territory Served.

2. APPLICABILITY: To all rate schedules.

Wisconsin Public Service Corporation (WPSC) shall calculate a purchased gas adjustment (PGA) each month to reflect changes to the base average gas costs. The PGA shall also include reconciliation between the actual cost of gas supply and the amount recovered from customers during the PGA year. In addition to the PGA rate adjustment, the PGA filing may also include any refunds received by WPSC from its wholesale suppliers. All rate adjustments shall be taken to the nearest 0.01 cent per therm.

WPSC shall file with the Commission at least one business day prior to the first business day of each month the proposed rate changes under the operation of this schedule X-220. Filings shall include the rate sheets, source data and supporting calculations. The Schedule X-230 rates shall be effective as of the first day of the month and upon Commission review may be subject to change and, if necessary, refund.

WPSC shall file with the Commission any deviations from WPSC's most recent approved Gas Supply Plan. Any change in sales data should be reflected in future Schedule X-230 filings. Any changes in firm capacity, storage, firm supply and any other reliability related change, such as capacity release without recall, must be filed with the Commission for approval at least 21 days prior to the effective date of the change.

For purposes of the operation of this schedule, the PGA year will be the period from November 1 through October 31, and the winter season shall be the period November 1 through April 30. Both periods are consistent with the planning periods from WPSC's Gas Supply Plan.

3. BASE AVERAGE GAS COSTS:

The base average cost of gas as determined in docket 6690-UR-127, order date 12-22-2022, is as follows:

Commodity ("Comm") rate:	\$0.3760/Therm
Peak Day Demand ("D1") rate:	\$0.0956/Therm
Annual Demand ("D2") rate:	\$0.0167/Therm

When WPSC's cost of natural gas supply or sales data changes from the estimates reflected in the base average gas costs, new rates for average gas costs shall be calculated. The sources of supply, throughput data, and the purchased gas to sales ratio shall be from WPSC's most recent approved Gas Supply Plan.

4. NEW AVERAGE GAS COSTS:

A. **NEW AVERAGE COMMODITY COSTS:** The new average monthly commodity cost of gas shall reflect the actual gas storage activity leading up to the gas year and commodity sales, firm commodity contracts, sources of supply and estimated gas inventory activity for the gas year as reflected in WPSC's approved gas supply plan. The new rate for commodity costs shall be calculated by dividing WPSC's estimated commodity costs for the filed month by the filed month's estimated firm and interruptible therm sales. The commodity rate is charged to all customers that purchase gas commodity from WPSC, except the commodity rate for transportation customers utilizing the daily cash-out mechanism as defined in rate schedule X-150.

B. **THE NEW AVERAGE PEAK DAY DEMAND COSTS:** WPSC's annual Wisconsin gas costs associated with peak day demand shall include, but not be limited to, pipeline capacity costs; storage service costs excluding those costs directly assigned to annual demand costs; firm reservation charges from other suppliers which are used to meet peak day demand; capacity release and opportunity sales credits. The new rate for average peak day demand costs shall be calculated by dividing WPSC's estimated peak day demand costs for the gas year by the total estimated firm therm sales from the approved Gas Supply Plan. The peak day demand rate will be collected from firm sales customers during the period from November 1st through April 30th.

C. **THE NEW AVERAGE ANNUAL DEMAND COSTS:** WPSC's annual Wisconsin gas costs associated with annual demand shall include, any other costs identified as annual demand costs in WPSC's approved Gas Supply Plan less estimated annual capacity release and opportunity sales credits and daily balancing revenues. The new rate for annual demand costs shall be calculated by dividing WPSC's estimated annual demand costs for the gas year by the total estimated firm and interruptible therm sales from the approved Gas Supply Plan. The annual demand rate is charged each month to all customers that purchase gas commodity from WPSC, except for transportation customers utilizing the daily cash-out mechanism.

5. GAS COMMODITY BENCHMARK

In accordance with the Commission's order in docket 6690-GR-100, WPSC will file monthly and annual comparisons of its actual per Therm cost of gas commodity with its benchmark per therm cost of gas commodity. The benchmark cost of gas commodity will be determined in accordance the Commission's order in docket 6690-GR-100, and WPSC's approved Gas Supply Plan.

**Purchased Gas Cost Adjustment Clause
(Continued)**Sheet No. 87.00 Rev. 1
Schedule X-220
Amendment 874**6. RECONCILIATION OF GAS COSTS:**

With the beginning of the new Gas Supply Plan year every November 1 through the following October 31, monthly, the booked cost of gas shall be compared to the cost of gas recovered. The cost of gas recovered (Peak Day Demand, Annual Demand, Balancing, and Commodity) is the sum of the respective base average cost of gas and the applicable purchased gas adjustments times the quantity of gas sold to which these rates were applied, and adjusted as described in new average gas costs. The amount of the differences shall be recovered from or returned to sales customers by a reconciliation adjustment over a period not less than one month. Such differences shall not be reflected in transportation customer's rates.

Pipeline Scheduling Penalty Charges: Charges assessed to WPSC by pipeline companies for exceeding limits of their balancing service(s) (sometimes referred to as scheduling charges, scheduling penalties, overrun penalties) except for those associated with a breach of contracted maximum daily quantity (MDQ) between WPSC and the pipeline shall be considered a normal purchased gas expense and shall be collected through this schedule X-220. Assignment of such costs shall be based on the current assignment of charges for similar service.

Balancing Charges: Gas cost charges and penalties invoiced under all balancing services which have been collected shall be classified accordingly, allocated and billed to the appropriate customers.

Unauthorized Gas Charges: All gas charges and costs associated with unauthorized gas shall be classified by the above cost types and credited through this Purchased Gas Adjustment Gas Cost Recovery Mechanism.

7. PGA RATE ADJUSTMENT

The charge per therm for gas sold under all rate schedules shall be increased or decreased by the sum of 1) the difference between the rate for new average gas costs and the rate for base average gas costs, 2) the monthly gas cost reconciliation for each of the base average gas cost components, and 3) any refunds received by WPSC from its wholesale suppliers. The net change in rates from this calculation will be identified as the PGA adjustment.

8. REFUND PROVISION:

Natural gas cost-related refunds received by WPSC from its wholesale suppliers resulting from actions taken by the Federal Energy Regulatory Commission (wholesale refunds) shall be refunded to customers by means of the PGA schedule. Wholesale refunds shall be distributed to services eligible to receive refunds on the same basis by which related costs were collected.

9. SUPPORT COST RECOVERY MECHANISM (SCRM): Support costs identified to be recovered in a separate and distinct Docket limited to that purpose, should include those costs paid to third parties (e.g. pipelines) and can be identified as improving the company's distribution system. The rate design shall be applied to those sales and transportation distribution customers as approved by the PSCW in a separate and distinct Docket for that purpose.

The next tariff sheet is tariff sheet 92.00.

Pricing

Rate Sheets

Other Charges

RECONNECTION BILLING :

For electric and gas service together, the Reconnection Charge shall be:

Residential Customers

During Regular Hours** - All Territory Served	\$45.00
Outside Regular Hours - All Territory Served	\$90.00

All Other Customers

During Regular Hours** - All Territory Served	\$65.00
Outside Regular Hours - All Territory Served	\$90.00

For gas service only, the Reconnection Charge shall be:

Residential Customers

During Regular Hours** - All Territory Served	\$45.00
Outside Regular Hours - All Territory Served	\$90.00

All Other Customers

During Regular Hours** - All Territory Served	\$65.00
Outside Regular Hours - All Territory Served	\$90.00

* These Minimum Charge billings shall not apply to customers disconnected for nonpayment.

** Regular Hours are defined as Monday through Friday, 8:00am to 4:30pm, not including those days designated as company holidays or legal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the day after Thanksgiving Day, and Christmas Day.

LATE PAYMENT CHARGE:

The late payment charge of 1 percent per month will be added to utility service bills not paid and credited prior to the succeeding monthly billing. Any utility service charges unpaid after 21 calendar days from the date of billing will be subject to a late payment charge. However, customers will have five extra days to pay their bill and avoid late payment charges.

SPECIAL METER READINGS:

When the Company, at the request of the customer 1) reads a meter on a day other than the scheduled meter reading date and/or 2) issues a written bill on a date other than the scheduled billing date, The customer will be billed a \$28.00 charge unless there is a change in the customer of record. There will be only one \$28.00 charge if both the gas and electric meters are read at the same time.

The customer may read his/her meter(s) and provide the reading(s) to the Company. The Company will then calculate the amount due and provide this information to the customer verbally, at no cost, and no written bill will be issued.

UNHONORED CHECKS AND ELECTRONIC TRANSFERS:

When a customer issues a check or authorizes an electronic transfer payment to the Company that a bank or other financial institution fails to honor (for reasons of insufficient funds, account closed, stop payment order issued, etc.), the customer shall be billed an additional charge of \$20.00 per check or electronic transfer and the Company shall pass through to the customer (in addition to the charge) any actual bank charges incurred or imputed by the Company which arise from the check or transfer being returned to the Company.

Gas Rules and Regulations

1. TYPE AND PRESSURE OF GAS NORMALLY SUPPLIED:

A. Natural gas will be supplied at a pipeline quality nominal heating value of about 975 to 1,075 Btu/cubic foot (dry); at a nominal specific gravity of 0.595 to 0.680; and at a nominal pressure of 7 inches water column.

B. Gas pressure greater than 7 inches water column will be supplied upon request when such high pressure is required for the proper operation of the customer's present or proposed gas utilization equipment, provided the requested pressure is available at the customer's premises, or may be made available at the customer's premises in accordance with the Extension Rules.

C. For the purposes of correcting high pressure gas measurements, the following values will be used:

Temperature Base:	60°F
Assumed Atmospheric Pressure:	14.35 Lbs/Square inch
Pressure Base:	14.60 Lbs/Square inch

2. SUPERCOMPRESSIBILITY:

When gas is metered at a pressure of 2 psig or greater, an adjustment factor to correct such measurement for supercompressibility shall be applied to the usage during each billing period.

3. TYPE OF GAS NORMALLY USED FOR STANDBY:

Propane-air gas will normally be used for standby. This propane-air gas will have a nominal heating value of 1,065 to 1,425 Btu/cubic foot (dry); and a nominal specific gravity of 1.22 to 1.29.

4. TYPE OF GAS NORMALLY USED FOR PEAK SHAVING:

Propane-air gas will normally be used for peak shaving. This propane-air gas will have a nominal heating value of 1,065 to 1,425 Btu/cubic foot (dry); and a nominal specific gravity of 1.22 to 1.29.

5. SPECIAL RULES:

- A. The Company will deliver gas of the quality received from the interstate pipeline(s) serving the Company's system, or such supplemental gas as may be produced by the Company.
- B. Measurement of gas delivered will be through the Company's meter at the customer's delivery point, and shall be adjusted to the Company's standard conditions.
- C. The number of Therms billed in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the Company, of the gas received from the interstate pipeline(s) serving the Company's system during the thirty days preceding the meter reading date.
- D. Gas supplied hereunder shall not be resold.

1. CUSTOMER ATTACHMENT OR ENLARGEMENT:A. Scope:

The Company may control the attachment or enlargement of customers taking service, or expected to take service, under customer classes Cg-FL, Cg-IL, Cg-TL, Cg-SOS-M, Cg-SOS-L, CSR-L, Cg-ISL, Cg-IEGM, Cg-IEGL, Cg-TSL, Cg-TEGM, Cg-TEGL, Cg-IXSL, Cg-TXSL, CSR-SL, and PGCS. These customer classes are closed to new loads until the Company can secure the requisite gas supply, interstate pipeline capacity and/or distribution system capacity as provided herein.

B. Application:

1. All customers must make written application for service on a form provided by the Company.
2. Existing customers requesting to attach additional gas burning equipment shall not be given preferential treatment over new customers, but shall be considered the same as new customers.
3. The customer shall nominate a peak day and/or annual quantity in his application.
4. The Company reserves the right to attach new interruptible load not in conformance with this rule.

C. Approval:

1. As the Company is able to contract for new gas supply and interstate pipeline capacity at reasonable and prudent prices, terms and conditions, and install adequate distribution system capacity, applications for service will be approved.
2. Approval will be on a first-come, first-served basis within each priority.
3. The Company will open the highest priority first. The service priorities are defined below. If all the applicants within a given priority are granted gas service, the next highest priority will be opened.
 - a. Rg-3, Rg-T and Cg-FST (highest priority)
 - b. Cg-FS, Cg-TS, and Cg-TEGS
 - c. Cg-FM, Cg-IM, Cg-TM, Cg-TEGM, and Cg-IEGM
 - d. Cg-FL, Cg-IL, Cg-TL, and Cg-TEGL
 - e. Cg-ISL, Cg-IEGL, Cg-TSL, and Cg-TEGSL
 - f. Cg-IXSL, Cg-TXSL
 - g. CSR-S, CSR-M, CSR-L, CSR-SL and PGCS
 - h. Cg-SOS-M and Cg-SOS-L (lowest priority)

4. If the available gas supply, interstate pipeline capacity and/or distribution system capacity is committed before granting all applications for gas service, then those applicants who do not receive gas service shall have their standing reserved within their priority, but will not receive preference over a later applicant who qualifies for a higher priority.
5. An applicant whose priority is open at the time of application may be granted immediate approval provided such applicant demonstrates to the satisfaction of the Company that the construction and installation of the necessary equipment will proceed in a timely manner.
6. An applicant whose priority is closed at the time of application, such that gas service is not initially granted, shall have his application for gas service kept on file by priority and the date the application is received.
7. Notification of approval shall specify the date by when service must be commenced.

D. Forfeiture and Billing:

1. An applicant shall notify the Company in writing, within 60 days of the date of notification of approval, of their intention to accept gas service, or the approved application shall be voided.

2. Beginning

- a. The date the meter serving the customer is installed, or
- b. 180 days after the service line serving the customer is installed,

whichever is earlier, the customer will be billed the applicable Minimum Charge associated with the customer class the customer is expected to take service under, regardless of whether the customer is actually using gas or taking gas service. The determination of the customer class the customer is expected to take service under shall be in the Company's sole discretion.

E. Impact on Existing Customers:

1. The Company may grant sales service to new customers, or permit the attachment of additional gas burning equipment by existing customers when current system gas supply, interstate pipeline capacity and distribution system capacity are sufficient to provide reliable long-term service to both the Company's existing sales customers and the new sales load being attached, or the addition of additional long-term supply, interstate pipeline capacity and/or distribution system capacity allows the attachment of the new sales load.

1. CURTAILMENT:

A. Whenever the Company, in the Company's sole discretion, determines that:

1. Gas supplies available to the Company, including storage gas volumes needed to meet expected future demand, or
2. Interstate pipeline capacity under contract to the Company, or
3. Capacity on interstate pipelines serving the Company's system, or
4. Distribution system capacity on the Company's system

is insufficient to meet the requirements of all customers, or that a Force Majeure condition exists on the Company's system or on any interstate pipeline serving the Company's system, the Company may initiate Curtailment of service. When a Curtailment of service is to be made, the Company shall determine the quantity of gas which each system sales customer shall be entitled to receive and shall promptly notify each affected customer of the period of Curtailment and the quantity of gas the customer will be entitled to receive during such period. Such notice shall be given as far in advance as is reasonably possible. The Company may change the Curtailment period and/or the quantity of gas customers will be entitled to receive.

B. Such Curtailment shall be in the order shown in Section 2.C. below with the following additional conditions and exceptions:

1. The Company may, due to a localized problem or Force Majeure event on the Company's distribution system or on the interstate pipelines serving the Company's system, Curtail only specific locations on the Company's distribution system if this limited Curtailment is sufficient to control gas usage within acceptable physical limits. The Curtailment Schedule listed in Section 2.C. below need not be followed in this localized area, and the Company may Curtail or limit the usage of large volume customers before other customers, regardless of the rate schedule the large volume customers are taking service under, in an effort to maintain service to the largest number of customers.
2. On a specific day, the Company may deviate from Section 2.C. below and declare a Selective Constraint Day as provided for in rate schedule X-150.
3. If any customer notifies the Company in writing that a Curtailment will result in emergency conditions or shutdown of operations, the Company may depart from the priorities listed below and allow that customer to use gas when he would normally be Curtailed. The Company shall be under no obligation to grant emergency adjustments to the Curtailment plan but shall make such adjustments when, in the Company's sole judgment, conditions warrant it.
4. The Company will file a report with the Commission after each Curtailment or Constraint. The report will be filed on a public, non-confidential basis, and shall be received by the Commission within 60 days following the Curtailment or Constraint.

- C. Curtailment Schedule:
- PGCS
1. Curtail Cg-SOS-L and Cg-SOS-M customers.
 2. Declare a High-Flow Constraint Day for CSR-S, CSR-M, CSR-L, CSR-SL, and customers.
 3. Declare a High-Flow Constraint Day for all Rg-T, Cg-TS, Cg-TM, Cg-TL, Cg-TSL, Cg-TXSL, Cg-TEGS, Cg-TEGM, Cg-TEGL, and Cg-TEGSL customers.
 4. Curtail Interruptible Customers in the following order:
 - a. Cg-ISL, Cg-IEGL, and Cg-IEGM on a pro-rata basis up to full interruption of service
 - b. Cg-IL
 - c. Cg-IM
 5. Curtail Commercial, Industrial and Transportation customers in the following order:
 - a. Cg-TSL, Cg-TXSL, Cg-TEGSL, CSR-S, CSR-M, CSR-L and CSR-SL; GCgNF for Cg-ISL and Cg-IEGL customers.
 - b. Cg-FL, Cg-TL; GCgNF for Cg-IL customers.
 - c. Cg-FM, Cg-TM, and Cg-TEGM; GCgNF for Cg-IM and Cg-IEGM customers.
 - d. Cg-FS, Cg-TS, and Cg-TEGS customers.
 6. Curtail Rg-3, Rg-T and Cg-FST customers
- D. Reimbursement of Incremental Fuel Costs
1. Whenever the Company interrupts a customer with alternate fuel capabilities due to a distribution system constraint, the Company may, in the Company's sole discretion, reimburse the customer the incremental cost of the alternate fuel above the customer's current cost of natural gas as determined by the Company.
 2. The cost of the alternate fuel will be equal to the replacement cost of the alternate fuel, on an equivalent energy basis, as determined by the Company and in the Company's sole discretion.
 3. When the Company curtails the customer's gas usage, the customer retains the responsibility to properly nominate its gas usage with the interstate pipeline serving the Company's system. The customer will be subject to all daily and monthly balancing charges.

Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion; or to meet the full requirements of customers taking service under the firm rate schedules of the Company, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.

Reserved for future use.

The next tariff sheet is tariff sheet 113.00.

Transportation Conditions of Delivery

1. On any given gas day, in the event the total gas supply volumes (therms) to be delivered to any of the company's gate stations (i.e., company-owned supply plus supplies nominated by Marketers) cannot be utilized by all of the company's customers which are served from that gate station (i.e., total supplies exceed anticipated customer demand), the company may allocate available gate station capacity among the Marketers seeking to deliver natural gas supplies to that gate station. This allocation may be required for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate.

2. The company shall inform the Marketer(s) of the gate stations and associated pipeline system(s) for which the following allocation procedures will be performed.
 - a. The company will determine the daily available Transportation Customer capacity ("Daily Available Transportation Customer Capacity") of each gate station for the designated pipeline system(s) by subtracting the daily volume the company will transport through the gate station for system gas requirements from the estimated daily operational capacity of the gate station.

 - b. Marketers will nominate their transportation requirements in accordance with the Nominations Procedure as found on SCHEDULE X-280.

 - c. If the sum of all Marketer Transportation Service Provider (TSP) Supply Nominations exceeds the Daily Available Transportation Customer Capacity, the amount of capacity allocated to each Marketer will be equal to the Marketer's TSP Supply Nomination times the ratio of the Daily Available Transportation Customer Capacity to the sum of all Marketers' TSP Supply Nominations.

 - d. Marketer TSP Supply Nominations in excess of the allocated amounts will be refused by the company.

3. The company will notify the Marketers as soon as possible of such allocation.

A Marketer shall follow the procedures set forth below when using transportation service.

1. Prior to the start of a gas day the Marketer shall submit to the company all information in the Nomination Information Requirement Lists provided below. The Marketer shall also submit to the company the same Transportation Service Provider ("TSP") Supply Nomination provided to the pipeline, specifying the amount (dekatherms) of gas scheduled for delivery to the company's natural gas distribution system. See #9 below.
2. Any Marketer utilizing a Non-LDC Balancing Service ("NLBS") must elect to do so annually in accordance with SCHEDULE X-215, Service Switching and Service Election Quantity Changes Rules. If a Marketer wants to forego a NLBS after their annual service election has been accepted, they can submit a request to the company. The company at its sole discretion will approve or deny.
3. Any Marketer that is utilizing an NLBS must submit a Demand Nomination (the expected metered usage) for each Marketer Pool, for each gas day, for each NLBS Provider. The TSP Supply Nomination shall represent the quantity of gas the Marketer intends to deliver to each gate station within a Pool Area, and each TSP Supply Nomination must be linked to an NLBS (also known as "Linked Delivery Quantities"). The company's expectation is that the absolute difference between the actual metered usage and the TSP Supply Nominations would be reconciled by the Marketer's NLBS, and that the Marketer will not have a daily imbalance subject to the company's Transportation Customer Balancing Service charges.
4. The company will permit the use of more than one NLBS by a Marketer on any given gas day. The Marketer must specify the balancing volume on each NLBS and which NLBS has priority. The company will report Burner Tip Actual ("BTA") usage to the NLBS in accordance with the Marketer's allocation. If no allocation is provided, 100% of the BTA usage will be prorated by the company among the NLBS.
5. In the situation where a Marketer is utilizing one or more NLBS and has natural gas quantities delivered to the company's distribution system which are not linked to an NLBS, the Non-Linked Delivery Quantities must be subtracted from the total BTA usage before allocating the remaining BTA usage to the NLBS. If the total BTA usage before allocating to NLBS is less than the quantity of natural gas delivered from the Non-Linked Delivery Quantities, the BTA usage reported to the NLBS Provider(s) shall be zero and the difference between the BTA usage and the Non-Linked Delivery Quantities shall be subject to Undertake Charges as found on SCHEDULE X-150 Transportation Balancing Service.

**Nominations Procedure
(Continued)**Sheet No. 116.00 Original
Schedule X-280
Amendment 865

6. The company shall require that nominations of natural gas be made to delivery point(s) assigned by the company in the Pooling Area where the Transportation Customer(s) is (are) physically located. Operating, economic impact, and/or *force majeure* conditions shall dictate whether the company will, at its sole discretion, permit or direct the delivery of natural gas to an adjacent or alternative Operating System or delivery point(s). See SCHEDULE X-490, for link to a map of Pooling Areas within the company's franchise area.
7. All nominations must be submitted to the company via its established website and must include all of the information required per the Nomination Information Requirement Lists provided below. In the event that the company's website is not operational, then nominations shall be submitted by some other electronic alternative means that the company finds suitable.
8. All nominations must be received by the Company via its established Web site coincident with the NAESB central clock time deadline. All information requirements described herein must be satisfied in order for any nomination to be processed by the company. All nominations, including intra-day nominations, shall be submitted as a daily quantity. An intra-day nomination shall be subject to the TSP flow rules. Changes to nominations will not be confirmed by the company after the deadlines have passed except at the company's sole discretion.
9. All nominations to the company submitted by the Marketer must meet the acceptance criteria of the company. Intra-day nominations that result in allocated quantities from the TSP that are less than the amount of gas that has already flowed on the company's system for the gas day and which cause the company to incur penalties and/or incremental costs shall subject those quantities flowed in excess of the TSP allocated quantities to penalties and incremental costs as found on SCHEDULE X-215, Penalties. Such penalties and/or incremental costs shall be billed to the Marketer.

**Nominations Procedure
(Continued)**Sheet No. 117.00 Original
Schedule X-280
Amendment 865

10. To the extent that a Marketer's TSP Supply Nomination quantity reported to the company does not match a TSP Supply Nomination reported from the pipeline to the company, the company will confirm the lesser quantity of the two nominations. Furthermore, the company shall not confirm a TSP Supply Nomination that has not been provided.
11. It shall be the sole obligation of any Marketer that is a subscriber to a NLBS to inform the company, via telephone or other electronic means the company deems appropriate, when/if the NLBS is interrupted by the TSP. Failure to report an NLBS interruption to the company will result in the applicable Marketer being subject to penalties and incremental costs as found on SCHEDULE X-215, Penalties.
12. In the event that gas is delivered to one of the company's Pooling Areas and the nomination to take ownership of the gas was not received by the company by the deadline, such gas will be deemed trespass gas left on the company's system. The trespass quantity of gas shall be subject to the company's balancing and penalty fees as found on SCHEDULE X-150, Transportation Customer Balancing Service, and SCHEDULE X-215, Penalties, and shall be billed to the Marketer. Notwithstanding, to the extent such nomination failure was due to a failure of the company's website, and the Marketer of the gas can be identified by pipeline downstream information and a retroactive nomination is received, then, at the company's sole discretion, such gas may be applied to the applicable Marketer.
13. In the event that the company receives retroactive pipeline invoice adjustments that require changes to the quantity of gas that the Marketer has been credited for by the company, the revised imbalances shall be subject to the company's rates, rules and regulations as found in the currently effective tariff and invoiced accordingly.

This page intentionally left blank

Timeline for Nominations

All nominations to the company must be made in accordance with the deadlines of the NAESB Standard 1.3.2.

- Additional nomination cycles may be accepted by the company at its sole discretion and on a best efforts basis.
- In the event that NAESB Standards change, the company's nomination requirements may change accordingly.

Nominations Information Requirements ChecklistSheet No. 120.00 Original
Schedule X-280
Amendment 865

(Illustrative of Items Required on the Company's Web Site for Nominations)

Item No.	Description	Required for Co.'s Web Site
1	Receipt or Delivery [Enter R or D]	X
2	Service Requester (Shipper) Name [Who owns the pipeline capacity contract]	–
3	Shipper Identifier Code [Shipper's DUNS Number]	X
4	Service Requester (Shipper) Contract Number Associated with Transportation Service Provider (TSP)	X
5	Upstream Identifier Code (Party Supplying the Natural Gas to the Service Requester)	X
6	Upstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
7	Downstream Identifier Code (The DUNS Number of the Party Receiving the Natural Gas)	X
8	Downstream Contract Identifier [Pool Manager Customer Service Agreement Number, or WG Account Number]	X
9	Delivery point (Pipeline Data Reference Number [DRN])	X
10	Marketer/Agent Name	X
11	Specify the nomination cycle per NAESB Standard 1.3.2. Additional nomination cycles may be accepted by the company on a best efforts basis.	Time Stamp determines
12	Transportation Service Provider (TSP) (e.g., ANR, NGPL, etc.)	X
13	TSP (Pipeline) Contract Transaction Type: Firm or Interruptible (Enter FT or IT)	X

**Nominations Information Requirements Checklist
(Continued)**Sheet No. 121.00 Original
Schedule X-280
Amendment 865

(Illustrative of Items Required on the Company's Web Site for Nominations)

Item No.	Description	Required for Co.'s Web Site
14	Nomination Start Date (MM-DD-YYYY)	X
15	Nomination End Date (MM-DD-YYYY)	X
16	TSP (Pipeline) Supply Nomination for Day (Dths). If nominating, enter 0 or greater.	X
17	Non-LDC Balancing Service (NLBS) Provider.	X
18	Non-LDC Balancing Service (NLBS) Name.	X
19	Non-LDC Balancing Service (NLBS) Contract Number.	X
20	Non-LDC Balancing Service (NLBS) Nomination for Day (Dths). (If NLBS nomination>0, the Service is activated.)	X
21	Customer Demand Nomination for Day (Dths). If no non-LDC Balancing Service, leave blank.	X
22	Contact Name	-
23	Contact Phone or Pager Number	-

This page intentionally left blank

A Constraint may be called at any time for system integrity, economics, safety reasons, or other situations at the sole discretion and interpretation of the company, when the distribution system, pipeline delivery system, or other gas supply/distribution resources dictate. Marketers are subject to the calling of a High Flow Constraint or a Low Flow Constraint.

Constraint Notification

1. The company will provide constraint period notification information electronically via its messaging system.
2. Notice shall be provided no less than two hours before the start of such constraint period, which may include intra-day constraints that could apply on an hourly basis to the current gas day.
3. The Marketer shall be responsible for keeping the company informed of accurate and current contact information, including but not limited to personnel names, phone numbers, and email addresses. If the company attempts to contact the Marketer and determines, at the company's sole discretion, that contact information for the Marketer is inaccurate such that the company is unable to notify the Marketer, the Marketer shall continue to be subject to all constraint period rules and penalties.
4. Depending upon the prevailing operating conditions, the company may call a constraint across the entire distribution system or limit the constraint to one or more pooling area(s), one or more operating system(s), one or more gate station(s), or one or more Marketer(s). The geographical area and level of the constraint shall be clearly identified by the company at the time the company notifies the Marketer(s) of the constraint period.
5. Any Marketer named specifically or operating in the area(s) for which a constraint period is called will be subject to unauthorized gas penalties on all unauthorized gas in addition to normal daily cashout charges.
The company may waive any unauthorized gas penalty charges that are the direct result of remote meter reading equipment errors as determined by the company at its sole discretion.
6. In the event of non-compliance with a constraint notification, the company will have the authority at all times, but not be required, to valve-off non-compliant customers during periods of constraint.
7. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the company that normal service has been restored, the customer may immediately resume the use of gas.

Constraint Reporting Requirement

A report of constraints declared shall be provided to the Public Service Commission of Wisconsin within 90 days of each constraint. Each report will include the date of the constraint, the kind of constraint (high or low flow), the penalty associated with the Marketer, location of the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

High Flow Constraint Periods

1. A High Flow Constraint Period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period, or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet an expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligation to serve the sales customers.
2. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable Marketers and they must limit their usage of gas to the daily gas supplies to which they have rights. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The Marketer shall limit its daily usage of gas to its total daily gas supply in the area(s) in which the constraint is called until notified by the company that the High Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall limit actual usage for the partial day constraint period to that allocated supply.
4. During a High Flow Constraint Period any Marketer using more than its daily supply of gas on any day, or portion thereof, shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with SCHEDULE X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on SCHEDULE X-215, Penalties.

Low Flow Constraint Periods

1. A Low Flow Constraint Period can be declared when: (a) the company determines for economic or operational reasons that the expected supply may exceed expected demand for a period; or (b) the company believes that to manage the expected supply overage it will incur overrun, scheduling, or penalty charges and/or use capacity that will hinder its ability to manage future obligations to its sales customers.
2. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable Marketers and they must use all delivered gas. A Marketer's total daily supply will be the sum of the Transportation Service Provider supply nominations (adjusted for non-LDC balancing service) to the constraint area(s) for the period plus any allowed Best Efforts Service nominations.
3. The company shall require the Marketer in the area(s) on which the constraint is called to use all gas delivered by the company's system each day or portion thereof until they are notified by the company that the Low Flow Constraint Period has ended. In the event of an intra-day constraint, the Marketer's total daily gas supply for the partial day constraint period will be allocated 1/24 per hour and the Marketer shall use all of that allocated supply.
4. Any Marketer using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Unauthorized gas shall be subject to daily cashout charges calculated in accordance with SCHEDULE X-150, Transportation Customer Balancing Service, as well as unauthorized gas penalties in accordance with Constraint Penalties as found on SCHEDULE X-215, Penalties.

**Constraint Periods
(Continued)**Sheet No. 126.00 Original
Schedule X-290
Amendment 865**Constraint Application**

When the Marketer's pool covers a larger geographic area than the area covered under a constraint, any penalty quantity shall be determined at the penalty application area for which the constraint was called. For example, if the company calls a constraint for one or more specific Operating Systems, a Marketer pool that includes more than those constrained Operating Systems will have calculations performed and penalties applied individually for each Operating System in which that Marketer has unauthorized gas. Constrained Operating Systems cannot be combined with unconstrained Operating Systems for the purposes of calculating a Marketer's penalty quantities.

Operational Flow Condition

The company may declare an Operational Flow Condition (OFC) if any pipeline which is serving the distribution system declares hourly restrictions. During an OFC the Marketer in the affected area shall, after a notice of no less than two hours, be required to balance their hourly therm usage to the applicable pipeline(s) declared OFC. The company will pass through to the Marketer their prorata share of any Penalties assessed to it from pipelines which declared hourly restrictions. Those Marketers violating the hourly rights during an OFC shall be subject to the OFC penalty as described on SCHEDULE X-215, Penalties.

Rules Governing Distribution Mains and Service Line Extensions

1. EFFECTIVE IN: All territory served.

2. EXTENSION OF GAS MAINS:

A. The Company will extend gas main to provide gas service to customers upon application per rate schedule X-245 and payment as calculated below, Except as allowed by Section 2.H. The customer's payment for a gas main extension will be calculated by the following formula:

$P = [(F \times R) + SFC] - A + WCC$, where:

P = Payment by customer for gas main.

F = Trench footage of gas main.

R = Applicable per foot rate of the nominal size gas main, in the Company's sole discretion.

SFC = Special Customer Charges associated with gas main, not including Winter Construction Charges.

A = Allowance for gas main.

WCC= Winter Construction Charge.

Note: $[(F \times R) + SFC] - A$ shall not be less than zero.

B. The Allowance for gas main is calculated as follows:

$$\text{Allowance} = ((12 \times \text{MFC}) + (\text{DC} \times \text{ER}) + (12 \times \text{DR} \times \text{D}))$$

where:

MFC = The Local Distribution Service Monthly Fixed Charge, exclusive of the Enhanced Telemetering Charge or Enhanced Administrative Charge, of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/month, as shown on the Factors Table below.

DC = The sum of the Local Distribution Service Volumetric Rate and Gas Supply Acquisition Service Rate plus balancing rate plus applicable peak day rate of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/Therm, as shown on the Factors Table below.

ER = The customer's estimated annual gas usage in Therms.

Rg-3 and Cg-FST: Year-Round: 895 Therms.

Seasonal: 345 Therms.

All other:

Individual estimate, in the Company's sole discretion.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
(Continued)**

Sheet No. 129.00 Original
Schedule X-305
Amendment 865

DR = The Demand Service rate of the customer class the customer is expected to take service under, in the Company's sole discretion, in dollars/(Therm/day), as shown on the Factors Table below.

FACTORS TABLE				
Formula Factors:		MFC	DC	DR
Rate Class	Customer Charge \$/Day	Customer Charge \$/Month Equivalent (\$/Day * 365/12)	Local Distribution Service Volumetric Rate	Demand Service Rate
Rg-3	\$0.5589	\$ 17.00	\$0.1772	\$0.0000
Cg-FST	\$0.5589	\$ 17.00	\$0.1772	\$0.0000
Cg-FS	\$0.9863	\$ 30.00	\$0.1617	\$0.0000
Cg-FM	\$4.9315	\$ 150.00	\$0.1278	\$0.0000
Cg-FL	\$21.3698	\$ 650.00	\$0.0765	\$0.1475
Cg-SOS-M	\$4.9315	\$ 150.00	\$0.1271	\$0.0000
Cg-SOS-L	\$121.8411	\$ 3,706.00	\$0.0758	\$0.1475
Cg-IM	\$5.1288	\$ 156.00	\$0.1271	\$0.0000
Cg-IL	\$21.5671	\$ 656.00	\$0.0758	\$0.1475
Cg-ISL	\$122.0384	\$ 3,712.00	\$0.0568	\$0.1000
Cg-IXSL	\$1,000.1973	\$ 30,422.67	\$0.0367	\$0.0450
Cg-IEGM	\$5.1288	\$ 156.00	\$0.1271	\$0.0000
Cg-IEGL	\$249.1973	\$ 7,579.75	\$0.0198	\$0.0720
Rg-T	\$1.6767	\$ 51.00	\$0.1494	\$0.0000
Cg-TS	\$2.1041	\$ 64.00	\$0.1339	\$0.0000
Cg-TM	\$6.0493	\$ 184.00	\$0.1000	\$0.0000
Cg-TL	\$22.4876	\$ 684.00	\$0.0487	\$0.1475
Cg-TSL	\$122.9589	\$ 3,740.00	\$0.0297	\$0.1000
Cg-TXSL	\$1,001.1178	\$ 30,450.67	\$0.0096	\$0.0450
Cg-TEGS	\$2.1041	\$ 64.00	\$0.1339	\$0.0000
Cg-TEGM	\$6.0493	\$ 184.00	\$0.1000	\$0.0000
Cg-TEGL	\$250.1178	\$ 7,607.75	\$0.0132	\$0.0720
Cg-TEGSL	\$122.9589	\$ 3,740.00	\$0.0297	\$0.1000
CSR	Per Contract			

- D = The customer’s estimated maximum daily gas demand, in Therms/day, in the Company’s sole discretion.
- I = The first year carrying cost for gas mains (16.0% or 0.160).

The Company reserves the right to review and recalculate the extension allowance after the five year development period in cases where the customer fails to meet the estimated annual gas usage (ER) and/or maximum daily gas demand (D) used in the original calculation.

C. The following values shall be used to determine the estimated costs for gas main extensions:

- R = Nominal gas main diameter:
 - 2" or less: \$11.80 per foot **R**
 - >2": Estimated cost in the Company's sole discretion.

D. If more than one customer requests a gas main extension, any required advance payment for gas main will normally be apportioned equally among the customers to be connected. If such apportionment would be inequitable, other factors, such as relative consumption and/or location of customers along the gas main extension, shall be considered.

E. A gas main extension shall normally be located along the most direct and practical route in the public right-of-way from the nearest existing distribution gas main adequate to serve the customer's forecasted load to a point in the right-of-way on which the structure fronts, directly opposite the meter location. Both the main and meter locations will be established by Company standards, in the Company's sole discretion.

F. The calculation of a customer's payment shall be restricted to a tract of property located on a final, state approved and recorded plat; or a building site approved by a municipality and on a municipal sewerage system or having an approved “State and County Permit Application for Private Domestic Sewerage Systems.”

G. All gas main extensions with estimated main costs, including all Special Customer Charges except Winter Construction Charges, exceeding \$10,000 shall be reviewed by the Company for economic considerations. Gas service may be refused by the Company provided that the reasons and supporting analysis for such refusal are furnished to the customer and the Commission in writing. The customer shall be informed of their right to ask Commission Staff to review the refusal.

H. Notwithstanding Section 2.A., customers receiving gas service under the Area Expansion Program of Section 15 shall not be required to make the payment for gas main extensions specified in Section 2.A.

I. See Section 8 regarding possible Special Customer Charges.

J. When gas main to be installed to serve prospective customers is also part of a system design improvement or reinforcement, and the gas main is sized larger than required to exclusively serve the perspective customers' load, the prospective customers' required payment for the gas main extension will be based on the size of gas main required to exclusively serve the prospective customers' load.

3. EXTENSION OF GAS SERVICES:

A. The Company will extend gas service lines to provide gas service to customers upon application and payment as calculated below. The customer's payment for a gas service line will be calculated by the following formula:

$$P = [(F \times R) + SFC] - A + WCC, \text{ where:}$$

- P = Payment by customer for gas service line.
- F = Trench footage of gas service line on the customer's property.
- R = Actual per foot cost of the nominal size gas service line, in the Company's sole discretion.
- A = Allowance for gas service line.
- SFC = Special Customer Charges associated with gas service line, not including Winter construction charges.
- WCC = Winter Construction Charge.

Note: $[(F \times R) + SFC] - A$ shall not be less than zero.

B. The Allowance for a gas service line is calculated as follows:

1. Allowance = "R" x "Allowable Service Line Footage"
2. "Allowable Service Line Footage" is defined as follows:
 - a. Residential and Commercial: The lesser of "F" from Section 3.A. above, or 60 trench feet as measured from the meter riser.

b. Industrial: The lesser of “F” from Section 3.A. above, or 60 trench feet as measured from the customer's property line to the meter riser.

C. See Section 8 regarding other possible Special Customer Charges.

D. The meter location will be established by Company standards, in the Company's sole discretion.

4. EXTENSION OF JOINT GAS AND ELECTRIC SERVICES:

A customer's required non-refundable payment for joint gas and electric underground service lines will be calculated using the rules applicable to the extension of separate gas and electric services.

5. SPECIAL RULES FOR BOTH MAIN AND SERVICE EXTENSIONS:

- A. The Company will provide gas service at the prevailing distribution system pressure in the area in which the customer is located.
- B. Prospective customers may be required by the Company to guarantee margin revenues for a two-year period equal to the estimated cost of the gas main and service extensions, including the cost of meters and regulators.
- C. The Company will normally furnish gas service to a customer at any one structure through a single gas service line. Multi-family structures with common ownership will normally be served through a single gas service line. The Company will furnish and maintain, without additional charge to the customer, the equipment necessary for the metering and pressure regulating of the gas supplied, except as allowed by Sections 9 and 10 of this rate schedule. The customer will provide a suitable space for such metering and pressure regulating equipment, as requested by the Company.

D. The Company shall not be required to start construction of any new gas facilities prior to the time the premises to be served have been piped and equipped to use gas service, or prior to the time the customer has entered into contracts for the installation of gas piping and equipment.

E. All customer payments are required to be received by the Company prior to the commencement of construction, except as allowed by Sections 14.A. and 14.B.

6. DEVELOPMENT PERIOD:

A. The Development Period begins with the completion of the installation of a gas main extension, in the Company's sole discretion, and ends five years thereafter.

**Extension Rules – Extension of Mains and Services
(Continued)**Sheet No. 133.00 Original
Schedule X-305
Amendment 865

B. Within the Development Period, and in accordance with Section 6.C below, a portion of a customer's payment for a gas main extension will be refunded by the Company upon the subsequent attachment of additional customers to the gas main extension. Such refunds shall be made to the entity making the advance payment, or other such entity as he/she shall direct.

C. Within the Development Period of the existing gas main extension, when prospective customers are proposed to be connected to a new gas main extension proposed to be physically connected to an existing gas main extension, if the per customer payment required for the combined extension (existing gas main extension plus the proposed gas main extension) is less than the per customer payment required for the existing gas main extension, the costs and allowances for allowances of the existing gas main extension to form a single gas main extension. The prospective customers shall then be charged the payment required for the combined gas main extension. Customer's previously making advance payments associated with the existing gas main extension will be refunded the difference between their original payment and the required payment for the combined gas main extension, less any refunds already received. The Development Period of the combined gas main extension will not be extended beyond the Development Period of the existing gas main extension.

D. If the proposed gas main extension in 6 C. above is a subdivision, as defined in 6 E. below, then the subdivision will stand as a separate gas extension after the initial calculation of customer payments and issuance of refunds to existing customers. As a separate gas extension the subdivision will have a separate development period that is defined in 6 A. above.

E. A subdivision is defined as an accurate field survey done on land, including 5 or more lots, approved by the Town, County and State Boards, or the Planning Commission in some cities and towns, and recorded at the Register of Deed's office by Subdivision name and by Town, Range and Section numbers.

F. Within the Development Period of the existing gas main extension, when prospective customers are proposed to be connected to a new gas main extension proposed to be physically connected to an existing gas main extension, if the per customer payment required for the combined gas main extension (existing gas main extension plus proposed gas main extension) is greater than the per customer payment required for the existing gas main extension, the costs and allowances for the proposed gas main extension shall not be combined with costs and allowances of the existing gas main extension to form a single gas main extension. Rather, the proposed gas main extension will be considered as a stand alone, separate gas main extension, and no refunds will be issued to the customers on the existing gas main extension.

G. After the Development Period expires, any new customers taking gas service will be treated as new customers on new gas main extensions, and any advance payments outstanding shall become non-refundable.

7. TITLE TO EXTENSION:

A. The title to all gas extensions, mains, services, rights-of-way, permits, and easements shall be and remain in the Company's name.

B. At the request of the Company, the customer shall locate and mark permanent survey stakes indicating property lines and shall furnish, at no expense to the Company, recordable easements granting rights-of-way satisfactory to the Company for the design, installation, operation, and maintenance of the gas facilities along the entire route determined by the Company. The rights-of-way on applicant's property as designated by the Company shall be cleared of trees and other obstructions at applicant's expense. No buildings or trees shall be placed on said rights-of-way. The rights-of-way may be used for gardens, shrubs, landscaping and other purposes if they will not interfere with maintenance of gas facilities.

8. SPECIAL CUSTOMER CHARGES:

A. Winter Construction Charge:

1) Winter Construction Charges are subject to the following conditions:

a) Subdivision Customers: Except as noted, Winter Construction costs will be charged for any underground facilities installed in the Company's service territory between December 1 and March 31. The Winter Construction Charge will not be charged, however, if the customer's application for subdivisions is received by the Company prior to October 1, and the customer's premises and/or the construction site is ready for underground facilities installation prior to November 1, and the company receives the total advance customer payment required for the installation of facilities prior to November 1.

b) Non-Subdivision Customers: Except as noted, Winter Construction costs will be charged for any underground facilities installed in the Company's service territory between December 1 and March 31. The Winter Construction Charge will not be charged, however, if the application for service is received by the Company prior to October 15 and the customer's premises and/or the construction site is ready for underground facilities installation prior to November 15, and the company receives the total advance customer payment required for the installation of facilities prior to November 15.

2.) The Winter Construction Charge will be waived by the Company if the Company's underground contractors do not actually charge the Company for winter construction conditions.

3.) Winter Construction Charges are in addition to any other charges contemplated in these rules, and are non-refundable, except as noted.

4.) A customer's premises and/or the construction site is deemed to be ready for underground facilities installation when the dwelling foundation wall is installed and back-filled; and a trench route is cleared and graded to within 6" of the final grade.

**Extension Rules – Extension of Mains and Services
(Continued)**Sheet No. 135.00 Original
Schedule X-305
Amendment 865**B. Unusual Construction Conditions:**

Unusual construction conditions causing variations in construction costs from standard gas main and/or service costs will be paid by the customers for whom the costs were incurred. Such conditions may include, but are not limited to, water crossings, railroad crossings, directional boring, conventional boring on the customer's property, permits costing in excess of \$25.00, rock removal/trenching/boring, sand and gravel fill, surface restoration on customer premises, erosion control measures, soil stabilization measures, and additional gas meter protection devices and or measures resulting from a customer chosen gas meter location. All Special Customer Charges will be based on a Company field estimate, in the Company's sole discretion, associated with the particular situation.

C. Excess Flow Valves:

- 1) When the Company is requested to install an Excess Flow Valve on an existing gas service line, a non-refundable Special Customer Charge shall be paid by the customer. The Company will charge the prevailing Time and Material rate for the installation of an Excess Flow Valve on an existing gas service line.
- 2) When the Company is requested to remove an Excess Flow Valve from a service which does not have a mandated EFV requirement, the prevailing Time and Material rate will be charged.

9. TEMPORARY SERVICE:

A customer taking temporary gas service shall pay the rates applicable to the class of service rendered. The Company shall require that the customer pay in advance the cost of the installation and removal of all gas facilities, including any meters and regulators, required to furnish the desired gas service, less the salvage value of such facilities.

10. STANDBY SERVICE:

A customer requesting standby gas service shall be required to guarantee margin revenues for a minimum of two years equal to the estimated cost of the gas main and service extensions, including any meters and regulators, and shall be assessed an annual minimum charge of 20% of the investment necessary to serve the customer beginning in the third year and thereafter until such standby gas service is terminated.

11. AUDITS AND CONSERVATION STANDARDS - EXISTING STRUCTURES:**A. Residential:**

Before gas service is rendered for space heating use to residential structures constructed before December 1, 1978, the Company shall perform an energy audit and require that the conservation standards of PSC 136.04(3) Wis. Adm. Code be met.

B. Commercial And Industrial:

Before gas service is rendered for commercial or industrial space heating use in buildings constructed before July 1, 1978, the Company shall require that the conservation standards of PSC 136.04(4), Wis. Adm. Code are met.

**Extension Rules – Extension of Mains and Services
(Continued)**Sheet No. 136.00 Original
Schedule X-305
Amendment 865**C. Rental Units:**

Prior to rendering gas space heating service to an existing rental unit, as defined in Section Comm 67.04(27), Wis. Adm. Code which is converting to gas space heating, the Company shall inform the rental unit owner of the additional conservation requirements of Section Comm 67.05, Wis. Adm. Code. Sections 11.A. and 11.B. above also apply to rental units.

12. REPLACEMENT, RELOCATION AND/OR REBUILDING OF EXISTING FACILITIES:**A. General:**

When the Company replaces, relocates and/or rebuilds existing Company gas facilities, the applicant or the customer responsible, when responsibility can be determined, shall be required to pay, in advance of construction, all costs associated with any such new construction, replacement, relocation, and/or rebuilding of existing Company gas facilities less the salvage value on salvageable items, and the used life credit on non-salvageable items. This payment shall be in addition to any other payments required by these extension rules. Any costs associated with relocating customer-owned equipment or the restoration of lawns, driveways, patios, etc., shall be the customer's responsibility.

B. Credit Allowances:

- 1) Where the replacement, relocation, or rebuilding of existing gas main is required due to a customer's gas load growth, an estimated allowance, calculated per Section 2.B., with an "ER" equal to the customer's estimated annual incremental gas load, shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.
- 2) Where the replacement, relocation, or rebuilding of existing gas service is required due to a customer's gas load growth, an allowance, calculated per Section 3.B., shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.
- 3) Where the replacement, relocation, or rebuilding of existing gas facilities is required to avoid creating a code violation, safety hazard, or to correct an existing code violation, a \$200 credit shall be applied to any such customer payment required. This allowance is not available in trailer and/or mobile home parks.

13. RECONNECTION OF GAS SERVICE LINES REMOVED FROM SERVICE:

In addition to any other payments required by these extension rules, an applicant for gas service shall pay a service line reconnection charge of \$200, except as noted below, payable in advance of construction, if a gas service line at the location of the requested gas service has been removed from service in accordance with PSC 135.727, Wis. Adm. Code within the 12 month period immediately preceding the commencement of gas service. This service line reconnection charge shall not be charged, however, if there has been a change of ownership at the location of the requested gas service within the 12 month period immediately preceding the commencement of gas service.

14. COLLECTION OF CUSTOMER CONTRIBUTIONS FOR CONSTRUCTION:

- A. If the total advance customer payment required for the installation of a gas main extension is less than or equal to \$20, the advance customer payment will be waived. If the total advance customer payment required for the installation of a gas main extension is greater than \$20, the Company will bill the customer and require payment in advance of construction of the gas main extension.
- B. If the total advance customer payment required for the installation of a gas service line is less than or equal to \$20, the advance customer payment will be waived. If the total advance customer payment required for the installation of a gas service line is greater than \$20, the Company will bill the customer and require payment in advance of construction of the gas service line.
- C. Adjustments to Actual - Estimated investments used in determining customer obligations prior to construction shall be adjusted to reflect actual investment for changes in the size, or number of units installed, major rock or frost removal outside of the Seasonal Construction time period (per Section 7) and similar items affecting the scope of the project. The estimate shall not be adjusted for inclement weather, truck or equipment breakdowns, changed site conditions, such as mud following wet weather, snow or traffic congestion, special all-terrain equipment required for a changed condition such as deep snow or mud, use of contractor crews vs. company crews, material price changes and other items of a similar nature. Adjustment of customer requirements (refund or additional payment) to reflect actual investment shall be made if the adjustment is greater than \$20. This adjustment, if applicable, will normally occur within six months of completion of construction.

MASTER METER SYSTEMS:

Definition – “Master Meter System” means a pipeline system for distributing gas within, but not limited to, a definable area, such as a mobile home park, housing project, or apartment complex where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as by rent (per 49 CFR 191.3).

Code Requirements – Customers installing and/or operating Master Meter Systems must comply with the requirements of 49 Code of Federal Regulation 192 and Wisconsin Administrative Code, PSC Chapter 135, which govern Master Meter Systems. The Company is not responsible for the enforcement of these code requirements. The Company assumes no liability for gas facilities downstream of the outlet of the Company’s gas meter.

New Master Meter Systems – In addition to compliance with 28. B., customers requesting gas service to a new Master Meter System must prepare and submit, for approval, a compliance plan to the pipeline safety staff of the Public Service Commission of Wisconsin. The Company will provide gas service to the Master Meter System only after the customer’s compliance plan has been approved by the pipeline safety staff of the Public Service Commission of Wisconsin.

Master Meter Systems Tests and Inspections - The Company will complete, document and provide a written record to the customer of tests and inspections on customer-owned natural gas distribution systems, subject to the following conditions:

The customer requests these test and inspection services in writing. The test and inspection services are limited to locating of underground facilities capable of being located, atmospheric corrosion survey, leak survey and cathodic protection survey.

The customer shall execute a written contract provided by the Company before test and inspection services are to be performed by the Company.

The customer pays the Company an amount determined by the Company. The Company will determine this amount on a Time and Material basis, in the Company's sole discretion.

CUSTOMER'S GAS PIPING AND EQUIPMENT:

The customer shall install, maintain and operate his piping and appliances in a safe manner and in accordance with generally recognized standards, rules and regulations of governmental authorities having jurisdiction. The published standards of the American Gas Association shall be considered such a generally recognized standard.

With the exception of those Company requirements explicitly listed in applicable laws, regulations and codes, the Company assumes no responsibility in connection with the installation, maintenance or operation of gas piping and equipment beyond the meter outlet.

The Company reserves the right to discontinue gas service at any time if such gas piping and equipment is in an unsatisfactory or unsafe condition in the opinion of the Company.

In the event of the escape of gas, customer shall shut off all gas at the meter, take reasonable precaution to prevent ignition of escaping gas, and immediately notify the Company.

COMPANY EQUIPMENT ON PREMISES BEING SERVED:

All service piping, meters, regulators and other facilities placed on any premises by the Company for the purpose of rendering gas service shall, unless otherwise expressly provided, be and remain the property of the Company, and the customer shall exercise reasonable care to protect such property from loss or damage and shall not permit any person other than an agent of Company to remove, alter or tamper with same.

The customer shall be liable and shall reimburse the Company for all damage to the Company's equipment and for all loss resulting from interference or tampering therewith. Upon the discovery of any such damage or interference, the Company shall have the right to terminate service. Service may be restored upon the customer's payment of all losses and damages to the Company and the Reconnection Charge. Further interference or tampering by that customer shall be cause for permanent discontinuance of his service.

The Company reserves the right to modify, change or exchange its facilities on the customer's premises, provided, that where any such modification, change or exchange is made for the Company's convenience, the Company will bear the expense thereof, including the expense of changes required in the customer's house piping.

When there is a change of any kind on the premises of the customer in operations or by reason of construction, reconstruction, alteration or demolition, which in the judgement of the Company makes the relocation of the installed gas service facilities of the Company necessary, or if the relocation of the gas service facilities of the Company is requested by the customer, the Company will move such facilities at the customer's expense to an acceptable location on the customer's premises.

15. AREA EXPANSION PROGRAM (“AEP”):

- A. The Company may extend mains to customers and waive the payment required under Section 2.A. under the following conditions:

1. The customer is located within a designated AEP area.
2. A monthly or per-Therm AEP charge is calculated by a Commission approved methodology projected over a five year period.
3. An AEP charge shall be included on the customer's monthly bill.
The Company will offer a full payment option to customers.
4. Beginning

a. the date the meter serving the customer is installed, or

b. 180 days after the service line serving the customer is installed,

whichever is earlier, the customer will be billed the applicable AEP charge associated with the customer class the customer is expected to take service under, regardless of whether the customer is actually using gas or taking gas service. The determination of the customer class the customer is expected to take service under shall be in the Company's sole discretion.

5. Upon termination of service, customers will not be required to pay the AEP charge unless they reconnect while the AEP charge is still in effect.
6. The AEP charge shall cease when this recalculation becomes zero or negative. The tariff sheet bearing the AEP surcharge may be updated during the AEP collection period to reflect termination coincident with the projected charge crossover to zero or negative.
7. Gas services and meter sets will be extended in accordance with Sections 3 and 4.
8. The fixed seasonal AEP surcharge rates shown in Section 15.B. are based on 12 billing months. Therefore, a seasonal customer will normally be billed twice the fixed seasonal AEP surcharge rate listed below for each of the six seasonal billing months.
9. Projects continuing beyond seven years will be reviewed and a sunset date for such projects will be established.
10. Commercial customers Cg-FS rate class or larger will be required to enter into an agreement guaranteeing their expected contribution over the life of the AEP project. The guarantee will be exercised following the project review of paragraph 9.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
(Continued)**

Sheet No. 138.00 Rev.3
Schedule X-310
Amendment 877

B. AEP Surcharges:

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
<hr/>				
<u>County Road H</u>		October 2015	December 2020*	Chilton
Rg-3/Cg-FST	\$27.30			
Cg-FS	\$167.73			
Cg-FM	\$1,219.89			
Cg-SOS-M	\$609.95			
<u>Sandalwood Road</u>		October 2015	December 2020*	Green Bay
Rg-3/Cg-FST	\$24.15			
<hr/>				

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Issued 08-30-2023

Effective on 12-01-2023

Authorized under Docket 6690-TG-128 Letter on file under PSC REF 476004

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 139.00 Rev.2
Schedule X-310
Amendment 877

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
<u>County Road WW</u>		March 2016	December 2021*	Wausau
Rg-3/Cg-FST	\$8.18			
Cg-FS	\$18.27			
Cg-SOS-M	\$228.38			
<u>Lake Michigan</u>		April 2017	December 2022*	Sturgeon Bay
Rg-3/Cg-FST_YR	\$24.42			
Rg-3/Cg-FST_SEA	\$9.41			
<u>County Road E</u>		June 2017	December 2022*	Green Bay
Rg-3/Cg-FST	\$23.03			
Cg-FS	\$51.45			

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 140.00 Rev.3
Schedule X-310
Amendment 877

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
Lake Nokomis Rg-3/Cg-FST_YR	\$23.25	August 2017	December 2022*	Rhineland
Rg-3/Cg- FST_SEA	\$8.96			
Cg-FS	\$113.12			
Cg-FM	\$519.46			
Weston Avenue Rg-3/Cg-FST	\$27.53	September 2017	December 2022*	Wausau

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 141.00 Rev.1
Schedule X-310
Amendment 873

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
Karpathy Rg-3/Cg-FST	\$14.00	September 2018	December 2023*	Sheboygan
Kaubashine Rg-3/Cg-FST Cg-FS_YR	\$19.01 \$42.49	September 2018	December 2023*	Minocqua
State Hwy 55 Rg-3/Cg-FST Rg-3/Cg-FST-SEA Cg-FS-YR	\$21.96 \$8.46 \$73.60	September 2018	December 2023*	Wabeno
Blue Lake Road Rg-3/Cg-FST Rg-3/Cg-FST-SEA Cg-FS-Yr	\$21.67 \$8.35 \$124.34	May 2019	December 2024*	Minocqua

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 142.00 Rev.2
Schedule X-310
Amendment 877

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
<u>County Road HH</u> Rg-3/Cg-FST	\$22.08	May 2019	December 2024*	Stevens Point
<u>Maxwell Road</u> Rg-3/Cg-FST Cg-SOS-M	\$33.28 \$88.69	May 2019	December 2024*	Oshkosh
<u>Nicks Lane</u> Rg-3/Cg-FST Rg-3/Cg-FST- SEA	\$18.82 \$7.25	June 2019	December 2024*	Eagle River
<u>Northstar Drive</u> Rg-3/Cg-FST	\$19.24	November 2019	December 2024*	Stevens Point
<u>Vinland Center Road</u> Rg-3/Cg-FST Cg-FS-Yr	\$25.73 \$160.31	May 2019	December 2024*	Oshkosh
<u>Pfister Lane</u> Rg-3/Cg-FST	\$21.92	June 2019	December 2024*	Chilton

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Issued 08-30-2023

Effective on 09-01-2023

Authorized under Docket 6690-TG-128 Letter on file under PSC REF 476004

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 143.00 Rev.1
Schedule X-310
Amendment 873

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
<u>Woodland Drive</u>		May 2019	December 2024*	Wausau
Rg-3/Cg-FST	\$25.51			
Cg-FS YR	\$161.06			
<u>Chesak Road</u>		May 2020	December 2025*	Wausau
Rg-3/Cg-FST	\$18.08			
Cg-FS-YR	\$100.98			
<u>Lade Beach Road</u>		May 2020	December 2025*	Green Bay
Rg-3/Cg-FST	\$16.42			
<u>Luxemburg Road</u>		May 2020	December 2025*	Sheboygan
Rg-3/Cg-FST	\$16.15			
Cg-FS-YR	\$162.37			
Cg-SOS-M	\$433.00			
<u>State Highway 42</u>		August 2020	December 2026*	Kewaunee
Rg-3/Cg-FST	\$4.51			
Cg-FS	\$75.62			
Cg-FL	\$1,512.41			

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected.

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 144.00 Rev. 1
Schedule X-310
Amendment 867

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
<u>Zander Road</u>		August 2020	December 2026*	Green Bay
Rg-3/Cg-FST	\$20.72			
Cg-FS	\$115.73			
Cg-FL	\$6,712.32			
Cg-SOS-M	\$462.94			
<u>Airport Road</u>		November, 2021	December 2027*	Marinette
Rg-3/Cg-FST	\$19.30			
<u>CTH JJ</u>		March, 2022	December 2027*	Two Rivers
Rg-3/Cg-FST	\$18.45			
Cg-FS	\$103.08			
<u>Long Lake Road</u>		November, 2021	December 2027*	Chilton
Rg-3/Cg-FST	\$6.82			
Cg-FS	\$38.11			
Cg-M	\$1,333.73			
<u>County Rd TT</u>		January, 2023	December 2028*	Sturgeon Bay
Rg-3/Cg-FST	\$20.47			
Rg-3/Cg-FST- SEA	\$7.89			
Cg-FS	\$91.48			
Cg-FM	\$525.99			

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected,

Wisconsin Public Service Corporation

Volume 9

**Extension Rules – Extension of Mains and Services
AEP Surcharge (Continued)**

Sheet No. 145.00 Original
Schedule X-310
Amendment 867

AEP Area	AEP Charge \$/Month	Month AEP Initiated	Projected End Date	Operating District
Snake Rd Rg-3/Cg-FST	\$21.22	October, 2022	December, 2028*	Sheboygan

*AEP surcharges for these extensions may extend past the Projected End Date if sufficient AEP contributions are not collected,

The next tariff sheet is tariff sheet 149.00.

Service Rules

1. EFFECTIVE IN: All territory served.

2. APPLICATION FOR SERVICE:

All parties desiring service must make application to the Company before commencing the use of the Company's service. A separate application or contract shall be made for each class of service at each separate location. Receipt of service shall make the receiver a customer of the Company, subject to its rates, rules and regulations, whether service is based upon contract, signed application, or otherwise.

3. TERM OF SERVICE:

- A. All individuals or entities desiring to receive service from the Company must apply to the Company for service.
- B. Subject to its rates, rules and regulations, the Company will continue to supply service until notified to discontinue service or when a different customer applies for service, and the customer will be responsible for payment for all service furnished until discontinued
- C. No agent or employee of the Company shall have the power to, or shall amend, modify, alter or waive any of the rates or rules of the Company, or bind the Company by making any promise or representation not incorporated in these tariffs.
- D. Service shall not be transferred unless authorized by the Company; new occupants of premises, previously receiving service, must make official application to the Company before commencing the use of service. If the Company is not properly notified by the new occupant, the Company will determine the date of service initiation and bill the customer accordingly.
- E. Customers who have been receiving service must notify the Company when discontinuing service. If a customer fails to properly notify the Company to discontinue service, the Company will determine the date of service termination and bill the customer accordingly.
- F. In connection with dwelling units, the owner is generally responsible for service unless responsibility can be assigned to another party responsible for service. When an existing customer terminates service to the customer's rental dwelling unit, the Company will make a reasonable attempt to identify the party responsible for service to the rental dwelling unit after the customer's termination. If the Company is unable to identify a responsible party, it will give the owner written notice by regular or other mail of the Company's intent to hold the owner responsible for service to the rental dwelling unit from the date of the customer's termination. The owner will not be responsible for the service if the Company does not give the owner the written notice or if, within 15 days after the written notice is mailed the owner either, (1) notifies the Company of the name of the party responsible for service to the rental dwelling unit or (2) notifies the Company that service should be terminated and affirms that service termination will not endanger human health or life or cause damage to property. If the Company gives the owner the written notice and the owner does not provide the notification, the owner will remain responsible for service to the dwelling unit from the date of the customer's termination.

4. CONTINUITY OF SERVICE:

- A. The Company will use reasonable care to provide an uninterrupted and regular supply of service and will comply with the standards for gas service set forth in Chapter PSC 134, Wisconsin Administrative Code. The Company shall not be liable for any loss, injury, or damage resulting from interruptions, deficiencies or imperfections of service unless and to the extent they are due to willful misconduct or negligence on its part. In no event shall the Company be liable for any special, consequential, punitive or other indirect damages of any nature, whether arising under contract, tort (including negligence and strict liability) or any other theory of law.
- B. Without limiting the generality of the foregoing, the Company shall have the right to cause service to any customer to be interrupted or limited at any time without liability, by automatic devices or otherwise, pursuant to load control or on-peak control programs or when in the judgment of the Company such interruption or limitation is necessary or desirable to address actual or potential emergencies or other adverse conditions. The Company may also temporarily interrupt service without liability in order to make repairs, replacements or changes to the Company's facilities, whether on or off the customer's premises.
- C. Unless conditions of an actual or potential emergency nature require otherwise, the Company shall strive to give reasonable advance notice to customers affected by planned service interruptions. Such interruptions shall be scheduled for periods which will cause a minimum of customer inconvenience.

5. GENERAL:

- A. All schedules apply to gas service furnished in any one month to one customer through one meter. The Company's entire rate structure is based on delivering and billing service to the ultimate user. Unless otherwise specified, all rates apply only to retail service and do not permit resale or redistribution.
- B. Rent inclusion, defined as the furnishing of gas service as an incident to tenancy with the charge being included in the rent without identification, is permitted.

6.EFFECTIVE DATE:

As provided on the rate schedules, the term "effective" applies to the use of service, not to billing dates.

7.BILLING PERIOD:

Bills for service will be rendered monthly unless otherwise specified.

8.PAYMENT OF BILLS:

- A. Bills are due and payable not later than the due date shown on each bill. The due date indicated will be not longer than 21 days after issuance of the bill, except as allowed in Section 8.B. below.
- B. A Customer Requested Bill Due Date, or Preferred Due Date, is available in all territory served in accordance with Sections 8.B.1. and 8.B.2. below:
1. Upon request by a customer, the Company will set the gas service bill due date as requested by the customer, except that customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date within 21 days after billing. The customer can choose the following options for their bill due date:
 - i. Same business day of each month (i.e. 3rd business day of each month); or
 - ii. Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or
 - iii. 10, 15, or 20 days from the bill mail date.
 2. Customers will be removed from the Customer Requested Bill Due Date Option and late payment charges will be applicable if payment is not received by the date of the billing of the 2nd billing cycle (compared to the next billing cycle for customers not having the customer requested bill due date). Customers can return to the Customer Requested Due Date Option upon negotiating payment arrangements with the Company.
- C. Minimum Payment Option (MPO): This option is available for residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30% for the first disconnection notice due in the April billing cycle. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

The MPO will only be available for the collection season as determined by the Company. Other payment options include full payment and deferred payment arrangements.

9. LATE PAYMENT CHARGE:

- A. Utility service bills issued by the Company will include a late payment charge on all unpaid utility service balances. The late payment charge of 1 percent per month will be added to utility service bills not paid and credited prior to the succeeding monthly billing. Except as allowed by Sections 8. and 9.A.1. through 9.A.4., any utility service charges unpaid after 21 calendar days from the date of billing will be subject to a late payment charge. However, customers will have five extra days to pay their bill and avoid late payment charges. The late payment charge will be applicable to all retail customers. The late payment charge will be applied to the total unpaid utility service balance including any unpaid late payment charges. Late payment charges will continue to compound until the past-due bill is deemed uncollectible. Other specific features of this late payment charge application include:
1. Closed Accounts - Late payment charges will be assessed monthly on unpaid balances for closed accounts. Assessment of charges will continue for three monthly billing cycles after the account is closed or until the point of write-off, whichever comes first.
 2. Budget Billing Plan - Customers under the budget billing plan will be assessed a late payment charge on the unpaid utility budget arrears balance and not the accumulated actual utility balance. If a customer is removed from the budget billing plan, the actual utility bill balance will be subject to late payment charges. Exceptions to this provision may occur during the last three months of the budget plan when the set-aside budget balance could be a credit and exceed the monthly budget amount. In this case, the late payment charge would not be applied.
 3. Payment Arrangements - Customers who have negotiated with the Company to pay past-due balances will be exempted from late payment charges.
 4. Early Identification Program Participants - Customers who are working with our Customer Assistance Advisors will be exempted from late payment charges.

10.ACCESS TO CUSTOMER'S PREMISES:

Authorized agents of the Company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing Company's property, or for any other purpose incident to service.

11.RULES FOR DEPOSIT, GUARANTEE, AND DISCONNECTION:

Rules for deposit, guarantee, and disconnection will be in accordance with PSC 134, Wisconsin Administrative Code.

For forms See "Forms", Schedule X-500.

RECONNECTION BILLING - SAME CUSTOMER:

The Company's rate schedules assume continuous use of service for extended periods, and do not contemplate temporary disconnection except in those cases where it is requested by seasonal customers or others who occupy premises only part of the time. Temporary disconnection by any customer shall not void responsibility for Minimum Charges where applicable.

In the event of disconnection, when service is resumed at the same premises by the same customer within a 12-month period, and if there has been no service at such location to another customer during the intervening period, the customer shall be billed the Minimum Charges* associated with the customer class under which the customer previously received service for the disconnection period, plus a Reconnection Charge shall be billed as found on Schedule X-235, Other Charges, on tariff sheet 99.00.

CONNECTION OR DISCONNECTION BILLING:

When, at the customer's request, service is connected or disconnected outside regular hours, or on Saturdays, Sundays or holidays, the Reconnection Charges outside of regular hours specified on Schedule X-235, Other Charges, on tariff sheet 99.00 shall apply.

BILLING FOR FRACTIONAL MONTH'S GAS SERVICE:

When a customer's use of service is for a fractional month, the Company will prorate the bill for the period on the following basis:

Block or Flat Type Rates:

Initial Bills:

- 10 days or less: Include consumption in next billing.
- 11 days to 24 days inclusive: Prorate on a daily basis.
- 25 days to 35 days inclusive: Bill as one month.
- Over 35 days: Prorate on a daily basis.

Off-Cycle Billing (Excluding Final Bills):

- 25 to 35 days inclusive: Bill as one month.
- All others: Prorate on a daily basis.

Final Bills:

- 25 to 35 days inclusive: Bill as one month.
- Zero use for period up to and including 20 days: No bill.
- All others: Prorate on a daily basis.

Large Industrial Gas Rates: Prorate partial month bills on a daily basis.

Annual Minimums: Prorate partial year on a monthly basis.

BUDGET BILLING:

Budget billing shall be carried out in a manner consistent with all rules, provisions, guidelines and requirements of the Wisconsin Administrative Code s. PSC 134.13(5).

Budget Billing is available to all prospective and existing year-round residential customers, to all commercial accounts for which the primary purpose of the service is to provide for residential living and to commercial accounts on natural gas rate Cg-FST. Customers with arrearages are required to sign a deferred payment agreement for their arrears to be eligible for budget billing.

The budget billing service year begins at the point the customer first signs up for budget billing.

The budget billing amount is reviewed after six months and is adjusted accordingly for months seven to twelve of the budget billing service year.

In the twelfth or settlement month, if a customer has an underbilled (debit) balance, that balance will be rolled into and made a part of the next budget billing year's monthly installment amount; or, at the customer's option, will be paid in full or on a deferred basis.

In the twelfth or settlement month, if a customer has an overbilled (credit) balance, that balance will be applied against the customer's account, or at the customer's option, rolled into and made a part of the next budget billing year's monthly installment amount; or, a refund will be made.

DIVERSION OF SERVICE AND UNAUTHORIZED RECONNECTION OF SERVICE:

- A. When the Company determines from reasonable evidence that a customer has obtained gas service, in whole or in part, whether intentionally or not, by means of devices or methods which interfere with the proper metering of such service, the Company reserves the right to estimate and present to such customer for immediate payment a bill to include the following:
 - 1. The deficiency in revenue occasioned by such interference with the proper metering for the entire period of such diversion as determined from inspection of the customer's meter record, the customer's admission of the duration of such interference, or any other evidence indicating the duration and extent of such interference.

2. The cost of any and all damage done to the Company's equipment due to such diversion of service or unauthorized reconnection of service.
 3. The cost incurred by the Company in investigation and correction of the diversion or unauthorized reconnection of service, such as the cost of installing, reading, testing, and removing meters; and such other incidental costs.
- B. When the Company determines from reasonable evidence that a customer has reconnected gas service without authorization, the Company reserves the right to present to such customer for immediate payment a bill to include costs listed in paragraph A.2. and A.3. above.
- C. If the customer fails to arrange to comply with these requirements, either in payment of the above-mentioned bill or in changing the piping and metering, the Company will discontinue service in accordance with its filed disconnect rules.
- D. Nothing in these rules shall preclude the right of the Company to prosecute, according to law, customers apprehended in the diversion of service.

DISCONNECTION OF LANDLORD'S RESIDENTIAL SERVICE BECAUSE OF ARREARAGE AT THE LANDLORD OWNED RESIDENTIAL RENTAL UNIT:

- A. PSC 134.062(6)(c) prohibits disconnection of utility service for "failure to pay for a different type or class of utility service." In the situation of a landlord/homeowner, there is no difference in type or class between the landlord's residence and the rental property; both are classified as Residential. When the landlord applies for service in the landlord's name at the given location, the landlord is responsible for payment of these bills, regardless of whether the landlord is the actual user. The landlord is simply one customer receiving service at more than one location and responsibility for payment does not change.
- B. If a landlord/homeowner has applied for service under the Residential class for more than one residential dwelling and is the customer of record, charges may be transferred to another Residential account for which the landlord is responsible under the following guidelines:
1. Service shall not be put in the landlord's name without the Company first obtaining verbal or written consent.
 2. If the landlord has informed the Company of the landlord's intent to be responsible for service between tenants, the service will be placed in the name of the landlord, and the landlord will be billed for usage in the interim period between the tenants. The final meter reading (based on an actual read) for the former customer shall also be the initial reading for the landlord.
 3. The transfer of arrearages from the rental property to the landlord's residence shall not occur until the rental property account has been finalized in the landlord's name.

4. If the landlord/homeowner has several rental properties or units, the arrearages from one location shall not be transferred to another rental unit for the purpose of disconnection. However, the arrearages may be transferred to the landlord's own personal account.
5. When collection action is required, the following steps shall be taken:
 - a. A written notice of transfer shall be sent to the landlord/homeowner before the transfer occurs.
 - b. Once the transfer has been made, and if the delinquent charges remain unpaid, a written notice of disconnection for the landlord's residence shall be sent in compliance with the disconnection rules outlined in the Wisconsin Administrative Code.
 - c. Landlord/homeowners whose accounts are subject to disconnection action may defer or avoid disconnection of service by making payment, or by making an agreement with the Company for an extension of time for a specific period, or by entering into a deferred payment agreement.

The next tariff sheet is tariff sheet 159.00.

Political Districts, Pooling Areas and Operating Systems

The company reserves the right to redefine its Pooling Areas and operating systems and the communities served within each operating system annually, effective each November 1. Customers interested may request, and the company agrees to provide, any changes the company plans to make to its pooling areas or operating systems. This data shall be available for customer request on and after November 1 to become effective on the following November 1.

A map of pooling areas and operating systems is available on the Company's web site as defined in the Definitions under Maps.

WPSC is authorized to provide gas service in the following cities, villages and towns in Wisconsin:

Municipalities Served

Cities (Counties)

City (County)	Pooling Area	Operating System
Algoma (KEWAUNEE)	302	135
BRILLION (CALUMET)	301	168
CHILTON (CALUMET)	302	158
CRANDON (FOREST)	301	133
DE PERE (BROWN)	302	138
EAGLE RIVER (VILAS)	301	149
GREEN BAY (BROWN)	302	138
KEWAUNEE (KEWAUNEE)	302	135
KIEL (CALUMET)	302	158
KIEL (MANITOWOC)	302	158
MANITOWOC (MANITOWOC)	301	144
MARINETTE (MARINETTE)	301	145
MENOMINEE (MENOMINEE)	301	147
MERRILL (LINCOLN)	301	148
MOSINEE (MARATHON)	301	150
NEW HOLSTEIN (CALUMET)	302	158
OCONTO (OCONTO)	301	154
OSHKOSH (WINNEBAGO)	301	155
PESHTIGO (MARINETTE)	301	157
PLYMOUTH (SHEBOYGAN)	302	158
RHINELANDER (ONEIDA)	301	159
SCHOFIELD (MARATHON)	301	162
SHEBOYGAN (SHEBOYGAN)	302	161
SHEBOYGAN FALLS (SHEBOYGAN)	302	158
STEVENS POINT (PORTAGE)	301	164
STURGEON BAY (DOOR)	302	135
TOMAHAWK (LINCOLN)	301	166
TWO RIVERS (MANITOWOC)	301	167
WAUSAU (MARATHON)	301	153

**Political Districts, Pooling Areas and Operating Systems
(Continued)**Sheet No. 162.00 Original
Schedule X-415
Amendment 865**Municipalities Served
Villages (Counties)**

Village (County)	Pooling Area	Operating System
ALLOUEZ (BROWN)	302	138
ALMOND (PORTAGE)	301	160
ASHWAUBENON (BROWN)	302	138
BELLEVUE (BROWN)	302	138
BIRNAMWOOD (SHAWANO)	301	162
BROKAW (MARATHON)	301	153
CASCO (KEWAUNEE)	302	135
CLEVELAND (MANITOWOC)	301	146
COLEMAN (MARINETTE)	301	132
CRIVITZ (MARINETTE)	301	134
DENMARK (BROWN)	302	138
EDGAR (MARATHON)	301	136
EGG HARBOR (DOOR)	302	135
ELAND (SHAWANO)	301	162
ELKHART LAKE (SHEBOYGAN)	302	158
EPHRAIM (DOOR)	302	135
FENWOOD (MARATHON)	301	136
FORESTVILLE (DOOR)	302	135
FRANCIS CREEK (MANITOWOC)	301	167
GLENBEULAH (SHEBOYGAN)	302	158
HATLEY (MARATHON)	301	162
HILBERT (CALUMET)	301	168
HOBART (BROWN)	302	138
HOWARD (BROWN)	302	138
HOWARDS GROVE (SHEBOYGAN)	302	161
JUNCTION CITY (PORTAGE)	301	139
KELLNERSVILLE (MANITOWOC)	301	144
KOHLER (SHEBOYGAN)	302	161
KRONENWETTER (MARATHON)	301	162
LENA (OCONTO)	301	132
LUXEMBURG (KEWAUNEE)	302	135
MARATHON (MARATHON)	301	136
MARIBEL (MANITOWOC)	301	167
MISHICOT (MANITOWOC)	301	167
MOUNT CALVARY (FOND DU LAC)	301	163

**Political Districts, Pooling Areas and Operating Systems
(Continued)**Sheet No. 163.00 Original
Schedule X-415
Amendment 865**Municipalities Served
Villages (Counties)**

Village (County)	Pooling Area	Operating System
NICHOLS (OUTAGAMIE)	302	138
PARK RIDGE (PORTAGE)	301	164
PLOVER (PORTAGE)	301	160
POTTER (CALUMET)	301	168
POUND (MARINETTE)	301	132
PULASKI (BROWN)	302	138
REEDSVILLE (MANITOWOC)	301	168
ROSHOLT (PORTAGE)	301	160
ROTHSCHILD (MARATHON)	301	162
SISTER BAY (DOOR)	302	135
ST CLOUD (FOND DU LAC)	301	163
ST NAZIANZ (MANITOWOC)	301	168
STOCKBRIDGE (CALUMET)	302	158
SUAMICO (BROWN)	301	141
SURING (OCONTO)	301	165
TIGERTON (SHAWANO)	301	162
VALDERS (MANITOWOC)	301	168
WAUSAUKEE (MARINETTE)	301	134
WESTON (MARATHON)	301	162
WHITE LAKE (LANGLADE)	301	140
WHITELAW (MANITOWOC)	301	144
WHITING (PORTAGE)	301	160
WITTENBERG (SHAWANO)	301	162
WRIGHTSTOWN (BROWN)	302	138
WRIGHTSTOWN (BROWN)	302	170
WRIGHTSTOWN (OUTAGAMIE)	301	169

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 164.00 Original
Schedule X-415
Amendment 865

Municipalities Served
Townships (Counties)

Town (County)	Pooling Area	Operating System
ABRAMS (OCONTO)	301	141
AHNAPEE (KEWAUNEE)	302	135
ALBAN (PORTAGE)	301	160
ALGOMA (WINNEBAGO)	301	155
ALMOND (PORTAGE)	301	160
ANIWA (SHAWANO)	301	162
ARBOR VITAE (VILAS)	301	159
ARGONNE (FOREST)	301	133
BAGLEY (OCONTO)	301	165
BAILEYS HARBOR (DOOR)	302	135
BEAVER (MARINETTE)	301	134
BERGEN (MARATHON)	301	150
BIRCH (LINCOLN)	301	142
BIRNAMWOOD (SHAWANO)	301	162
BLACK WOLF (WINNEBAGO)	301	155
BLACKWELL (FOREST)	301	140
BRADLEY (LINCOLN)	301	166
BRAZEAU (OCONTO)	301	165
BREED (OCONTO)	301	140
BRILLION (CALUMET)	301	168
BROTHERTOWN (CALUMET)	302	158
BRUSSELS (DOOR)	302	135
BUENA VISTA (PORTAGE)	301	160
CALUMET (FOND DU LAC)	302	158
CARLTON (KEWAUNEE)	302	135
CARSON (PORTAGE)	301	139
CASCO (KEWAUNEE)	302	135
CASSEL (MARATHON)	301	136
CASSIAN (ONEIDA)	301	159
CATO (MANITOWOC)	301	144
CENTERVILLE (MANITOWOC)	301	146
CHARLESTON (CALUMET)	302	158
CHASE (OCONTO)	301	141
CHILTON (CALUMET)	302	158
CICERO (OUTAGAMIE)	302	138

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 165.00 Original
Schedule X-415
Amendment 865

Municipalities Served
Townships (Counties)

Town (County)	Pooling Area	Operating System
CLAY BANKS (DOOR)	302	135
CLAYTON (WINNEBAGO)	301	151
CLOVERLAND (VILAS)	301	149
CONOVER (VILAS)	301	149
COOPERSTOWN (MANITOWOC)	301	144
CRANDON (FOREST)	301	133
CRESCENT (ONEIDA)	301	159
DEWEY (PORTAGE)	301	150
DOTY (OCONTO)	301	140
EASTON (MARATHON)	301	162
EATON (BROWN)	302	138
EATON (MANITOWOC)	301	144
EAU PLEINE (PORTAGE)	301	150
EGG HARBOR (DOOR)	302	135
ELCHO (LANGLADE)	301	149
ELDERON (MARATHON)	301	162
ENTERPRISE (ONEIDA)	301	149
EVERGREEN (LANGLADE)	301	140
FAIRBANKS (SHAWANO)	301	162
FENCE (FLORENCE)	301	137
FERN (FLORENCE)	301	137
FLORENCE (FLORENCE)	301	137
FOREST (FOND DU LAC)	301	143
FORESTVILLE (DOOR)	302	135
FRANKLIN (KEWAUNEE)	302	135
FRANKLIN (MANITOWOC)	301	144
GARDNER (DOOR)	302	135
GIBRALTAR (DOOR)	302	135
GIBSON (MANITOWOC)	301	167
GLENMORE (BROWN)	302	138
GOODMAN (MARINETTE)	301	137
GREEN BAY (BROWN)	302	138
GREENBUSH (SHEBOYGAN)	302	158

**Political Districts, Pooling Areas and Operating Systems
(Continued)**Sheet No. 166.00 Original
Schedule X-415
Amendment 865**Municipalities Served**

Townships (Counties)

Town (County)	Pooling Area	Operating System
GROVER (MARINETTE)	301	157
GUENTHER (MARATHON)	301	150
HARRISON (CALUMET)	302	158
HAZELHURST (ONEIDA)	301	159
HERMAN (SHEBOYGAN)	302	161
HILES (FOREST)	301	133
HOLLAND (BROWN)	302	138
HOMESTEAD (FLORENCE)	301	137
HOW (OCONTO)	301	165
HULL (PORTAGE)	301	164
HUMBOLDT (BROWN)	302	138
INGALLSTON SD EIGHT (MENOMINEE)	301	147
INGALLSTON SD FIVE (MENOMINEE)	301	147
INGALLSTON SD FOUR (MENOMINEE)	301	147
INGALLSTON SD ONE (MENOMINEE)	301	147
INGALLSTON SD SEVEN (MENOMINEE)	301	147
INGALLSTON SD SIX (MENOMINEE)	301	147
INGALLSTON SD THREE (MENOMINEE)	301	147
INGALLSTON SD TWO (MENOMINEE)	301	147
INGALLSTON (MENOMINEE)	301	147
JACKSONPORT (DOOR)	302	135
KAUKAUNA (OUTAGAMIE)	301	169
KING (LINCOLN)	301	166
KNOWLTON (MARATHON)	301	150
KOSSUTH (MANITOWOC)	301	167
LAC DU FLAMBEAU (VILAS)	301	159
LAKE TOMAHAWK (ONEIDA)	301	159
LAKE (MARINETTE)	301	134
LAKESWOOD (OCONTO)	301	140
LANGLADE (LANGLADE)	301	140
LAONA (FOREST)	301	140
LAWRENCE (BROWN)	301	169

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 167.00 Original
Schedule X-415
Amendment 865

**Municipalities Served
Townships (Counties)**

Town (County)	Pooling Area	Operating System
LEDGEVIEW (BROWN)	302	138
LENA (OCONTO)	301	132
LESSOR (SHAWANO)	302	138
LIBERTY GROVE (DOOR)	302	135
LIBERTY (MANITOWOC)	301	144
LIMA (SHEBOYGAN)	302	158
LINCOLN (FOREST)	301	133
LINCOLN (KEWAUNEE)	302	135
LINCOLN (VILAS)	301	149
LINWOOD (PORTAGE)	301	164
LITTLE RIVER (OCONTO)	301	154
LITTLE SUAMICO (OCONTO)	301	141
LUXEMBURG (KEWAUNEE)	302	135
MAINE (MARATHON)	301	153
MANITOWOC RAPIDS (MANITOWOC)	301	144
MANITOWOC (MANITOWOC)	301	144
MAPLE GROVE (MANITOWOC)	301	168
MAPLE GROVE (SHAWANO)	302	138
MAPLE VALLEY (OCONTO)	301	165
MARATHON (MARATHON)	301	136
MARSHFIELD (FOND DU LAC)	301	163
MEEME (MANITOWOC)	301	146
MENOMINEE SD EIGHT (MENOMINEE)	301	147
MENOMINEE SD FIVE (MENOMINEE)	301	147
MENOMINEE SD FOUR (MENOMINEE)	301	147
MENOMINEE SD NINE (MENOMINEE)	301	147
MENOMINEE SD ONE (MENOMINEE)	301	147
MENOMINEE SD SEVEN (MENOMINEE)	301	147
MENOMINEE SD SIX (MENOMINEE)	301	147
MENOMINEE SD THREE (MENOMINEE)	301	147
MENOMINEE SD TWO (MENOMINEE)	301	147
MENOMINEE (MENOMINEE)	301	147
MERRILL (LINCOLN)	301	148
MIDDLE INLET (MARINETTE)	301	134
MINOCQUA (ONEIDA)	301	159

**Political Districts, Pooling Areas and Operating Systems
(Continued)**Sheet No. 168.00 Original
Schedule X-415
Amendment 865**Municipalities Served**

Townships (Counties)

Town (County)	Pooling Area	Operating System
MISHICOT (MANITOWOC)	301	167
MITCHELL (SHEBOYGAN)	301	143
MONICO (ONEIDA)	301	149
MONTPELIER (KEWAUNEE)	302	135
MORRIS (SHAWANO)	301	162
MORRISON (BROWN)	302	138
MOSEL (SHEBOYGAN)	302	161
MOSINEE (MARATHON)	301	150
MOUNTAIN (OCONTO)	301	140
NASEWAUPEE (DOOR)	302	135
NAVARINO (SHAWANO)	302	138
NEENAH (WINNEBAGO)	301	151
NEKIMI (WINNEBAGO)	301	155
NEW DENMARK (BROWN)	302	138
NEW HOLSTEIN (CALUMET)	302	158
NEWBOLD (ONEIDA)	301	159
NEWTON (MANITOWOC)	301	144
NOKOMIS (ONEIDA)	301	152
NORRIE (MARATHON)	301	162
OCONTO (OCONTO)	301	154
OMRO (WINNEBAGO)	301	155
ONEIDA (OUTAGAMIE)	302	138
OSCEOLA (FOND DU LAC)	301	143
OSHKOSH (WINNEBAGO)	301	155
PELICAN (ONEIDA)	301	159
PEMBINE (MARINETTE)	301	156
PENSAUKEE (OCONTO)	301	141
PESHTIGO (MARINETTE)	301	157
PHELPS (VILAS)	301	149
PIEHL (ONEIDA)	301	149
PIERCE (KEWAUNEE)	302	135
PINE GROVE (PORTAGE)	301	160
PINE LAKE (ONEIDA)	301	159

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 169.00 Original
Schedule X-415
Amendment 865

**Municipalities Served
Townships (Counties)**

Town (County)	Pooling Area	Operating System
PINE RIVER (LINCOLN)	301	148
PITTSFIELD (BROWN)	302	138
PLOVER (PORTAGE)	301	160
PLYMOUTH (SHEBOYGAN)	302	158
POLAR (LANGLADE)	301	140
PORTERFIELD (MARINETTE)	301	145
POUND (MARINETTE)	301	132
RANTOUL (CALUMET)	301	168
RED RIVER (KEWAUNEE)	302	135
REID (MARATHON)	301	162
RHINE (SHEBOYGAN)	302	158
RIB FALLS (MARATHON)	301	136
RIB MOUNTAIN (MARATHON)	301	162
RIETBROCK (MARATHON)	301	136
RINGLE (MARATHON)	301	162
RIVERVIEW (OCONTO)	301	140
ROCKLAND (BROWN)	302	138
ROCKLAND (MANITOWOC)	301	168
RUSSELL (SHEBOYGAN)	302	158
SAINT GERMAIN (VILAS)	301	159
SCHLESWIG (MANITOWOC)	301	144
SCHLEY (LINCOLN)	301	148
SCHOEPKE (ONEIDA)	301	149
SCOTT (BROWN)	302	138
SCOTT (LINCOLN)	301	148
SEVASTOPOL (DOOR)	302	135
SEYMOUR (OUTAGAMIE)	302	138
SHARON (PORTAGE)	301	164
SHEBOYGAN FALLS (SHEBOYGAN)	302	158
SHEBOYGAN (SHEBOYGAN)	302	161
SOMO (LINCOLN)	301	166
SPRUCE (OCONTO)	301	165
STELLA (ONEIDA)	301	149
STEPHENSON (MARINETTE)	301	134

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 170.00 Original
Schedule X-415
Amendment 865

**Municipalities Served
Townships (Counties)**

Town (County)	Pooling Area	Operating System
STETTIN (MARATHON)	301	153
STILES (OCONTO)	301	141
STOCKBRIDGE (CALUMET)	302	158
STOCKTON (PORTAGE)	301	160
STURGEON BAY (DOOR)	302	135
SUGAR CAMP (ONEIDA)	301	159
TEXAS (MARATHON)	301	153
THREE LAKES (ONEIDA)	301	149
TOMAHAWK (LINCOLN)	301	166
TOWNSEND (OCONTO)	301	140
TWO CREEKS (MANITOWOC)	301	167
TWO RIVERS (MANITOWOC)	301	167
UNION (DOOR)	302	135
UPHAM (LANGLADE)	301	149
UTICA (WINNEBAGO)	301	155
VINLAND (WINNEBAGO)	301	151
WABENO (FOREST)	301	140
WASHINGTON (VILAS)	301	149
WAUSAU (MARATHON)	301	153
WAUSAUKEE (MARINETTE)	301	134
WEST KEWAUNEE (KEWAUNEE)	302	135
WESTON (MARATHON)	301	162
WIEN (MARATHON)	301	136
WILSON (LINCOLN)	301	166
WILSON (SHEBOYGAN)	302	161
WINCHESTER (WINNEBAGO)	301	151
WINNECONNE (WINNEBAGO)	301	151
WITTENBERG (SHAWANO)	301	162
WOLF RIVER (LANGLADE)	301	140
WOLF RIVER (WINNEBAGO)	301	151
WOODBORO (ONEIDA)	301	152
WOODRUFF (ONEIDA)	301	159
WRIGHTSTOWN (BROWN)	302	138
WRIGHTSTOWN (BROWN)	302	170

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 171.00 Original
Schedule X-425
Amendment 865

Pooling Area Cross Reference to Data Reference Number, Operating Systems and Gates

Pooling Area #	Data Reference Number (DRN)	O/S #	Operating System	Gate Stations
301	28769	132	Coleman	Coleman Gate
301	28703	133	Crandon	Crandon Gate
301	174790	134	Crooked Lake	Crooked Lake Gate
301	28753	136	Edgar	Edgar Gate
301	139403	137	Goodman	Goodman Gate
301	28793	139	Junction City	Junction City Gate
301	28704	140	Laona	Laona Gate
301	28770	141	Lena	Lena Gate
301	28733	142	Lincoln Hills	Lincoln Hills Gate
301	28700	143	Long Lake	Long Lake Gate
301	28739	144	Manitowoc	N. Manitowoc Gate
301	28736	144	Manitowoc	S. Manitowoc Gate
301	28761	145	Marinette	Marinette Gate
301	174789	146	Meeme	Meeme Gate
301	11703	147	Menominee	Menominee
301	224545	148	Merrill	N. Merrill Gate
301	28732	148	Merrill	S. Merrill Gate
301	28776	149	Monico	Monico Gate
301	28741	150	Mosinee	Mosinee Gate
301	40498	151	Neenah	Neenah gate
301	28776	152	Nokomis	Nokomis Gate
301	171758	152	Nokomis	Nokomis Gate
301	28747	153	North Wausau	Wausau Gate
301	28750	153	North Wausau	North Wausau Gate
301	28772	154	Oconto	Oconto Gate
301	444972	155	Oshkosh	South Oshkosh Gate, Oshkosh Gate
301	40471	156	Pembine	Pembine Gate
301	28763	157	Peshtigo	Peshtigo Gate
301	28774	159	Rhineland	Rhineland Gate
301	171758	159	Rhineland	Rhineland Gate
301	174791	160	Rosholt	Rosholt Gate
301	28743	162	South Wausau	South Wausau Gate

Wisconsin Public Service Corporation

Volume 9

**Political Districts, Pooling Areas and Operating Systems
(Continued)**

Sheet No. 172.00 Original
Schedule X-425
Amendment 865

Pooling Area Cross Reference to Data Reference Number, Operating Systems and Gates

Pooling Area #	Data Reference Number (DRN)	O/S #	Operating System	Gate Stations
301	139404	163	St. Cloud	St Cloud Gate
301	28794	164	Stevens Point	Stevens Point Gate
301	28773	165	Suring	Suring Gate
301	28734	166	Tomahawk	Tomahawk Gate
301	28740	167	Two Rivers	Two Rivers Gate
301	28738	168	Valders	Valders Gate
301	28659	169	Wrightstown	Wrightstown Gate
302	28660	135	Denmark to Sturgeon Bay	Denmark ANR
302	778110	135	Denmark to Sturgeon Bay	Denmark GII
302	28661	138	Green Bay	Broadway ANR
302	28788	138	Green Bay	Isaar ANR
302	778114	138	Green Bay	SW Green Bay GII
302	778118	138	Green Bay	West Green Bay GII
302	28662	158	Plymouth and Chilton	Chilton ANR
302	28829	158	Plymouth and Chilton	Plymouth ANR
302	778106	158	Plymouth and Chilton	Chilton GII
302	778122	158	Plymouth and Chilton	Plymouth GII
302	28831	161	Sheboygan	Sheboygan ANR
302	28832	161	Sheboygan	N Sheboygan ANR
302	778122	161	Sheboygan	West Sheboygan GII
302	880022	170	Fox Energy Center	Kaukauna Guardian Gate (FEC)

The next tariff sheet is Tariff Sheet 180.00

Customer Classes of Service

DEFINITIONS OF CUSTOMERS:

Gas customers shall be classified as one of the following:

Residential:

Using gas in a single-family dwelling or an individually metered apartment.

Commercial:

Using gas while engaged primarily in wholesale or resale trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services (clubs, hotels, two or more households served through a single meter), schools, government, and/or service that does not fall directly within one of the other classifications.

Industrial:

Using gas in a process that creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

Gas customers shall be further sub-classified as one of the following:

General:

Using gas for other than for space heating.

Space Heating:

Using gas in one or more pieces of equipment having a total manufacturer's input rating of 40,000 Btu per hour or more for the purpose of raising atmospheric temperature in any structure.

Gas customers shall be designated either:

Year-Round:

A customer that normally occupy the premises the entire year.

Seasonal:

A customer that normally occupy the premises only during portions of the year.

Residential Service

Using gas in a single-family dwelling or an individually metered apartment.

Rate Schedule	Lower Limit Annual Therms	Upper Limit Annual Therms
Rg-3 or Rt-3 Residential Service	0	No Limit

SPECIAL RULES:

1. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
2. Gas supplied hereunder shall not be resold.
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; or in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.
4. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.
5. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule.
6. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.

Wisconsin Public Service Corporation

Volume 9

Customer Classes of Service

Sheet No. 182.00 Original
Schedule X-440
Amendment 865

Commercial / Industrial Firm Service

Commercial:

Using gas while engaged primarily in wholesale or resale trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services (clubs, hotels, two or more households served through a single meter), schools, government, and/or service that does not fall directly within one of the other classifications.

Industrial:

Using gas in a process that creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

Rate Schedule	Lower Limit Annual Therms	Upper Limit Annual Therms
Cg-FST Firm Commercial/Industrial Standard	0	2,000
Cg-FS Firm Commercial/Industrial Small	2,001	20,000
Cg-TS Firm Commercial/Industrial Small	0	20,000
Cg-FM or Cg-TM Firm Commercial/Industrial Medium	20,001	200,000
Cg-FL Firm Commercial/Industrial Large	200,001	No Limit
Cg-TF Firm Commercial/Industrial Large	200,001	2,400,000
Cg-TSL Firm Commercial/Industrial Super Large	2,400,001	15,000,000
Cg-TXSL Firm Commercial/Industrial Extra Super Large	15,000,001	No limit

SPECIAL RULES:

1. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
2. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; or in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.

Commercial / Industrial Firm Service (Continued)

4. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.
5. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule.
6. Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules, and Extension Rules.
7. Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes other than electrical generation, and all Company Use gas, shall be billed at the Cg-FS rate, and shall include any fixed or demand charges.
8. The Company will install remote metering devices to monitor gas consumption for service under Customer Class Cg-FL. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.

DEMAND SERVICE CHARGE WAIVER:

The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver to the customer for up to ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.

1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny, in writing or by electronic means, any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).
2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.
3. The Company expects no adverse impacts to other customers.
4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).
5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

Interruptible Seasonal Opportunity Sales Service

A written "evergreen" contract of not less than one year is required. The contract period shall be November 1st of one calendar year through October 31st of the next calendar year. This is an Interruptible Gas Supply Service.

Rate Schedule	Lower Limit Therms Per Period	Upper Limit Therms Per Period
Cg-SOS-M Interruptible Commercial/Industrial - Step 1	0	3,000
Cg-SOS-M Interruptible Commercial/Industrial – Step 2	3,001	10,000
Cg-SOS-M Interruptible Commercial/Industrial – Step 3	10,001	No Limit

SPECIAL RULES:

Gas supplied hereunder shall not be resold.

Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion; or to meet the full requirements of customers taking service under the firm rate schedules of the Company, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.

Customers taking service under this rate schedule are also subject to the following rate schedules: Definitions, Municipalities Served, Service Data, Customer Attachment, Enlargement & Curtailment Procedure, Purchased Gas Adjustment Clause, Service Rules and Extension Rules.

Interruptible Seasonal Opportunity Sales Service (Continued)

If a customer fails to interrupt when required by the Company, the customer will be subject to a mandatory full interruption test. During a full interruption test, the customer will be required to switch to their alternate fuel system and successfully operate the alternate fuel system or suspend the use of gas for a minimum of 4 hours. If the customer fails two successive full interruption tests after the initial interruption, or the customer fails to interrupt two or more times during a 12 month rolling time period when required by the Company, the Company reserves the right to move the customer to the appropriate firm service schedule. The customer will remain on the firm service schedule for a minimum of one year and will only be allowed to return to the interruptible service schedule when it can demonstrate the ability to interrupt gas usage when required.

The Company will install remote metering devices to monitor gas consumption. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.

If a customer uses 30 Therms or less since the last issued bill, no Customer Charge will be billed, no bill will be issued, and all Therms will be charged on the next issued bill.

DEMAND SERVICE CHARGE WAIVER:

- A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver to the customer for up to ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.
1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:30 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny in writing or by electronic means, any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).
 2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.
 3. The Company expects no adverse impacts to other customers.

Interruptible Seasonal Opportunity Sales Service (Continued)

4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).
5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

Commercial / Industrial Interruptible Service

This schedule is available for service to Commercial and Industrial customers, as defined in rate schedule X-490, Definitions. This is an Interruptible Gas Supply Service.

Rate Schedule	Lower Limit Annual Therms	Upper Limit Annual Therms
Cg-IM Interruptible Commercial/Industrial Medium	20,001	200,000
Cg-IL Interruptible Commercial/Industrial Large	200,001	2,400,000
Cg-ISL Interruptible Commercial/Industrial Super Large	2,400,001	15,000,000
Cg-IXSL Interruptible Commercial/Industrial Extra Super Large	15,000,001	No Limit

SPECIAL RULES:

1. Gas Service under this rate schedule is subject to all applicable rules and regulations of the Commission.
2. Gas supplied hereunder shall not be resold.
3. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion; or to meet the full requirements of customers taking service under the firm rate schedules of the Company, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.
4. The purchase of gas under any other rate schedule to replace that amount of gas limited, curtailed or suspended is not permitted. Upon notice from the Company that normal service has been restored, the customer may immediately resume the use of gas.
5. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and orders under this rate schedule. As a part of an inspection, the Company may require a walk-through audit of the customer's interruption procedures or a full interruption test of the customer's alternate fuel system if such systems are installed.

Commercial / Industrial Interruptible Service (Continued)

6. If a customer fails to interrupt when required by the Company, the customer will be subject to a mandatory full interruption test. During a full interruption test, the customer will be required to switch to their alternate fuel system and successfully operate the alternate fuel system or suspend the use of gas for a minimum of 4 hours. If the customer fails two successive full interruption tests after the initial interruption, or the customer fails to interrupt two or more times during a 12 month rolling time period when required by the Company, the Company reserves the right to move the customer to the appropriate firm service schedule. The customer will remain on the firm service schedule for a minimum of one year and will only be allowed to return to the interruptible service schedule when it can demonstrate the ability to interrupt gas usage when required.
7. The Company will install remote metering devices to monitor gas consumption. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.

DEMAND SERVICE CHARGE WAIVER:

- A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver(s) to the customer for up to a total of ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.
 1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny in writing or by electronic means any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).
 2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.
 3. The Company expects no adverse impacts to other customers.
 4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).
 5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

Power Generation Interruptible Service

This is an Interruptible Service for the Interruptible Electric Generation Rate.

Rate Schedule	Lower Limit Annual Therms	Upper Limit Annual Therms
Cg-TEGS Interruptible Commercial/Industrial Electric Generation Small	0	20,000
Cg-IEGM or Cg-TEGM Interruptible Commercial/Industrial Electric Generation Medium	20,001	200,000
Cg-IEGL or Cg-TEGL Interruptible Commercial/Industrial Electric Generation Large	200,001	No Limit

Gas sales under this rate schedule by the WPSC gas utility to the WPSC electric utility for purposes of electrical generation shall be billed at the Cg-IEG rate, and shall include any fixed or demand charges.

Service under all Cg-IEG Customer Classes are restricted to those customers using gas for the purpose of generating electrical energy for resale, and any customer taking service under this rate schedule using gas for the purpose of generating electrical energy for resale must take service under one of the Cg-IEG Customer Classes. Gas used for plant startup only, while no electricity is being generated, does not qualify the customer for service under any of the Cg-IEG Customer Classes.

SPECIAL RULES:

Gas supplied hereunder shall not be resold.

Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or Force Majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; in the event of any emergency or Force Majeure on the Company's system, in the Company's sole discretion; or to meet the full requirements of customers taking service under the firm rate schedules of the Company, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas.

Power Generation Interruptible Service (Continued)

If a customer fails to interrupt when required by the Company, the customer will be subject to a mandatory full interruption test. During a full interruption test, the customer will be required to switch to their alternate fuel system and successfully operate the alternate fuel system or suspend the use of gas for a minimum of 4 hours. If the customer fails two successive full interruption tests after the initial interruption, or the customer fails to interrupt two or more times during a 12 month rolling time period when required by the Company, the Company reserves the right to move the customer to the appropriate firm service schedule. The customer will remain on the firm service schedule for a minimum of one year and will only be allowed to return to the interruptible service schedule when it can demonstrate the ability to interrupt gas usage when required.

The Company will install remote metering devices to monitor gas consumption. The customer shall provide, at the Company's request, an uninterrupted supply of 120V AC electricity at the gas metering site for these devices.

DEMAND SERVICE CHARGE WAIVER:

- A. The Company may, in the Company's sole discretion, issue a gas Demand Service Charge Waiver(s) to the customer for up to a total of ten Gas Days during any November through October period, subject to each of the conditions listed below. The Customer's gas demand during time periods included in a gas Demand Service Charge Waiver will not be considered when billing for gas Demand Service.
1. The customer requests the gas Demand Service Charge Waiver in writing or by electronic means, and the Company receives this request by 9:00 AM at least two business days prior to the affected Gas Day(s). The Company may waive the notice period in its sole discretion, however, in all cases the request must be received prior to the start of the affected Gas Day(s). The Company will grant or deny in writing or by electronic means any requested waiver prior to the start of the affected Gas Day(s). The Company will deny all requests for waiver, received after the start of the affected Gas Day(s).
 2. The waiver request is due to infrequent, unusual and short duration customer loads, such as the testing and/or maintenance of equipment, or short-term production requirements, etc.
 3. The Company expects no adverse impacts to other customers.
 4. The Company will report to the Commission all granted waivers by the end of the calendar month following the affected Gas Day(s).
 5. The customer shall be subject to any constraints, curtailments or other limitations of service, as well as any associated penalties, charges or surcharges, during periods covered by Demand Service Charge Waivers.

Power Generation Contracted Transportation Service

This service is open to natural gas fired facilities that generate electricity, either for their own use or for sale or use by an electric distributor for redistribution to its customers, whose situation, location on the natural gas distribution system, or unique load characteristics require limitations, conditions of service, etc. which are not consistent with or not adequately addressed in the company's other tariffs.

Further, it is defined as natural gas distribution service for which the natural gas consumed in the taking of the service is primarily used for other purposes in the generation of electrical energy.

Special Contracted Service

This class of service consists of individual customers who have substitute natural gas service available that can be acquired economically, installed and utilized.

DEFINITIONS

DefinitionsSheet No. 191.00 Original
Schedule X-490
Amendment 865

COMMISSION: Public Service Commission of Wisconsin.

COMPANY: Wisconsin Public Service Corporation.

CONFIRMED TRANSPORTATION SERVICE PROVIDER (PIPELINE) NOMINATION: A nomination is confirmed when the company acknowledges to the transportation service provider (pipeline) that the company will accept and receive the nominated quantity (therms) of natural gas.

CONSTRAINT PERIOD: The period of time, following the company's notification, as described in this tariff, that a constraint condition exists and extending until the company communicates to the customer that the constraint condition no longer exists. The constraint period rules, prices, and/or penalties of the company shall be applied to the affected parties only and shall not be deemed applicable to all demand aggregator pools, customers, or operating systems on a system-wide basis unless expressed by the company.

CURTAIN/CURTAILED/CURTAILMENT: A reduction in gas deliveries by the Company, normally necessitated by a Force Majeure event or a shortage of gas supply, interstate pipeline capacity, or distribution system capacity. The declaration of a curtailment is usually necessary to avoid an emergency situation, including but not limited to the loss of service to customers with a higher priority as listed in rate schedule X-245.

DEKATHERM OR "DTH": A volume of gas containing an amount of energy equivalent to 1,000,000 British Thermal Units, measured on a dry basis. Equal to ten Therms.

DELIVERY POINT: Per the North American Energy Standards Board (NAESB), the location where the quantity (therms) of natural gas will be allocated for delivery by the transportation service provider. Throughout this tariff, delivery points may be referred to as pipeline interconnects, gate stations, and/or city gates. See also Pipeline Data Reference Number (DRN).

DEMAND NOMINATION: The quantity (therms) of natural gas the customer anticipates burning for the specified period for the specified gas day.

DOWNSTREAM IDENTIFIER CODE: A code identifying the party to receive the quantities (therms) of natural gas from the service requester.

ELECTRONIC BULLETIN BOARD (EBB): An electronic delivery mechanism for the purpose of providing electronic communications between various parties for selected natural gas-related transactions.

EMERGENCY NATURAL GAS: Natural gas commodity and/or delivery provided to an entity in an emergency as provided for in 18CFR 284.262 (CFR = Code of Federal Regulation), which was not anticipated to be sold or transported in accordance with standard sales or cashout services.

FIRM GAS SUPPLY SERVICE: Gas supply service that will normally not be Curtailed, except during a Force Majeure situation.

Definitions (continued)

FORCE MAJEURE: A situation that is occasioned by, or due to, but not limited to, acts of God; abnormally low gas delivery pressures to the Company by interstate pipelines serving the Company's system; operation of flow control devices by interstate pipelines serving the Company's system; strikes, lockouts or other industrial disturbances; acts of the public enemy, acts of terrorism, wars, blockades, insurrections, riots or epidemics; governmental unit, civil or military; explosions, sabotage, accident or breakdown to machinery, equipment or lines of pipe; the binding order of any court or governmental authority, civil or military; shutdowns or interruptions of service for necessary repairs, alteration, testing, relocation or construction of surface or underground facilities; failure of electronic data capability; the inability to obtain materials, supplies, permits, labor or rights of way; or any other cause of the kind herein enumerated not reasonably within the control of the party claiming suspension, provided that no cause or contingency shall relieve the customer of its obligation to make payment for gas delivered and/or sold by the Company. No failure or delay in performance regarding for natural gas service by either the Company or the customer due to a Force Majeure event shall be deemed to be a breach thereof.

GAS DAY: The period of consecutive hours beginning at 9:00AM prevailing time in Green Bay, Wisconsin, and ending on the following 9:00AM prevailing time in Green Bay, Wisconsin. A Gas Day shall generally last for 24 hours, except when time changes occur for daylight savings time. The reference date for any Gas Day shall be the date of the beginning of such Gas Day.

GAS SUPPLY ACQUISITION SERVICE: The purchase and management of gas supplies by the Company for the customer.

GATE STATION: The physical equipment that monitors the flow of gas at the City Gate.

HIGH FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing high demand for flowing gas quantities and one in which the company determines that the expected system demand may exceed the expected supplies being delivered to its city gate.

INCREMENTAL COSTS: The difference between the highest cost of gas delivered to the company's city gate on the gas day of unauthorized gas and the company's Selected Market Index used to price the undertake pricing for the affected Pooling Area's daily cashout. For purposes of the Surcharge For Unauthorized Use of Gas, Incremental Costs shall be the higher of "A" or "B" below:

- A. The currently approved monthly gas Commodity rate, as listed in rate schedule X-230, or
- B. A gas cost component determined as the higher of "1" or "2" below; plus a cost component which recovers the equivalent value of the highest applicable interstate pipeline transportation and storage charges, including any penalties, capacity charges, storage withdrawal charges, volumetrically- applied commodity charges, fuel charges and applicable surcharges at the time of the unauthorized use.

1. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by making purchases on the open market, the gas cost component shall be the weighted average cost of the highest-cost gas supply purchases purchased by the Company on the Gas Day which is sufficient to meet the total quantity of unauthorized gas usage that Gas Day.
2. If, during any Gas Day of unauthorized use, the Company meets any increment of its total system requirements by means of withdrawals of Company-owned storage gas or imbalances with the interstate pipeline(s) serving the Company's system, the gas cost component gas shall be the highest of "a", "b" or "c" below:
 - a. The weighted average cost of storage gas withdrawn, or
 - b. The highest cost gas (inclusive of any related excess imbalance fees) which the Company is charged by the interstate pipeline(s) serving the Company's system for any gas imbalance cashout during the Gas Day of unauthorized use, or
 - c. The highest price listed in the Gas Daily "Daily Price Survey" "Midpoint" for
 1. "Others" "ANR, ML 7", or
 2. "Oklahoma" "ANR, Okla.", or
 3. "Others" "Alliance, into interstates"

for a "Flow Date" corresponding to the Gas Day of unauthorized use. In the event one or more of the above prices is no longer published, the Company may, in the Company's sole discretion, substitute a different published index price of gas commodity that is most representative of the market price of gas commodity at each point.

INTERCONNECT: The point at which the company's gas distribution system is connected to an interstate pipeline.

INTRA-DAY CONSTRAINT: A constraint period called by the company after the start of the gas day of gas flow whereby the customer is notified that a constraint condition exists during that day of gas flow.

INTRA-DAY NOMINATION: A nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

INTERRUPTIBLE GAS SUPPLY SERVICE: Gas supply service that the customer can expect will be curtailed from time-to-time, particularly during cold weather periods and/or Force Majeure events.

Definitions (continued)Sheet No. 194.00 Original
Schedule X-490
Amendment 865

LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider providing Non-LDC Balancing Service.

LOCAL DISTRIBUTION SERVICE: The transportation of gas across the Company's gas distribution system to customers, including the metering, billing and customer service functions.

LOW FLOW CONSTRAINT PERIOD: A period of time when the distribution system is experiencing low demand for flowing gas quantities and one in which the company determines that the expected system supply may exceed the expected demand. The transportation customers shall be required to use all gas quantities delivered to the city gate on their behalf during this period.

MAP: Maps of pooling areas and operating systems are located at:
<https://www.wisconsinpublicservice.com/services/pdf/territory-map.pdf>

MARKETER: An entity providing gas supply or gas supply-related services to one or more customers on the company's distribution system. The Marketer is designated by one or more Transportation Customers to make TSP Supply Nominations and Customer Demand Nominations to the company on their behalf. Marketers may provide a single or more TSP Supply Nomination(s) and Customer Demand Nomination(s) on behalf of one or more meters.

MAXIMUM DAILY QUANTITY (MDQ): The maximum daily demand (therms) that can be consumed during a single gas day.

MAXIMUM HOURLY DELIVERY QUANTITY (MHDQ): The maximum hourly rights a customer has to a city gate or group of city gates while an Operational Flow Order is in effect. This quantity is a function of the customer's firm transportation contractual rights on all pipelines capable of serving its load within its assigned operating system.

NATURAL GAS COSTS: The cost of the natural gas itself, including the costs of interstate pipeline transportation and storage services.

NLBS Provider: The pipeline providing Pipeline Balancing Service to a Marketer and its pool.

NOMINATION: The quantity (therms) of natural gas communicated/nominated to the pipeline (transportation service provider) that the Marketer requests to have delivered to the company's city gate.

NON-LDC BALANCING SERVICE (NLBS): Also referred to as Pipeline Balancing Service. NLBS are balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with a pool of transportation customers' metered usage, such that the Marketer does not use the company for balancing on a given gas day.

NON-LINKED DELIVERY QUANTITIES: The TSP Supply Nomination(s) to a Transportation Service Provider not providing Non-LDC Balancing Service.

NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB): The natural gas industry group which establishes business practice standards for the industry.

OPERATIONAL FLOW CONDITION (OFC): A period of time within a company-defined area where Marketers shall be required to limit usage on an hourly basis to the hourly rights of the nomination. An order to comply may be declared by an interstate pipeline or the local distribution company. See Penalties.

OPERATIONAL FLOW ORDER (OFO): A Pipeline declaration imposing penalties when, in a high flow limitation, quantities taken exceed contractual rights and/or limits. An OFO requires the utility and Marketers to limit usage on an hourly basis to their hourly contractual rights. See Penalties.

OPERATING SYSTEMS (OS): A geographic area of the company's natural gas distribution system that can be serviced by one or more delivery point(s) on interstate pipeline(s). Operating systems within the WISCONSIN PUBLIC SERVICE CORPORATION distribution system are identified by municipality on Schedule X-415, Operating Systems.

OPPORTUNITY SALES – The sale of natural gas supply to a counterparty at a point determined by the Counterparty. Opportunity sales can occur at either receipt or delivery points.

OVERTAKE: The situation where a Marketer's pool has aggregate metered usage that is greater than the quantity of natural gas it had delivered to the company's city gate plus any gas provided under other company services.

PEAK DAY BACKUP RATE: Recovers a portion of the cost of the company's peak-shaving facilities.

PIPELINE ALLOCATED QUANTITY: The final quantity (therms) of natural gas for the gas day that the pipeline delivered to the Marketer at the company's city gate.

PIPELINE BALANCING SERVICE: Also referred to as Non-LDC Balancing Service. Balancing services procured by Marketers from pipelines that reconcile natural gas at the delivery point with the transportation customer's metered usage, such that the Marketer does not use the company for balancing on a given gas day.

POOL: One or a group of transportation customers whose nominations and actual usage are aggregated for the purpose of determining daily imbalances and the application of the associated rates and/or penalties.

POOLING AREA: A company designated grouping of Operating Systems created for the purpose of billing to the Marketer Transportation Customer Balancing Service.

Definitions (continued)Sheet No. 196.00 Original
Schedule X-490
Amendment 865

RECEIPT LOCATION: The location where the quantity (therms) of natural gas will be allocated for receipt by the Transportation Service Provider. Throughout this tariff, receipt locations may be referred to as pipeline interconnects.

RATE REVIEW: To prevent frequent switching of customer classes due to extremes in annual weather conditions and other reasons, the Company can require customers to exceed the customer class annual usage bands by $\pm 10\%$ before switching them to a different customer class. Annual usage each year is defined as the customer's actual usage during the January through December business months.

REMOTE METER READING DEVICE OR EQUIPMENT: Device or equipment installed at the meter required to electronically send consumption data to the company in time period intervals as determined by the company.

SELECTED MARKET INDEX VALUE: The selected market index value(s) is the applicable index price for a gas day as published in industry publications or Company WACOG.

SERVICE ELECTION: Customer selection of service options within the tariff under which they qualify.

SERVICE REQUESTER: The party requesting that a service be provided by the company.

SERVICE SWITCHING: The concurrent elimination of the provision of one company service and start of the provision of a different, mutually exclusive, company service to the same customer, e.g., switching from: sales to transportation service. This does not include switching from one option to another within a company provided service, e.g., moving from one Marketer pool to another.

SHIPPER: The party that is transporting gas on an interstate pipeline.

SPOT MARKET: The purchasing and/or selling of natural gas at a marketplace.

SUPPLY NOMINATION: The supply quantity (therms) of natural gas nominated for the gas day for the specified delivery period to be delivered to a specific location. See Transportation Service Provider (TSP) Supply Nomination.

SWING SERVICES: Services that accommodate the differential between metered usage and delivered natural gas quantities. See Non-LDC Balancing Service.

TELEMETERING DEVICE: See Remote Meter Reading Device Or Equipment.

THERM: A volume of gas containing an amount of energy equivalent to 100,000 British Thermal Units, measured on a dry basis.

Definitions (continued)Sheet No. 197.00 Original
Schedule X-490
Amendment 865

TOTAL SUPPLY: The total of all gas supplies except for any natural gas provided by the company in accordance with the terms of its balancing services.

TRANSPORTATION CUSTOMER: A customer on the company's distribution system who has chosen a Marketer as its natural gas supplier and uses the company's distribution system for delivery of customer-owned or customer-procured gas supply.

TRANSPORTATION CUSTOMER BALANCING SERVICE (TCBS): A Balancing Service offered by the company as described on Schedule X-150 of this tariff.

TRANSPORTATION SERVICE PROVIDER (TSP): Pipelines used to transport natural gas to the company's distribution system.

TRANSPORTATION SERVICE PROVIDER (TSP) SUPPLY NOMINATION: The supply quantity (dekatherms) of natural gas nominated to the pipeline by a Marketer for the gas day to a delivery point assigned by the company where the transportation customer is physically located. This information is provided to the company as required per Schedule X-280, Nominations Procedures.

UNAUTHORIZED GAS: Gas and/or capacity used/consumed in excess of a quantity for which the entity has rights, or is granted rights on a temporary basis through tariff services.

UNDERTAKE: The situation where a Marketer's pool has aggregate metered usage that is less than the quantity of natural gas it had delivered to the company's city gate.

UPSTREAM IDENTIFIER CODE: This code identifies the party to supply the quantities (therms) of natural gas to the service requester.

VOLUME: Unless specified elsewhere, a VOLUME is considered to be a unit of energy for which specified rates are applied in the tariff.

WACOG: The weighted average cost of gas (WACOG) is defined as the weighted average commodity cost of gas supplies for the company.

WEB PAGE: Utility companies owned by WEC Energy Company and links to their respective websites can be found at: <http://www.wecenergygroup.com/about/aboutus.htm>

WPSC: Wisconsin Public Service Corporation.

The next tariff sheet is Tariff Sheet 204.00

FORMS


Wisconsin Public Service Corporation

Volume 9

Forms

Sheet No. 205.00 Original
Schedule X-500
Amendment 865

A sample bill for a residential gas customer is shown below:



24-Hour Customer Service 800-450-7260

www.wisconsinpublicservice.com

Bill Date	Account Number	Payment Due Date	Amount Due	Next Meter Read
10/02/2015	1234567890-12345	10/26/2015	\$72.67	11/03/2015

Customer Name: JOHN D SMITH
Service Address: 1234 UTILITY DR ANYTOWN WI 12345-6789

Activity Since Last Bill

Previous Balance 09/02/2015	\$71.37
Payment Received 09/30/2015	-\$71.37
Balance	\$0.00
Total Current Charges	\$72.67
Total Current Balance	\$72.67

Electric Residential

Rg-1
Meter Number 123456

Actual Reading 10/02/2015	48655
Actual Reading 09/02/2015	-48369
Electricity Used (KWH)	286

Daily Fixed Charge 30 Days at \$0.62470 \$18.74
Energy Charge 286 KWH at \$0.10267 \$29.36
WI Low Income Assistance Fee 3% of \$48.10 \$1.44
Tax
WI State Tax 5% of \$48.10 \$2.41
WI County Sales Tax 0.5% of \$48.10 \$0.24

Total Electric Service Charges \$52.19

Gas Residential

GR-g
Rg-3
Meter Number 456789

Actual Reading 10/01/2015	9868
Actual Reading 09/01/2015	-9861
Gas Used (CCF)	7

Therm Conversion 7 x 1.034 BTU Factor = 7.2 Therms

Local Distribution Service

Daily Fixed Charge 30 Days at \$0.55890	\$16.77
Distribution Charge 7.2 Therms at \$0.03320	\$0.24
Gas Supply Acquisition Service 7.2 Therms at \$0.01960	\$0.14
Gas Supply Service	
Natural Gas Cost 7.2 Therms at \$0.31270 (29/30 Days)	\$2.18
Natural Gas Cost 7.2 Therms at \$0.34520 (1/30 Days)	\$0.08
Tax	
WI State Tax 5% of \$19.41	\$0.97
WI County Sales Tax 0.5% of \$19.41	\$0.10

Total Gas Service Charges \$20.48

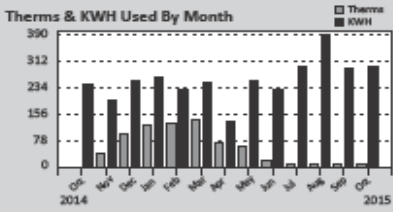
Total Current Charges \$72.67

Account Summary

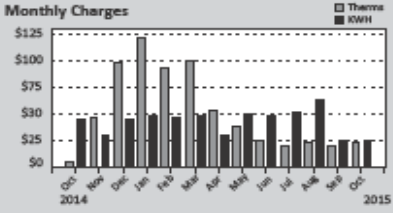
Billing Period: 09/02/2015 to 10/02/2015

	OCT 2015	OCT 2014
Billing Days	30	29
Avg Daily Temp	44° F	63° F
Heating Degree Days	53.0	314.0
Cooling Degree Days	80.0	7.0
KWH Used	286	253
Avg KWH/Day	9.5	8.7
Therms Used	7.2	2.1
Avg Therms/Day	0.2	0.1

Therms & KWH Used By Month




Monthly Charges



Messages

Even out your energy bills! Enroll in Budget Billing by paying exactly \$100.00, rather than the amount due shown. This will then be your monthly Budget amount. Every six months, your account will be reviewed and your payment may be adjusted to better reflect your actual use.

ACCOUNT NUMBER: 1234567890-12345 Page 1 of 1



Please return this stub with your payment.


Account Number: 1234567890-12345

Amount Due By 10/26/2015 **\$72.67**

A 1% late fee will be charged on any unpaid balance

Please write your account number on your check.

Amount Enclosed



00000637

JOHN D SMITH
1234 UTILITY DR
ANYTOWN, WI 12345-6789

Wisconsin Public Service
PO Box 19003
Green Bay, WI 54307-9003

0110420983091000014 1000007671

A sample disconnect notice for nonpayment of unpaid service balance for a residential gas customer is shown below:

		Customer Service	800-450-7260
		Electric Emergencies	800-450-7240
		Gas Emergencies	800-450-7280
www.wisconsinpublicservice.com			
Account Number	Notice Date	Notice Due Date	Past-Due Amount
XXXXXXXXXX-XXXXX	XX/XX/XXXX	XX/XX/XXXX	\$XXX.XX
Customer Name	Joe B. Customer		
Service Address	XXXX S. Adams St. City, ST XXXXX-XXXX		

DISCONNECTION NOTICE

Your account is past-due! Your electric and/or gas service may be shut off if payment is not received before the due date of this notice.

You can pay your energy bill instantly by phone or online with a credit card, debit card, or check. To make a *Quick Payment*, for a fee, call 800-387-1688 or visit wisconsinpublicservice.com.

If you can't pay the entire bill, or if you need an extension, please contact us immediately at <CCCPhnNum>, and we'll try to work out a solution.

Please contact us IMMEDIATELY if your household has an infant, young child, elderly person, someone with developmental/mental disabilities, someone who is seriously ill or someone using a life-support system. These circumstances will be considered prior to disconnection, but will not guarantee uninterrupted service. If you have a medical emergency or protective services emergency, your service disconnection may be postponed for up to 21 days. You will need to provide a statement from a licensed Wisconsin physician, public health, social services, or law enforcement official, which identifies the emergency condition or situation and specifies the period of time during which disconnection will aggravate the circumstances.

Service Reconnection: When payment is received for all past-due charges, or when you make payment arrangements, we will schedule the reconnection of your energy service the next available business day. With reconnection, a security deposit may be required, a reconnection fee will be charged, and an adult may need to be home.

For energy assistance, please contact the local service agency in your county for eligibility requirements and other information on funds available to help pay your energy bill.


If you don't agree with this disconnection notice, please contact us to discuss your situation. If you are still not satisfied, you may contact the Public Service Commission at 800-225-7729.

LANDLORDS AND MANAGERS - We will notify your tenants at least 5 days before the service is disconnected.

Please return this stub with your payment.

	Account Number: XXXXXXXXXXX-XXXXX	Amount Due By	XX/XX/XXXX	\$XXX.XX
00000001	JOE B. CUSTOMER XXXX S. ADAMS ST. CITY, ST XXXXX-XXXX	To Avoid Disconnection		
		Please write your account number on your check.		
		Amount Enclosed		
Wisconsin Public Service PO Box 19007 Green Bay, WI 54307-9007		0012345678900020000000000000000000		

Commercial Disconnect Notice for Nonpayment of Service Balance and Unpaid Security Deposit.

 Wisconsin Public Service	www.wisconsinpublicservice.com	Customer Service 800-450-7260 Electric Emergencies 800-450-7240 Gas Emergencies 800-450-7280
---	--------------------------------	--

Account Number	Notice Date	Notice Due Date	Past-Due Amount
XXXXXXXXXX-XXXXX	XX/XX/XXXX	XX/XX/XXXX	\$XXX.XX

Customer Name: Joe B. Customer
 Service Address: XXXX S. Adams St.
 City, ST XXXXX-XXXX

DISCONNECTION NOTICE

Your account is past-due! Your electric and/or gas service may be shut off if payment is not received before the due date of this notice.

You can pay your energy bill instantly by phone or online with a credit card, debit card, or check. To make a *Quick Payment*, for a fee, call 800-387-1688 or visit wisconsinpublicservice.com.

If you can't pay the entire bill, or if you need an extension, please contact us immediately at <CCCBICPhNum>, and we'll try to work out a solution.


If your service is disconnected, a security deposit and reconnection fee will be charged when service is restored.

If you don't agree with this disconnection notice, please contact us to discuss your situation. If you are still not satisfied, you may contact the Public Service Commission of Wisconsin at 800-225-7729.

LANDLORDS AND MANAGERS – If your electric and/or natural gas meter serves any living quarters, contact us immediately. We will notify the occupants at least 5 days before the service is disconnected. Also, contact us immediately if the household has an infant, young child, elderly person, someone with developmental/mental disabilities, someone who is seriously ill or someone using a life-support system. These circumstances will be considered prior to disconnection, but will not guarantee uninterrupted service.

Please contact us at <CCCBICPhNum> if you have any questions.

Please return this stub with your payment.

 Account Number: XXXXXXXXXXX-XXXXX 00000001 JOE B. CUSTOMER XXXX S. ADAMS ST. CITY, ST XXXXX-XXXX	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%; text-align: right;">Amount Due By</td> <td style="width: 20%; text-align: center;">XX/XX/XXXX</td> <td style="width: 50%; text-align: right;">\$XXX.XX</td> </tr> <tr> <td colspan="3" style="text-align: center;">To Avoid Disconnection</td> </tr> <tr> <td colspan="3" style="text-align: center; font-size: x-small;">Please write your account number on your check.</td> </tr> <tr> <td colspan="3" style="text-align: center;">Amount Enclosed</td> </tr> <tr> <td colspan="3" style="text-align: center;"> <input style="width: 100px; height: 20px;" type="text"/> </td> </tr> </table>	Amount Due By	XX/XX/XXXX	\$XXX.XX	To Avoid Disconnection			Please write your account number on your check.			Amount Enclosed			<input style="width: 100px; height: 20px;" type="text"/>		
Amount Due By	XX/XX/XXXX	\$XXX.XX														
To Avoid Disconnection																
Please write your account number on your check.																
Amount Enclosed																
<input style="width: 100px; height: 20px;" type="text"/>																

Wisconsin Public Service
 PO Box 19007
 Green Bay, WI 54307-9007

00123456789000200000000000000000000000

Occupant Disconnection Notice

**OCCUPANT DISCONNECTION NOTICE
AVISO DE DESCONEXIÓN PARA LOS OCUPANTES**

Date left on premises
Fecha en la que se ha
colocado en el lugar

The electric and/or gas service at
La desconexión del servicio
eléctrico y/o de gas de

is scheduled for disconnection on or after
está programada para el o después.

Any questions you have concerning this action should be directed to your landlord, owner or property manager.

Si tiene alguna duda sobre esta acción, debe dirigirse al dueño de la propiedad, propietario o administrador de la propiedad.

As an occupant you also have the right to apply for responsibility of future bills. If your application is accepted, this would prevent the scheduled disconnection.

Como ocupante, usted también tiene derecho a solicitar la responsabilidad por las próximas facturas. Si se acepta su solicitud, la desconexión programada se suspenderá.

If you are aware of a medical emergency, serious illness, the presence of infants or elderly, or some other reason that may affect our decision to disconnect service, please contact **Wisconsin Public Service** immediately.

Si tiene conocimiento de una emergencia médica, una enfermedad grave, la presencia de bebés o ancianos, o alguna otra razón que pueda influir en nuestra decisión de desconectar el servicio, comuníquese inmediatamente con **Wisconsin Public Service**.

24 Hour Customer Service
Servicio al cliente las 24 horas

866-215-5812



Form 159-0580 Rev. 5/13

Sample of 24/48 Hour Disconnect Notice



Wisconsin Public Service Corporation

Account #: _____

Service Address: _____

Disconnection Notice

A disconnection notice was previously sent to you. Since you did not pay the PAST DUE BALANCE or contact us for payment arrangements, your electric and/or gas service has been scheduled for disconnection. **Your service may be disconnected anytime on or after _____.**

Our field representative will have instructions to disconnect your service. If you have not contacted us to make payment or other arrangements by the time the representative arrives, your service may be disconnected. We do not guarantee same day reconnection.

Your account will be billed a reconnection charge when service is restored.

Past Due Service Bill (does not include your most recent bill): \$ _____
Telephone number: **866-215-5812**
Telephone Hours: 24 Hour Customer Service

Form 159-0576 Rev. 1/09

Sample of Landlord 3rd Party Notification:

Date
Mr. Landlord
123 Main St
Green Bay, WI 54301

Regarding property at:
<ServiceHouseAddress>
Account#<ContractId>

Dear Landlord:

This letter is to inform you that a customer residing at the rental property listed above has requested termination of <LtrUtltyTypeCd> service effective <OrderWantedDm>.

Because you are the owner of this property, we must inform you that effective that same date, you will be responsible for the service charges for this vacant property.

If you don't want to be listed as the responsible party, you will need to contact us within 15 days of this notice with one of the following:

- The full legal name, previous address, and current mailing address for the party who is now responsible for service.
- A request to terminate service.

If you request to terminate service, you must confirm that the service termination will not endanger human health or life, or cause damage to property.

Again, please remember to contact us within 15 days of this letter, or service will remain in your name.

If you have any questions, please contact us at <CCCPhnNum> or <xCCCEmailAddrTxt>. We'd be happy to help.

Sincerely,

Customer Service

<CompanyId>

Text of Minimum Payment Option Disconnection Notice

(Front of Bill Insert)

Disconnection Notice

Your Account Is Past Due!

Your electric and/or natural gas service may be shut off if payment is not received.

Payment Options

Payment Arrangements:

If you can't pay the entire bill, or if you need an extension, please contact us at 866-215-5812 to work out a solution.

QuickPayment:

You can pay your energy bill instantly by phone or online with a credit card, debit card, or check. To make an QuickPayment, call 800-387-1688 or visit wisconsinpublicservice.com **A small convenience fee will be charged.**

Landlords and Managers:

If utilities are furnished, we will notify your tenants with a posted notice at the property at least 5 days prior to service disconnection.

(Back of Bill Insert)

Special Considerations

Please contact us IMMEDIATELY if your household has an infant, young child, elderly person, someone with developmental/mental disabilities, someone who is seriously ill or someone using a life-support system. These circumstances will be considered prior to disconnection, but will not guarantee uninterrupted service.

Medical or Protective Services Emergency

If you have a medical emergency or protective services emergency, your service disconnection may be postponed for up to 21 days. You will need to provide a statement from a licensed Wisconsin physician, public health, social services or law enforcement official, which identifies the emergency condition or situation and specifies the period of time during which disconnection will aggravate the circumstances.

Service Reconnection

When we receive payment of all past-due charges or when you make a payment and payment arrangements, we will schedule the reconnection of your energy service the next available business day. There will be an additional charge for reconnection, and an adult may need to be home.

Energy Assistance

Contact the local human service agency in your county for eligibility requirements and other information on funds available to help pay your energy bill.

Appeal Process

Please contact us immediately if you dispute this notice of disconnection or if there are other extenuating circumstances. You may contact the Public Service Commission of Wisconsin – Consumer Affairs Department (800-225-7729) if you disagree with our reasons for disconnecting your service. This should only be done after you you've tried to work out a solution with us.

Questions

24-Hour Customer Service

Sample Bill Message Regarding Payment Options To Avoid Disconnection:

*****DISCONNECTION NOTICE*****

Messages

***** DISCONNECTION NOTICE *****

* TO AVOID DISCONNECTION OF SERVICE AFTER 07/07/2015 , please choose one of the following options:

* Pay the past-due balance of \$495.94.

* Pay the Minimum Payment Amount of \$305.00.

* Contact us at 800-450-7260 to make Payment Arrangements, which will consist of a down payment and the remaining balance paid in equal installments, along with your current bill.

* Pay INSTANTLY by check, credit or debit card with Quick Payment by calling 800-387-1688 or visiting wisconsinpublicservice.com.

* If you've already sent your payment, or contacted us to make payment arrangements, please disregard this notice and accept our thanks.

***** DISCONNECTION NOTICE *****

EMERGENCY RULES OR SPECIAL RATES

Act 141 Rates

Class Description				\$/Therm
Residential Sales Service		Rg-3		\$ 0.0067
Firm Commercial/Industrial Standard	0 to 2000 therms	Cg-FST		\$ 0.0064
Firm Commercial/Industrial Small	2001 to 20000 therms	Cg-FS		\$ 0.0064
Firm Commercial/Industrial Medium	20001 to 200000 therms	Cg-FM		\$ 0.0064
Firm Commercial/Industrial Large	Over 200000 therms	Cg-FL		\$ 0.0064
Interruptible Commercial/Industrial Medium	20001 to 200000 therms	Cg-SOS-M		\$ 0.0064
Interruptible Commercial/Industrial Medium	20001 to 200000 therms	Cg-IM		\$ 0.0064
Interruptible Commercial/Industrial Large	200001 to 2400000 therms	Cg-IL		\$ 0.0064
Interruptible Commercial/Industrial Super Large	2,400,000 to 15,000,000 therms	Cg-ISL		\$ 0.0064
Interruptible Commercial/Industrial Electric Generation Large	Over 200000 therms	Cg-IEGL		\$ 0.0064
Commercial/Industrial Extra Super large	Over 15,000,000 therms	Cg-IXSL		\$ 0.0064
Commercial/Industrial Small	0 to 20000 therms	Cg-TS		\$ 0.0064
Commercial/Industrial Medium	20001 to 200000 therms	Cg-TM		\$ 0.0064
Commercial/Industrial Large	200001 to 2400000 therms	Cg-TL		\$ 0.0064
Commercial/Industrial Super Large	2400001 to 15,000,000 therms	Cg-TSL		\$ 0.0064
Commercial/Industrial Extra Super large	Over 15,000,000 therms	Cg-TXSL		\$ 0.0064

This page intentionally left blank.

Next tariff sheet is Tariff Sheet 216.00.

This page intentionally left blank.

The next tariff sheet is Tariff Sheet 220.00.

SURCHARGES

The next tariff sheet is Tariff Sheet 350.00.

Distribution Interconnection – Natural Gas Renewable Pilot

Description: Renewable Natural Gas (RNG) is produced from decomposing organic including landfills, dairies/livestock operations, and wastewater treatment plants. This service is available to customer/producer of RNG for injection and delivery of RNG from the Company's natural gas distribution system consistent with the Company's Rules and Regulations.

Territory: All areas in Wisconsin served by the company.

Availability: This pilot program is available to customers of Wisconsin Public Service Corporation (the "Company") or partners thereof who desire to install the necessary equipment to generate RNG on the customer's premise and sell that RNG to the Company through a pipeline interconnect between the customer's facilities to the Company's distribution facilities.

There is a cap of 15 of customer premises that will be able to participate in this pilot. Participation in this pilot program will be limited customer premises that are on Commercial/Industrial firm service GCg-F rate schedules Cg-FS, Cg-FM and Cg-FL, or interruptible sales service GCg-I rate schedules Cg-SOS-M, Cg-SOS-L, Cg-IM, Cg-IL, Cg-ISL and Cg-IXSL.

Customer premises served by a Residential (Rg-3), Interruptible Power Generation service Cg-IEGM, Cg-IEGL, Transportation rate schedules Cg-TS, Cg-TM, Cg-TL, Cg-TSL, Cg-TXSL are not eligible to participate in this pilot.

Rate Schedule Status: Subject to the Availability section above, this pilot is open to new and current customers.

Conditions of Service:

1. Terms and conditions for service offerings as found on Schedules X-210 and X-220 shall apply.
2. Rules and general information pertaining to gas service as found on Schedules X-240, X-245 and X-250, and rules governing distribution mains and service lines extensions as found on Schedule X-305, shall apply.
3. Rules governing accounting, collections, and billing procedures as found on Schedule X-330 shall apply.
4. The Company will install, own and operate the construct, own, and maintain the necessary facilities (pipeline) to interconnect the customer premise to the Company's distribution system, gas monitoring equipment, control valve(s), and any other associated facilities for interconnection to ensure gas quality and protection of the Company's distribution system.

5. Participating customers will provide gas at the point of interconnection at a pressure that is sufficient to flow into the Company's distribution system.
6. Participating customers with organic feedstock will agree contractually to and physically supply RNG that meets the Company-required quality standards, which include the following:
 - a. Heating Value: ≥ 970 BTU / scf
 - b. H₂O Content: ≤ 5 lbs / Mmcf
 - c. O₂: $\leq 0.2\%$
 - d. CO₂: $\leq 2.0\%$
 - e. H₂S: ≤ 4 ppm
 - f. Total Sulfur: ≤ 48 ppm
 - g. Ammonia: ≤ 10 ppm
 - h. Biologicals: Technically free of
 - i. VOC: Technically free of
7. Participating customers with non-organic feedstocks will, in addition to the requirement for organic feedstocks, agree contractually to and physically supply RNG that meets the Company-required quality standards for trace constituents, which include the following:

PARAMETER	SPECIFICATION LIMIT*	IMMEDIATE SHUT-IN LIMIT	UNIT
Ammonia	0.001	0.003	% vol.
Hydrogen	0.1	0.3	% vol.
Siloxanes	0.5	1.0	mg Si/m3
Chlorine Total	10	25	mg/m3
Fluorine Total	1	15	mg/m3
Mercury	0.08	0.2	mg/m3
Arsenic	0.19	0.48	mg/m3
Copper	0.6	3.0	mg/m3

* This is the limit which RNG is required to meet consistently. Design of the conditioning unit is based on this value and consistent performance is expected at this level.

8. For a period of not less than 10 years, participants in this pilot will enter into a service agreement that includes the sale of the RNG from the Customer to the Company at a rate that is at a stated discount to an identified index price. The discount must be at least equal to, on a net present value basis, the revenue requirement of the Company installing, constructing, owning, operating and maintaining the interconnection facilities, as identified in Condition of Service #4 above, over the term of the service agreement.
9. Participation in this pilot may be limited by the Company based upon the economic or technical feasibility of a specific project and / or interconnection location.

**Distribution Interconnection – Natural Gas Renewable Pilot
(Continued)**

Sheet No. 353.00 Rev. 2
Schedule X-650
Amendment 878

Continued from Sheet No. 352.00

10. All other Conditions of Delivery of the Customer's applicable rate schedule(s) shall apply. If there is a discrepancy between this pilot tariff and any other rate schedule, this pilot tariff shall govern.

Special Terms:

1. The customer and Company must enter into a written service agreement to define the specific terms of service under this rate schedule. If the customer has contracted with a third party to generate the RNG, that party must also enter into the written service agreement.
2. The written service agreement between the Company and each Customer must contain the following provisions:
 - a. Term of the agreement.
 - b. Discount being applied to the RNG that will be purchased by the Company from the customer's premise.
 - c. Amount of Company investment to be made to install the necessary facilities to interconnect the customer premise to the Company's distribution system, as identified in Condition of Service #4 of this pilot tariff.
 - d. Required pressure that RNG is to be delivered to the Company's distribution system, as identified in Condition of Service #5 of this pilot tariff.
 - e. Quality standards that the RNG to be delivered to the Company's distribution system, as identified in Condition of Service #6 of this pilot tariff.
 - f. Provisions for cancellation of the service agreement and reimbursement of undepreciated capital costs of Company-owned interconnection facilities if the RNG delivered to the Company's distribution system does not meet the quantity, pressure or required quality as defined in the service agreement. Such cancellation provisions would only be enforceable after reasonable opportunities for remediation of any identified deficiency.